

FORM  
5A

Rev  
06/12

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400559507

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261	4. Contact Name: JONATHAN RUNGE
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION	Phone: (720) 420-5700
3. Address: 730 17TH ST STE 610	Fax: (720) 420-5800
City: DENVER State: CO Zip: 80202	Email: jrunge@iptengineers.com

5. API Number 05-123-29056-00	6. County: WELD
7. Well Name: MATRIX	Well Number: CNW-29
8. Location: QtrQtr: NWNW Section: 29 Township: 6N Range: 65W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/21/2013 End Date: 10/21/2013 Date of First Production this formation: 10/30/2013

Perforations Top: 7326 Bottom: 7338 No. Holes: 48 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Re-frac CODL w/ 2276 bbls SW Pad, 4618 bbls SW Slurry (prop concentrations from 0.25-1.75 ppg 30/50), Flush w/ 390 bbls SW

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6621 Max pressure during treatment (psi): 5351

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2650

Fresh water used in treatment (bbl): 6621 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 201012 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 11/13/2013 Hours: 24 Bbl oil: 43 Mcf Gas: 85 Bbl H2O: 24

Calculated 24 hour rate: Bbl oil: 43 Mcf Gas: 85 Bbl H2O: 24 GOR: 1976

Test Method: FLOWING Casing PSI: 1200 Tubing PSI: 450 Choke Size: 024/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 58

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7313 Tbg setting date: 10/28/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date: \_\_\_\_\_

Email jrunge@iptengineers.com

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### Attachment Check List

Att Doc Num

Name

400559520

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)