



Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	912	102	0	920

Details of work:

3/20/2014 ITP 600 psi, ICP 600 psi, ISCP 0 psi, well was shut in, MIRU Bayou Rig 22, blow down well to the work tank, function test BOP, control well with 70 bbl of Claytreat/Biocide water, ND master valve and production tree, NU BOP, PU tag jts, tag with 3 jts 80 ft, LD tag jts, ,MIRU Pick testers, POOH 2 3/8 production pipe to derrick, testing out, RD the tester, PU STS's 3 7/8 blade bit and 4 1/2 scraper, tally in the hole with production pipe, ran 227 jts down to 7267.90, TOOH to derrick, LD bit and scraper, PU STS's 4 1/2 TC RBP, ran 120 jts in the hole from the derrick,SI and secure well, drain pump and lines, SD. 3/20/2014

3/21/2014 ITP 0 psi, ICP 0 psi, ISCP 0 psi, finish running in the hole with production pipe from the derrick, set RBP at 6943.93 with 217 jts, LD 1 jt, circulated oil and gas out, pressure tested casing and plug up to 2000 psi, held good, pulled 60 jts out to the derrick, spotted 2 sacks of sand on top of the plug, TOOH to derrick and load the hole coming out, ND BOP and 3K well head, installed 4 1/2 frac valve on the casing, MIRU Pick testers, pressure tested casing up to 5000, held good for 15 min, unlanded the casing pulling 90k, NU cement flanges, XO equipment from 2 3/8 to 1 1/4, RIH with 1 1/4 CSHD pipe from the trailer with a mule shoe on bottom, tag cement at 920.30 with 30 jts, 8' in on jt 30, LD 1 jt, condition the hole with mud for 4 hrs at 912.30 with 29 jts, clean up pump and lines with water and drain them, LD 5 jts, SI and secure well, SD. 3/21/2014

3/22/2014 ICP 0 psi, ISCP 0 psi, open the well, PU 5 jts, MIRU Baker Hughes, held safety meeting, pressure tested lines up to 2000 psi, no leaks, started cement job with EOT at 912' with 29 jts, pump 10 BBL of claytreat down the 1 1/4 CSHD 3.2, 10 BBL of mud care, 5 BBL of claytreat and started pumping 15.8 class G cement, pumped 40 BBL and tubing got stuck, quit puming cement, work pipe and got it free, LD 7 jts, continue pumping cement at 691' with 22 jts, pump cement up to surface, pump total of 62 BBL, displace 1 BBL of water, LD 22 jts on the trailer, clean up equipment from cement, ND cement flanges, land casing back with 50K on the slips, NU 5K well head and BOP, drain pump and lines, SD. 3/22/2014

3/24/2014 "ICP 0 psi, ISCP 0 psi, MIRU Nabors wire line, PU logging tool, RIH with wire line, bond log cement from 1000' up to surface, RD wire line, PU STS's retrieving head, RIH with 2 3/8 production pipe from the derrick, land the tubing at 6875.70 KB with 215 jts in the hole, ND BOP, NU 5K top flange and master valve, SI and secure well, RDMOL, SD.

12 good jts left on location.

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

CBL run. Waiting for hard copy & PDF.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christine Brookshire

Title: Regulatory Tech Date: \_\_\_\_\_ Email: christine.brookshire@pdce.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400582373	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)