

Field Ticket

| | | | |
|--|--|--|--|
| Field Ticket Number: 901076585 | | Field Ticket Date: Thursday, January 30, 2014 | |
| Ship To: NOBLE ENERGY INC E-BUSINESS DONOTMAIL-1001 NOBLE ENERGY WAY HOUSTON, TX 77070 | | Job Name: MARIE D Order Type: Streamline Order (ZOH) Well Name: MARIE D 4-14 Company Code: 1100 Customer PO No.: NA Shipping Point: Fort Lupton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development | |
| Ship To: MARIE D 4-14, WELD MARIE D 4-14 2896184 S4 T3N R64W KERSEY, CO 80644 | | | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|----------|--|------|-----|----------|----------|--------------|----------|------------|
| 14099 | CMT RECEMENT BOM | 1 | JOB | 0.00 | | | | |
| 2 | MILEAGE FOR CEMENTING CREW,ZI | 54 | MI | 0.00 | | | | |
| | Number of Units | 1 | | | | | | |
| 1 | ZI-MILEAGE FROM NEAREST HES BASE,/UNIT | 54 | MI | 0.00 | | | | |
| | Number of Units | 1 | | | | | | |
| 16091 | ZI - PUMPING CHARGE | 1 | EA | 0.00 | | | | |
| | DEPTH | 600 | | | | | | |
| | FEET/METERS (FT/M) | | FT | | | | | |
| 114 | RIA DENSOMETER W/CHART RECORDER,/JOB,Z | 1 | JOB | 0.00 | | | | |
| | NUMBER OF UNITS | 1 | | | | | | |
| 139 | ADC (AUTO DENSITY CTRL) SYS,/JOB,ZI | 1 | JOB | 0.00 | | | | |
| | NUMBER OF UNITS | 1 | | | | | | |
| 130104 | PORT. DATA ACQUIS. W/OPTICEM RT W/HES | 1 | EA | 0.00 | | | | |
| | DAYS OR PARTIAL DAY(WHOLE NO.) | 1 | | | | | | |
| 7 | ENVIRONMENTAL SURCHARGE,/JOB,ZI | 1 | JOB | 0.00 | | | | |
| 8 | IRON SAFETY INSPECTION SURCHARGE /JOB ZI | 1 | JOB | 0.00 | | | | |
| 86954 | ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON | 54 | MI | 0.00 | | | | |
| | Number of Units | 1 | | | | | | |
| 86955 | ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON | 54 | MI | 0.00 | | | | |
| | Number of Units | 1 | | | | | | |
| 87605 | ZI FUEL SURCHG-CMT & CMT ADDITIVES | 27 | MI | 0.00 | | | | |
| | NUMBER OF TONS | 14.1 | | | | | | |

HALLIBURTON

Field Ticket

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| Ship To: MARIE D 4-14,WELD MARIE D 4-14 2896184 S4 T3N R64W KERSEY, CO 80644 | | | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|-----------|--|------|-----|----------|----------|--------------|----------|------------|
| 372867 | Cml PSL - DOT Vehicle Charge, CMT | 1 | EA | 0.00 | | | | |
| 76400 | ZI MILEAGE,CMT MTLs DEL/RET MIN | 27 | MI | 0.00 | | | | |
| | NUMBER OF TONS | 14.1 | | | | | | |
| 3965 | HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI | 300 | CF | 0.00 | | | | |
| | NUMBER OF EACH | 1 | | | | | | |
| | Unit of Measurement | | EA | | | | | |
| 452986 | HALCEM (TM) SYSTEM | 300 | SK | | | | | |
| 100008028 | SUGAR, GRANULATED, IMPERIAL | 100 | LB | 0.00 | | | | |

Halliburton Rep: BRANDON NIELSON
 Customer Agent: Scott Trumble
 Halliburton Approval

Totals

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X

Customer Signature

FIELD TICKET TOTAL: USD

11,339.14

Was our HSE performance satisfactory? Y or N
 (Health, Safety, Environment)

