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From: **Neidel - DNR, Kris** <[kris.neidel@state.co.us](mailto:kris.neidel@state.co.us)>

Date: Wed, Mar 12, 2014 at 10:47 AM

Subject: Pit closure on Chivington 1

To: [g.webb@grynberg.com](mailto:g.webb@grynberg.com)

Cc: Alex Fischer - DNR <[alex.fischer@state.co.us](mailto:alex.fischer@state.co.us)>

Mr. Webb,

Could you please provide a schedule to close pit on the location of the Chivington 1? This pit closure should be proceeded by an approved Form 27 work plan and comply with COGCC rules on pit closures, rule 905.

From inspection, date 10/1/2013, doc number 669300751;

"The pit has had observed free product in the past, operators form 27 should include a full 910-1 table analysis. operator has 3 months from well plunging to begin final reclamation and 12 months to complete per rule 1004."

The operators future plan with this location does not affect the requirement to close this pit. In other words, submitting a Form 4, re-entry plan is independent of the pit.

I am contacting you now in anticipation of the upcoming spring and summer construction season.

Thanks,

Kris Neidel  
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Colorado Oil and Gas Conservation Commission  
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