

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400575204

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Kelly Hamden
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5185
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6185
 City: DENVER State: CO Zip: 80202- Email: Kelly.Hamden@encana.com

5. API Number 05-045-14695-00 6. County: GARFIELD
 7. Well Name: SCHWARTZ Well Number: 2-11A (J2E)
 8. Location: QtrQtr: NWSE Section: 2 Township: 7S Range: 92W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/25/2008 End Date: 08/08/2008 Date of First Production this formation: 06/29/2008
 Perforations Top: 4116 Bottom: 5783 No. Holes: 104 Hole size: 0.36

Provide a brief summary of the formation treatment: Open Hole:
Stage 1 - Stage 4 treated with a total of 53,460 bbls of Slickwater (BWS), 638,582 lbs of Proppant.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 53460 Max pressure during treatment (psi): 5111
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.40
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.20
 Total acid used in treatment (bbl): _____ Number of staged intervals: 4
 Recycled water used in treatment (bbl): 53460 Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 638582 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Permitting Analyst Date: _____ Email: Kelly.Hamden@encana.com
:

Attachment Check List

Att Doc Num **Name**

400575288	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)