

FORM  
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06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400561413

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
 3. Address: 410 17TH STREET SUITE #1400  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Olga Chikaloff  
 Phone: (720) 440-1600  
 Fax: (420) 279-2331  
 Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-38308-00  
 6. County: WELD  
 7. Well Name: State North Platte  
 Well Number: O24-K21-26HNB  
 8. Location: QtrQtr: SWSE Section: 26 Township: 5N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/16/2014 End Date: 01/17/2014 Date of First Production this formation: 02/11/2014

Perforations Top: 6836 Bottom: 10830 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

18 Stage Niobrara pumped a total of 58,142 bbls of fluid (Phaser) and 4,192,240 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Super LC), ATP 4,063 psi, ATR 50.00 bpm, Final ISDP 3,408 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58142 Max pressure during treatment (psi): 5243

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12220

Fresh water used in treatment (bbl): 58142 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4192240 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 02/22/2014 Hours: 72 Bbl oil: 1023 Mcf Gas: 1236 Bbl H2O: 450

Calculated 24 hour rate: Bbl oil: 341 Mcf Gas: 412 Bbl H2O: 150 GOR: 1208

Test Method: Flowing Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6488 Tbg setting date: 01/30/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Olga Chikaloff \_\_\_\_\_

Title: Engineering Technician \_\_\_\_\_

Date: \_\_\_\_\_

Email : ochikaloff@bonanzacrk.com \_\_\_\_\_

### **Attachment Check List**

**Att Doc Num**

**Name**

400573688

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)