

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

01/27/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 26580

Contact Name: DENISE JOURNEY

Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

Phone: (505) 326-9556

Address: PO BOX 4289

Fax: (505) 599-4062

City: FARMINGTON State: NM Zip: 87499

Email: Denise.Journey@conocophillips.com

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-067-06046-00

Well Name: UTE

Well Number: 10 A

Location: QtrQtr: NESW

Section: 1

Township: 32N

Range: 11W

Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: I22IND2814

Field Name: IGNACIO BLANCO

Field Number: 38300

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.043380

Longitude: -107.997280

GPS Data:

Date of Measurement: 07/22/2010

PDOP Reading: 2.1

GPS Instrument Operator's Name: JEFF BREWER

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth: 2906

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FRUITLAND COAL	2520	2538			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	227	175	227	0	CALC
1ST	7+7/8	4+1/2	9.5	2,905	218	2,905	1,753	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2470 with 12 sacks cmt on top. CIPB #2: Depth 1423 with 164 sacks cmt on top.
CIBP #3: Depth 227 with 102 sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 2370 ft. to 2470 ft. Plug Type: CASING Plug Tagged: ☐
Set 164 sks cmt from 1130 ft. to 1473 ft. Plug Type: CASING Plug Tagged: ☐
Set 102 sks cmt from 0 ft. to 227 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 1473 ft. with 164 sacks. Leave at least 100 ft. in casing 1423 CICR Depth

Perforate and squeeze at 277 ft. with 102 sacks. Leave at least 100 ft. in casing 227 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DENISE JOURNEY

Title: REGULATORY TECHNICIAN Date: 1/27/2014 Email: Denise.Journey@conocophillips.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 3/15/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/14/2014

COA Type **Description**

	None: Ute minerals and land
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Attachment Check List

Att Doc Num	Name
400545503	FORM 6 INTENT SUBMITTED
400545568	PROP. PLUGGING PROCEDURE-WELBORE DIAGRAMS

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)