

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400579469

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: GINA RANDOLPH Phone: (303) 260-4509 Fax: (303) 629-8268 Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-22154-00 6. County: GARFIELD 7. Well Name: Puckett 8. Location: QtrQtr: LOT4 Section: 28 Township: 6S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/20/2014 End Date: 01/22/2014 Date of First Production this formation: 01/24/2014 Perforations Top: 11350 Bottom: 12189 No. Holes: 132 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: [ ] 17097 Gals 15% HCL; 724026# 40/80 Sand; 635844 100/Mesh; 59196 Bbls Slickwater (Summary)

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 59603 Max pressure during treatment (psi): 9719 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.23 Total acid used in treatment (bbl): 407 Number of staged intervals: 4 Recycled water used in treatment (bbl): 59196 Flowback volume recovered (bbl): 14557 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 1359870 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/12/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 3249 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3249 Bbl H2O: 0 GOR: 0 Test Method: FLOWING Casing PSI: 3072 Tubing PSI: 3598 Choke Size: 14/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1052 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 10637 Tbg setting date: 02/28/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GINA RANDOLPH  
Title: PERMIT TECH II Date: \_\_\_\_\_ Email GINA.RANDOLPH@WPXENERGY.COM  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400579482	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)