

FORM  
6Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400359179

Date Received:

12/17/2012

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 30680

Contact Name: April Pohl

Name of Operator: FOUR STAR OIL &amp; GAS COMPANY

Phone: (505) 333-1941

Address: 1400 SMITH STREET - ROOM 44195

Fax: (505) 334-7134

City: HOUSTON State: TX Zip: 77002

Email: April.Pohl@chevron.com

For "Intent" 24 hour notice required,

Name: \_\_\_\_\_ Tel: \_\_\_\_\_

COGCC contact:

Email: \_\_\_\_\_

API Number 05-067-07559-00

Well Name: SAM BURCH

Well Number: 25

Location: QtrQtr: NENE Section: 3 Township: 32N Range: 9W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: 142015156

Field Name: IGNACIO BLANCO

Field Number: 38300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.050305

Longitude: -107.806951

GPS Data:

Date of Measurement: 08/11/2010

PDOP Reading: 1.6

GPS Instrument Operator's Name: Kyle Beebe

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ Other \_\_\_\_\_Casing to be pulled: ☐ Yes ☒ No

Estimated Depth: \_\_\_\_\_

Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FRUITLAND	3357	3560	07/27/2011	B PLUG CEMENT TOP	3132

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	450	330	450	0	
1ST	8+3/4	7	23	3,357	650	3,357	0	
1ST LINER	6+1/4	5+1/2	17	3,560	0	0	0	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3132 with 20 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 3128 ft. to 2978 ft. Plug Type: CASING Plug Tagged: ☐  
Set 100 sks cmt from 450 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 500 ft. with 10 sacks. Leave at least 100 ft. in casing 450 CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 07/27/2011

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Zeros added to First Liner Casing History to ensure submittal

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April E. Pohl

Title: Regulatory Specialist Date: 12/17/2012 Email: April.Pohl@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 3/15/2014

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

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## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400359179	FORM 6 SUBSEQUENT SUBMITTED
400359181	OPERATIONS SUMMARY
400359185	OTHER
400359188	WELLBORE DIAGRAM

Total Attach: 4 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Ute minerals and lands	3/15/2014 11:41:50 AM
Engineer	<p>The following email is the initial response from the operator regarding my request for contractor job summaries:</p> <p>Good morning gentlemen;</p> <p>As the Sam Burch 19, 22 and 25 abandonments done in 7/2011 by the Chevron EMC department I will handing you off to Garland Bledsoe - the representative of that unit. I have sent Mr. Bledsoe your request as well as a copy of the E-form 6 page asking for the specific information. Mr. Bledsoe's contact information is as follows:</p> <p>Garland Bledsoe 713-372-1032 office 432-889-8827 cell GBledsoe@chevron.com</p> <p>I have talked to Mr. Bledsoe and he will be calling you to get this lined up in the proper fashion. I will be out of town for the next week and I would like to get this taken care of ASAP.</p> <p>Thank you for your patience Mark. You have been very helpful in guiding me through the regulatory morass. I truly appreciate you!</p> <p>April E. Pohl Regulatory Specialist 332 Road 3100 Aztec, NM Office 505-333-1941 Fax 505-334-7134 Cell 505-386-8074 April.Pohl@chevron.com</p>	8/22/2013 10:33:51 AM
Permit	3560' is the TD of this well.	12/21/2012 10:14:06 AM

Total: 3 comment(s)