

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400573952

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: ERIN LIND
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827
 3. Address: 370 17TH ST STE 1700 Fax: _____
 City: DENVER State: CO Zip: 80202-

5. API Number 05-123-37110-00 6. County: WELD
 7. Well Name: Billings Well Number: 1C-34H
 8. Location: QtrQtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
 Footage at surface: Distance: 256 feet Direction: FNL Distance: 1590 feet Direction: FEL
 As Drilled Latitude: 40.101584 As Drilled Longitude: -104.985574

GPS Data:
Data of Measurement: 03/06/2014 PDOP Reading: 3.3 GPS Instrument Operator's Name: DOWNEY

** If directional footage at Top of Prod. Zone Dist.: 507 feet. Direction: FNL Dist.: 1385 feet. Direction: FEL
 Sec: 34 Twp: 2N Rng: 68W
 ** If directional footage at Bottom Hole Dist.: 477 feet. Direction: FSL Dist.: 1237 feet. Direction: FEL
 Sec: 34 Twp: 2N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/11/2013 13. Date TD: 11/12/2013 14. Date Casing Set or D&A: 11/14/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12280 TVD** 7733 17 Plug Back Total Depth MD 12261 TVD** 7714

18. Elevations GR 4995 KB 5008 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL, MWD (Gamma)
 High resolution induction logs were run on the Billings 31-34, 05-123-29270, NENE-Sec.34-T2N-R68W, which satisfies the COGCC request of open hole log data in a quarter-quarter section where none previously existed.

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 13 | 65 | 0 | 97 | 432 | 0 | 97 | CALC |
| SURF | 12+1/4 | 9+5/8 | 40 | 0 | 1,023 | 358 | 0 | 1,023 | CALC |
| 1ST | 8+3/4 | 7 | 26 | 0 | 7,939 | 640 | 0 | 7,954 | CALC |
| 2ND | 6+1/8 | 4+1/2 | 13.5 | 6939 | 12,256 | 355 | 6,939 | 12,280 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,444 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 4,999 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| TEEPEE BUTTES | 6,590 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHARON SPRINGS | 7,301 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,393 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 7,777 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,880 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: PERMITTING ANALYST Date: _____ Email: ERIN.LIND@ENCANA.COM

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| <u>Attachment Checklist</u> | | | |
| 400573963 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400573959 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400573960 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400574151 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400574154 | LAS-Measurement/Logging While Drilling | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400574156 | PDF-Measurement/Logging While Drilling | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)