

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/17/2013

Document Number:

666500109

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	
	<u>215172</u>	<u>325653</u>	<u>WEEMS, MARK</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number:

Name of Operator: ATOM PETROLEUM LLCAddress: 3323 N MIDLAND DR #113City: MIDLAND State: TX Zip: 79707

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Stover, Tom	303-883-6293	tstover0807@comcast.net	

Compliance Summary:QtrQtr: NENE Sec: 3 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/06/2013	667700106	TA	WK	Unsatisfactory	I		No
11/21/2013	666500108	TA	TA	Satisfactory			No
11/14/2013	666500098	TA	TA	Satisfactory			No
11/13/2013	666500094	TA	TA	Satisfactory			No
11/12/2013	666500093	TA	TA	Satisfactory			No
11/07/2013	666500092	TA	TA	Satisfactory			No
11/05/2013	666500084	TA	TA	Satisfactory			No
11/04/2013	666500081	TA	TA	Satisfactory			No
01/09/2013	669400367	TA	TA	Violation			Yes
01/08/2013	669400365	TA	WK	Violation	I		Yes
10/20/1998	500148621	HR	PA		P	Pass	No

Inspector Comment:

Plan: Via a body, cut and retrieve the 4 1/2" production below 1463' or the depth to the lowest determined casing leak, run an overshot and grapple over the 4 1/2" stub, place the casing both in tension and torque (rt hnd thrd), run a string shot and back off the 4 1/2" casing off in a collar and retrieve additional casing and leaving a collar on the remaining casing in the well. 12/17/2013 Actual Work Done: Ran a bridge plug on 2 3/8" EUE 4.7 #/ft tubing and set at 1850' inside the 4 1/2" 10.5 #/ft OD casing. POOH. Run a retrievable packer and set at 1480' and pressure test the BP to 560 psig and it tested okay. Were unable to run a 4 1/2" casing spear due to the casing phalange being unlevel and crooked and not installed at a right angle (90 deg) to the casing. NDBOP. Cut the 4 1/2" csg off 3 1/2' beneath the phalange. While attempting to retrieve the csg, the 7" casing head moved with it and not expecting that decided to re-set the 4 1/2" casing back in the well while deciding what next to do. NUBOP. SDNF.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215172	WELL	TA	11/10/1993		067-06777	TAYLOR 3	WK	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: WEEMS, MARK

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 215172

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 215172 Type: WELL API Number: 067-06777 Status: TA Insp. Status: WK

Workover

Comment: Plan: Via a body, cut and retrieve the 4 1/2" production below 1463' or the depth to the lowest determined casing leak, run an overshot and grapple over the 4 1/2" stub, place the casing both in tension and torque (rt hnd thrd), run a string shot and back off the 4 1/2" casing off in a collar and retrieve additional casing and leaving a collar on the remaining casing in the well.

12/17/2013

Actual Work Done: Ran a bridge plug on 2 3/8" EUE 4.7 #/ft tubing and set at 1850' inside the 4 1/2" 10.5 #/ft OD casing. POOH. Run a retrievable packer and set at 1480' and pressure test the BP to 560 psig and it tested okay. Were unable to run a 4 1/2" casing spear due to the casing phalange being unlevel and crooked and not installed at a right angle (90 deg) to the casing. NDBOP. Cut the 4 1/2" csg off 3 1/2' beneath the phalange. While attempting to retrieve the csg, the 7" casing head moved with it and not expecting that decided to re-set the 4 1/2" casing back in the well while deciding what next to do. NUBOP. SDNF.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Inspector Name: WEEMS, MARK

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment

User

Date

weemsm

03/15/2014