

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/01/2014

Document Number:

668301050

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>241058</u>	<u>318298</u>	<u>JOHNSON, RANDELL</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number:

Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fogel, Heather		hfogel@nobleenergyinc.com	

Compliance Summary:QtrQtr: NWNE Sec: 13 Twp: 1N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/21/2013	668300399	IJ	SI	Satisfactory	P		No
08/10/2012	667600656	IJ	IJ	Satisfactory	P		No
08/15/2011	200318979	RT	SI	Satisfactory			No
08/24/2010	200267992	MI	SI	Satisfactory			No
07/10/2009	200214806	RT	AC	Satisfactory			No
08/21/2008	200194202	RT	AC	Satisfactory			No
10/10/2007	200120277	RT	AC	Satisfactory			No
07/12/2007	200114652	RT	AC	Satisfactory		Pass	No
07/06/2006	200093871	RT	AC	Satisfactory		Pass	No
06/15/2005	200073075	MI	AC	Satisfactory		Pass	No
06/02/2004	200055187	RT	AC	Satisfactory		Pass	No
03/12/2003	200035977	RT	AC	Satisfactory		Pass	No
04/04/2002	200025523	RT	AC	Satisfactory		Pass	No
04/27/2001	200016396	RT	AC	Satisfactory		Pass	No
06/23/2000	200007369	MI	AC	Satisfactory		Pass	No
05/10/1995	500163476						
10/05/1994	500163475		AC			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150128	UIC DISPOSAL	AC	06/26/1984		-	EMERY 31-13 #1	AC	<input type="checkbox"/>
241058	WELL	IJ	07/15/2006	OW	123-08846	EMERY 31-13 (1-68) 1	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Unsatisfactory	Barrel inside berm does not have the required contents signage	Install sign to comply with rule 210.	05/01/2014
BATTERY	Satisfactory			
CONTAINERS	Unsatisfactory	LPG tank does not have the required contents and NFPA signage	Install sign to comply with rule 210.	05/01/2014
TANK LABELS/PLACARDS	Unsatisfactory	Two fiberglass tanks do not have contents signage	Install sign to comply with rule 210.	05/10/2014

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Debris pile next to wellhead/See photos on last page of document	Remove debris	05/01/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Remove or remediate contaminated soil at the back of south fiberglass tank/See photos on last page of document	05/01/2014

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	Pipe fencing		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
OTHER	2	400 BBLS	FIBERGLASS AST	40.056370,-104.948840
S/U/V: Unsatisfactory		Comment: Contents unknown - no signage/Tanks not painted according to regulations/See photos on last page of document		
Corrective Action: Paint tanks according COGCC Rule 804				Corrective Date: 05/01/2014

Paint

Condition	Inadequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST	40.056370,-104.948840
S/U/V: Unsatisfactory		Comment: South crude oil tank not painted according to regulations/See photos on last page of document		
Corrective Action: Paint tank according to COGCC Rule 804				Corrective Date: 05/01/2014

Paint

Condition	Inadequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 241058

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 241058 Type: WELL API Number: 123-08846 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 psi Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: SUSX

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 08/24/2010

Brhd: Pressure or inches of Hg 0 psi Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
 Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Inspector Name: JOHNSON, RANDELL

Other	Pass	Other	Pass			Vegetation
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668301051	Noble - Emery 31-13 (1-68) 1 (123-08846) - 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312730
668301052	Noble - Emery 31-13 (1-68) 1 (123-08846) - 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312731
668301053	Noble - Emery 31-13 (1-68) 1 (123-08846) - 3	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312732
668301054	Noble - Emery 31-13 (1-68) 1 (123-08846) - 4	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312733
668301055	Noble - Emery 31-13 (1-68) 1 (123-08846) - 5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312734
668301056	Noble - Emery 31-13 (1-68) 1 (123-08846) - 6	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312735
668301057	Noble - Emery 31-13 (1-68) 1 (123-08846) - 7	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312736
668301058	Noble - Emery 31-13 (1-68) 1 (123-08846) - 8	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312737
668301059	Noble - Emery 31-13 (1-68) 1 (123-08846) - 9	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312738
668301060	Noble - Emery 31-13 (1-68) 1 (123-08846) - 10	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312739
668301061	Noble - Emery 31-13 (1-68) 1 (123-08846) - 11	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312740
668301062	Noble - Emery 31-13 (1-68) 1 (123-08846) - 12	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3312741