

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400495722

Date Received:

10/16/2013

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Allison Linz

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

Phone: (720) 8763835

3. Address: 370 17TH ST STE 1700

Fax:

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-16063-00

6. County: GARFIELD

7. Well Name: N. PARACHUTE

Well Number: EF16D-20 H29A 5

8. Location: QtrQtr: SENE Section: 29 Township: 5S Range: 95W Meridian: 6

Footage at surface: Distance: 1356 feet Direction: FNL Distance: 596 feet Direction: FEL

As Drilled Latitude: 39.588345 As Drilled Longitude: -108.070769

## GPS Data:

Data of Measurement: 04/23/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: Brandon Birdsall

\*\* If directional footage at Top of Prod. Zone Dist.: 1063 feet. Direction: FNL Dist.: 908 feet. Direction: FEL

Sec: 29 Twp: 5S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 1063 feet. Direction: FNL Dist.: 908 feet. Direction: FEL

Sec: 29 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/17/2009 13. Date TD: 01/18/2009 14. Date Casing Set or D&amp;A: 01/18/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2125 TVD\*\* 2111 17 Plug Back Total Depth MD 0 TVD\*\* 0

18. Elevations GR 6237 KB 6259

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	55	0	180	346	0	180	VISU
SURF	12+1/4	9+5/8	36	0	2,118	458	0	2,118	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Surface casing was preset due to rig availability. The Rig was released on 1/18/2009. Anticipated date for resumed Drilling was going to be first quarter 2010.  
 2/18/09 Preliminary Form 5 filed with Surface Cement Report, no directional report, no logs run.  
 8/2013 Development team ok'd approval for team to plug and abandon this surface casing.  
 The BHF were calculated from the directional survey attached last footage of 2060', surface csg set @ 2118'.  
 The directional footages at the top of the Production zone input are the same as permitted footages to get the Form 5 to be able to submit.  
 The plugging is planned for 2014 plugging season.  
 Encana requests continued Shut In Status for this surface csg, this well has been shut in since 1/18/09, To insure the well is closed to the atmosphere the surface Csg set with QDC 3M cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allison Linz

Title: Permitting Analyst Date: 10/16/2013 Email: allison.linz@encana.com

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### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400495722	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400495727	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496296	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	<p>Passes Permitting: Cement job summary is doc 1707636. Cement to surface at 313.7 bbl out of 350.5 bbl pumped (estimate 36.8 bbl slurry. dhs)</p> <p>TPZ and BHL based on 400496296, same value for both, as not pay zone reached. 3/19/2014 dhs.</p>	1/3/2014 2:27:56 PM

Total: 1 comment(s)