Were you satisfied with our Equipment? Y or N

Were you satisfied with our people? Y or N

Comments

Customer Information Only

AFE/Project Number

Lease/Well Number

Field Ticket Number: 901076585

Field Ticket Date: Thursday, January 30, 2014

2 of 3

The Road to Excellence Starts with Safety

| | | | | | | | |
|--|--|--------------------|--------------|---|-------------------------|--------------------------|--|
| Sold To #: 345242 | | Ship To #: 2896184 | | Quote #: | | Sales Order #: 901076585 | |
| Customer: NOBLE ENERGY INC E-BUSINESS | | | | Customer Rep: Trumble, Scott | | | |
| Well Name: MARIE D | | | Well #: 4-14 | | API/UWI #: 05-123-13118 | | |
| Field: WATTENBERG | | City (SAP): KERSEY | | County/Parish: Weld | | State: Colorado | |
| Lat: N 40.249 deg. OR N 40 deg. 14 min. 56.461 secs. | | | | Long: W 104.559 deg. OR W -105 deg. 26 min. 28.16 secs. | | | |
| Job Purpose: Recement Service | | | | | | | |
| Well Type: Development Well | | | | Job Type: Recement Service | | | |
| Sales Person: FINK, JOHN | | | | Srv Supervisor: NIELSON, BRANDON MBU ID Emp #: 479703 | | | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------------|---------|--------|-------------------|---------|--------|--------------------|---------|--------|
| BANUELOS, GUADALUPE | 3.0 | 372277 | MAYFIELD, BYRON L | 3.0 | 528751 | NIELSON, BRANDON K | 3.0 | 479703 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10824253C | 27 mile | 12010172 | 27 mile | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| TOTAL | | | | | | | | |

Total is the sum of each column separately

Job

| Formation Name | Formation Depth (MD) | Top | Bottom | Form Type | Job depth MD | Job Depth TVD | Water Depth | Perforation Depth (MD) | From | To |
|----------------|----------------------|-----|--------|-----------|--------------|---------------|-------------------|------------------------|------|----|
| | | | | BHST | 600. ft | 600. ft | Wk Ht Above Floor | | | |
| | | | | | | | 4. ft | | | |

Job Times

| Date | Time | Time Zone |
|-----------------|-------|-----------|
| 30 - Jan - 2014 | 04:00 | MST |
| 30 - Jan - 2014 | 07:30 | MST |
| 30 - Jan - 2014 | 08:41 | MST |
| 30 - Jan - 2014 | 09:30 | MST |
| 30 - Jan - 2014 | 10:30 | MST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|--------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 4 1/2" Production Casing | Unknown | | 4.5 | 3.826 | 15.1 | | | | 7608. | | |
| 8 5/8" Surface Casing | Unknown | | 8.625 | 8.097 | 24. | BTC | J-55 | | 311. | | |
| 1 1/4" CSI Drill Pipe | Unknown | | 1.25 | .671 | 3.02 | | | | 600. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|-------------|-----|---------|-------|----------|
|-------------|-----|---------|-------|----------|

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| | | | | | | | | | |
|---------------|------|--|------------|------|--|-----------|------|------|---|
| Gelling Agt | Conc | | Surfactant | Conc | | Acid Type | Qty | Conc | % |
| Treatment Fld | Conc | | Inhibitor | Conc | | Sand Type | Size | Qty | |

Fluid Data

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---------|------------|------------|-----|---------|------------------------|---------------------------|------------------|--------------|------------------------|
|---------|------------|------------|-----|---------|------------------------|---------------------------|------------------|--------------|------------------------|

HALLIBURTON***Cementing Job Summary***

| | | | | | | | | | | |
|--|--------------|-----------------------------|-----------------|--------|-----------------------------------|------|---------------------|-----------------|-----------|-----|
| 1 | 15.8# Cement | HALCEM (TM) SYSTEM (452986) | | 300.0 | sacks | 15.8 | 1.15 | 5.0 | | 5.0 |
| 5 Gal | | FRESH WATER | | | | | | | | |
| Calculated Values | | Pressures | | | Volumes | | | | | |
| Displacement | | Shut In: Instant | | | Lost Returns | | Cement Slurry | | Pad | |
| Top Of Cement | | 5 Min | | | Cement Returns | | Actual Displacement | | Treatment | |
| Frac Gradient | | 15 Min | | | Spacers | | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | | |
| Circulating | | Mixing | | | Displacement | | Avg. Job | | | |
| Cement Left In Pipe | | Amount | 0 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | | ID | Frac Ring # 4 @ | | ID |
| The Information Stated Herein Is Correct | | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

