

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400579462

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Sandra Salazar

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11895-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RG 331-23-298

8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 223 feet Direction: FSL Distance: 1991 feet Direction: FWL

As Drilled Latitude: 39.870240 As Drilled Longitude: -108.363155

## GPS Data:

Date of Measurement: 08/07/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 385 feet. Direction: FNL Dist.: 1957 feet. Direction: FEL  
Sec: 23 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 409 feet. Direction: FNL Dist.: 2014 feet. Direction: FEL  
Sec: 23 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC4570A

12. Spud Date: (when the 1st bit hit the dirt) 10/02/2013 13. Date TD: 11/18/2013 14. Date Casing Set or D&amp;A: 11/19/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11055 TVD\*\* 10899 17 Plug Back Total Depth MD 10990 TVD\*\* 10834

18. Elevations GR 6685 KB 6706

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RPM/CBL/MUD

LOGS WERE UPLOADED ON 12/18/13

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	84	31	0	84	VISU
SURF	13+1/2	9+5/8	32.3	0	3,414	760	0	3,414	VISU
1ST	7+7/8	4+1/2	11.6	0	11,046	1,595	4,665	11,046	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,303	790		

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	4,508		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,434		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,293		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,897		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	10,038		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,251		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,599		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Logs uploaded on: 12/18/13

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400579790	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400579791	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400579816	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)