

FORM  
5  
Rev  
02/08

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400558633

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11896-00 6. County: RIO BLANCO  
 7. Well Name: Federal Well Number: RG 534-14-298  
 8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6  
 Footage at surface: Distance: 238 feet Direction: FSL Distance: 1989 feet Direction: FWL  
 As Drilled Latitude: 39.870281 As Drilled Longitude: -108.363155

GPS Data:  
Date of Measurement: 08/07/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 288 feet. Direction: FSL Dist.: 1891 feet. Direction: FEL  
Sec: 14 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 263 feet. Direction: FSL Dist.: 1913 feet. Direction: FEL  
Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
11. Federal, Indian or State Lease Number: COC66586

12. Spud Date: (when the 1st bit hit the dirt) 10/04/2013 13. Date TD: 10/31/2013 14. Date Casing Set or D&A: 11/01/2013

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 11100 TVD\*\* 10970 17 Plug Back Total Depth MD 11059 TVD\*\* 10929

18. Elevations GR 6685 KB 6706  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
RPM/CBL/MUD  
LOGS SUBMITTED ON 11/21/13

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	13+1/2	9+5/8	32.3	0	3,438	805	0	3,438	VISU
1ST	7+7/8	4+1/2	11.6	0	11,090	1,760	4,700	11,090	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,297	875		

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,519		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,437		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,309		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,918		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	10,055		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,279		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,632		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Logs submitted on 11/21/13

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400581495	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400581497	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400581467	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)