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| Customer: NOBLE ENERGY INC E-BUSINESS | | Customer Rep: Trumble, Scott | |
| Well Name: MARIE D | Well #: 4-14 | API/UWI #: 05-123-13118 | |
| Field: WATTENBERG | City (SAP): KERSEY | County/Parish: Weld | State: Colorado |
| Legal Description: | | | |
| Lat: N 40.249 deg. OR N 40 deg. 14 min. 56.461 secs. | | Long: W 104.559 deg. OR W -105 deg. 26 min. 28.16 secs. | |
| Contractor: | | Rig/Platform Name/Num: Workover | |
| Job Purpose: Recement Service | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Recement Service | |
| Sales Person: FINK, JOHN | | Srv Supervisor: NIELSON, BRANDON MBU ID Emp #: 479703 | |

| Activity Description | Date/Time | Cht # | Rate bbl/ min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|----------|---------------------|---------------|-------|------------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 01/30/2014 04:00 | | | | | | | CREW CALLED OUT BY JOHN SITON. |
| Crew Leave Yard | 01/30/2014 07:00 | | | | | | | CREW PRE TRIPPED TRUCKS GOT ALL EQUIPMENT AND LEFT FOR LOCATION. |
| Arrive At Loc | 01/30/2014 07:30 | | | | | | | |
| Assessment Of Location Safety Meeting | 01/30/2014 07:35 | | | | | | | UPON ARRIVAL RIG WAS RUNNING 600 FEET OF TUBBING IN THE HOLE. |
| Rig-Up Equipment | 01/30/2014 07:40 | | | | | | | SPOTTED TRUCKS AND BEGAN RIG UP. |
| Rig-Up Completed | 01/30/2014 08:10 | | | | | | | |
| Safety Meeting | 01/30/2014 08:30 | | | | | | | SAFTEY MEETING WITH RIG CREW. |
| Start Job | 01/30/2014 08:41 | | | | | | | |
| Test Lines | 01/30/2014 08:43 | | | | | | | |
| Pump Spacer 1 | 01/30/2014 08:49 | | 1 | 10 | | 350.0 | | FRESH WATER TO ESTABLISH CIRCULATION. |
| Pump Cement | 01/30/2014 09:05 | | 2.5 | 58.5 | | 1780.0 | | 300 SKS HALCEM MIXED @15.8 PPG WITH FRESH WATER. Cement returned to surface 40 bbl into leaving us with 18.5 bbl back. |
| Pump Displacement | 01/30/2014 09:29 | | | | | | | FRESH WATER TO CLEAR PUMPS AND LINES. |

HALLIBURTON

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/ min | Volume bbl | | Pressure psig | | Comments |
|----------------------|---------------------|----------|---------------------|---------------|-------|------------------|--------|----------|
| | | | | Stage | Total | Tubing | Casing | |
| Shutdown | 01/30/2014 09:30 | | | | | | | |
| End Job | 01/30/2014 09:30 | | | | | | | |

