

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400557988

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
 3. Address: 730 17TH ST STE 610
 City: DENVER State: CO Zip: 80202
 4. Contact Name: JONATHAN RUNGE
 Phone: (720) 420-5700
 Fax: (720) 420-5800
 Email: jrunge@iptengineers.com

5. API Number 05-123-20146-00
 6. County: WELD
 7. Well Name: KUETTEL
 Well Number: 14-10
 8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/12/2013 End Date: 11/12/2013 Date of First Production this formation: 11/26/2013

Perforations Top: 7022 Bottom: 7032 No. Holes: 40 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell w/ 213 bbls FR Pad, 326 bbls Linear Pad, 392 bbls Crosslink Pad, 2668 bbls Crosslink slurry (prop concentrations from 0.25-4.0 ppg 20/40 White) & 112 bbls FR Flush

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3711 Max pressure during treatment (psi): 4258

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1484

Fresh water used in treatment (bbl): 3711 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 247065 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/27/2013 Hours: 24 Bbl oil: 5 Mcf Gas: 24 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 24 Bbl H2O: 1 GOR: 4800

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 400 Choke Size: 064/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 55

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7004 Tbg setting date: 11/18/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date: _____

Email jrunge@iptengineers.com

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Attachment Check List

Att Doc Num

Name

400558035

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)