

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113 Email: fincham4@msn.com

5. API Number 05-073-06439-00 6. County: LINCOLN
 7. Well Name: Mahalo Well Number: # 2
 8. Location: QtrQtr: NENW Section: 29 Township: 10S Range: 55W Meridian: 6
 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 02/11/2014 End Date: 02/12/2014 Date of First Production this formation: 02/14/2014

Perforations Top: 7102 Bottom: 7112 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Acid Job 24 bbls 15% HCL, 42 bbls 2% KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 66 Max pressure during treatment (psi): 500

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 24 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 85

Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/11/2014 Hours: 8 Bbl oil: 8 Mcf Gas: 10 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 30 Bbl H2O: 0 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1400 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7036 Tbg setting date: 02/11/2014 Packer Depth: 7036

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW Status: SHUT IN Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7776 Bottom: 7790 No. Holes: 61 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

2/11/2014 Set CIBP @ 7750' with 2 sks cement, no treatment shut in Morrow formation.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Shut In Morrow formation to test oil production from Cherokee A formation.

Date formation Abandoned: 02/11/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7750 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

2/11/2014 Set CIBP @ 7750' and shut in Morrow formation to test Cherokee A formation for oil production. Perf 7102' - 7112' Cherokee A formation. Acid Job. Mahalo # 2 well re-completed as producing oil well in Cherokee A formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 3/19/2014 Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400574083	FORM 5A SUBMITTED
400574085	WIRELINE JOB SUMMARY
400574197	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Laserfiche down. Cannot view documents. On hold until program up and running.	3/20/2014 6:56:38 AM

Total: 1 comment(s)