Sold To #: 345242

Ship To #: 2896184

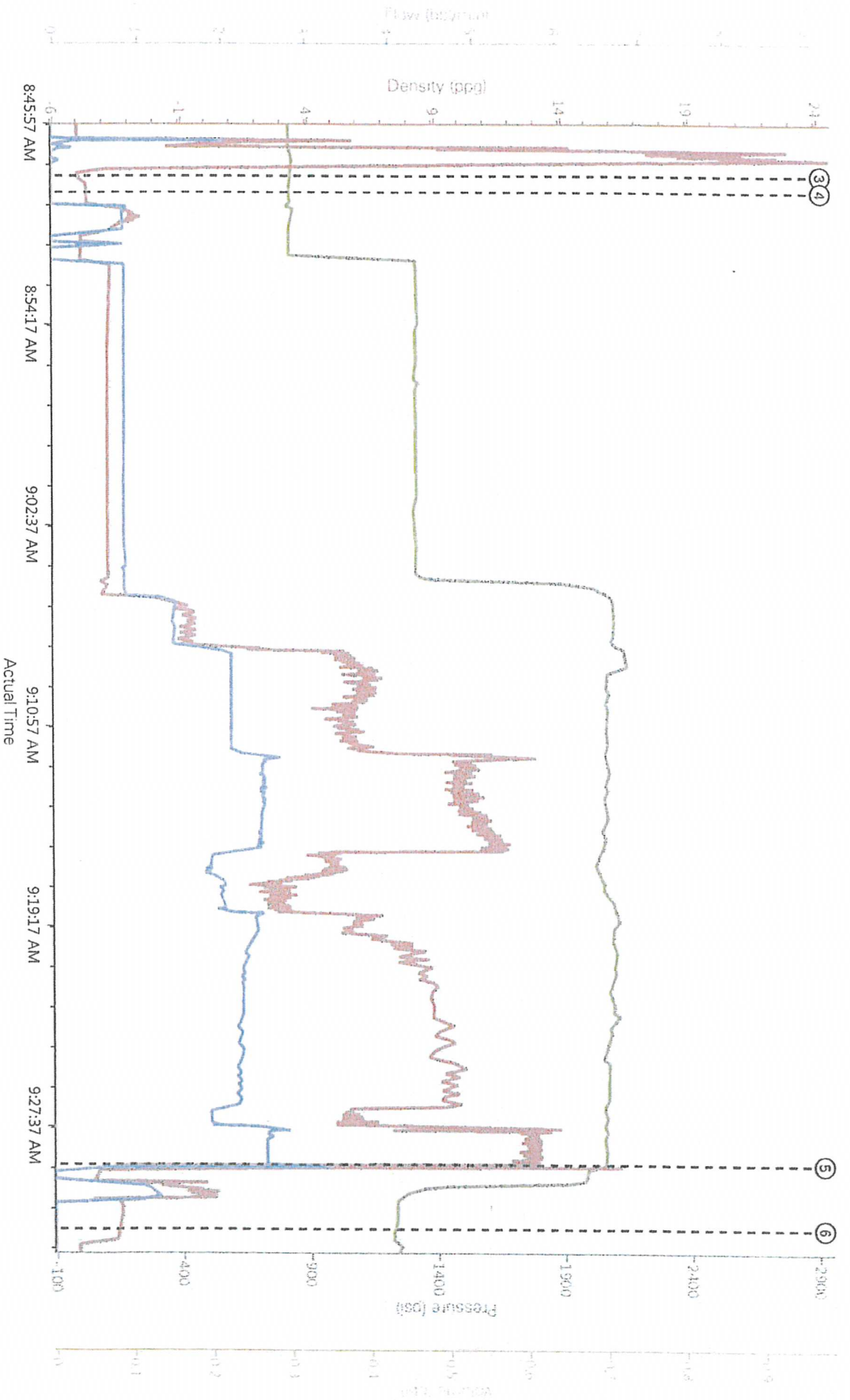
Quote #:

Sales Order #: 901076585

SUMMIT Version: 7.3.0109

Thursday, January 30, 2014 09:49:00

NOBLE MARIE D 4-14



Cement Density (ppg) DS Pump Press (psi) DS Pump Total (bbl) PS Pump Rate (bbl/min)

- 1) Start Job 8:53:59.02 AM
- 2) Test Lines 8:55:00.00 AM
- 3) Pump Spacer 1 8:58:15.00 AM
- 4) Prime Pumps 8:58:35.18 AM
- 5) Pump Displacement 15:14:55.08 AM
- 6) Shutdown 7:00:15.41 AM
- 7) End Job 7:49:39.91 AM
- 8) Start Job 7:47:45.59 AM