

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

400556531

Date Received:

02/18/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10261

Contact Name: Joe Richardson

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (303) 2421844

Address: 730 17TH ST STE 610

Fax:

City: DENVER State: CO Zip: 80202

Email: jrichardson@bayswater.us

For "Intent" 24 hour notice required,

Name: Gomez, Jason

Tel: (970) 573-1277

COGCC contact:

Email: jason.gomez@state.co.us

API Number 05-123-05306-00

Well Name: GUSTAFSON

Well Number: 1

Location: QtrQtr: SESE Section: 26 Township: 7N Range: 65W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.539463

Longitude: -104.623008

GPS Data:

Date of Measurement:

PDOP Reading:

GPS Instrument Operator's Name:

Reason for Abandonment: ☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☒ Other Re-Enter to Re-PlugCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 13+3/4 | 10+3/4 | 40.5 | 375 | 220 | 375 | 0 | CALC |
| OPEN HOLE | 9 | | | 9,075 | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

| | | | | | | | | | | |
|-----|-------|--------------|-------|--------|-------|-----|------------|-----------|--------------|-------------------------------------|
| Set | 50 | sks cmt from | 3000 | ft. to | 2900 | ft. | Plug Type: | OPEN HOLE | Plug Tagged: | <input checked="" type="checkbox"/> |
| Set | 50 | sks cmt from | 1500 | ft. to | 1400 | ft. | Plug Type: | OPEN HOLE | Plug Tagged: | <input type="checkbox"/> |
| Set | 50 | sks cmt from | 425 | ft. to | 325 | ft. | Plug Type: | CASING | Plug Tagged: | <input checked="" type="checkbox"/> |
| Set | 25 | sks cmt from | 50 | ft. to | 0 | ft. | Plug Type: | CASING | Plug Tagged: | <input type="checkbox"/> |
| Set | _____ | sks cmt from | _____ | ft. to | _____ | ft. | Plug Type: | _____ | Plug Tagged: | <input type="checkbox"/> |

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

1. Purpose is to re-enter and adequately re-plug prior to hydraulic stimulation of proposed horizontal well per DJ Basin Offset Policy, dated December 16, 2013
- ii. Closed loop system will be used
- iii. MIRU Work over rig, Dig out Surface casing, Weld on WH and NU BOP, DRILL out to +/- 3,000' to begin plug and abandon cement procedure as per form 6.
- iv. Set 50 sacks from 3000 - 2900', tag plug
Set 50- sacks from 1500 - 1400', tag plug
Set 25 sacks from 375 - 325'
Set 25 sacks from 50 - surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson

Title: Sr. Operations Engineer Date: 2/18/2014 Email: jrichardson@bayswater.ux

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 3/25/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/24/2014

| COA Type | Description |
|-----------------|---|
| | 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. |
| | Reported 'as-drilled' data is inaccurate. Submit accurate 'as-drilled- GPS data on Subsequent Report of Abandonment. GPS data must meet requirements of Rule 215. |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|-------------------------|
| 2114562 | OTHER |
| 400556531 | FORM 6 INTENT SUBMITTED |
| 400565682 | WELLBORE DIAGRAM |
| 400565684 | WELLBORE DIAGRAM |
| 400567214 | OTHER |

Total Attach: 5 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | Operator sent redcted SUA. Ready to pass. | 3/21/2014 10:06:09 AM |
| Permit | Operator made corrections. GPS data is the planned location. Asked opr to send SUA with dollar figures redacted. | 3/21/2014 9:00:25 AM |
| Permit | Returning to draft. Missing Technical Details and Comments and Required Attachments. | 3/3/2014 1:41:57 PM |

Total: 3 comment(s)