

State of Colorado  
**Oil and Gas Conservation Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

#8255

FOR OGCC USE ONLY

RECEIVED  
3/11/2014

**SITE INVESTIGATION AND REMEDIATION WORKPLAN**

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

OGCC Employee:  
 Spill       Complaint  
 Inspection       NOAV  
 Tracking No:

**CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED**

Spill or Release     Plug & Abandon     Central Facility Closure     Site/Facility Closure     Other (describe): Lined Earthen Pit Closure

OGCC Operator Number: <u>100185</u>	Contact Name and Telephone: <u>Chris Hines</u>
Name of Operator: <u>Encana Oil &amp; Gas (USA)</u>	No: <u>970.285.2653</u>
Address: <u>143 Diamond Avenue</u>	Fax: _____
City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u>	

API Number: <u>278619 [Facility ID]</u>	County: <u>Garfield</u>
Facility Name: <u>NP EF C27</u>	Facility Number: <u>595</u>
Well Name: <u>N/A [C27 Well Pad]</u>	Well Number: <u>335828 [Location ID]</u>
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW, Sec. 27, T5S, R95W, 6th PM</u> Latitude: <u>39.590257</u> Longitude: <u>-108.042945</u>	

**TECHNICAL CONDITIONS**

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Produced water was stored in pit.

Site Conditions: Is location within a sensitive area (according to Rule 901e)?     Y     N    If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): rangeland

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Nihill Channery Loam, 6 to 25 percent slopes

Potential receptors (water wells within 1/4 mi, surface waters, etc.): According to the COGCC GIS OnLine mapping service there are two streams, and one water well within 1/4 mile of the pad.

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input type="checkbox"/> Soils	<u>Any identified impacts will be detailed in the</u>	<u>Any identified impacts will be detailed in the</u>
<input type="checkbox"/> Vegetation	<u>required Form 19.</u>	<u>required Form 19.</u>
<input type="checkbox"/> Groundwater	_____	_____
<input type="checkbox"/> Surface Water	_____	_____

**REMEDATION WORKPLAN**

Describe initial action taken (if previously provided, refer to that form or document):  
See attached.

Describe how source is to be removed:  
See attached.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:  
See attached.

FORM  
27  
Rev 6/99

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
(303)894-2100 Fax:(303)894-2109



Tracking Number: \_\_\_\_\_  
Name of Operator: \_\_\_\_\_  
OGCC Operator No: \_\_\_\_\_  
Received Date: \_\_\_\_\_  
Well Name & No: \_\_\_\_\_  
Facility Name & No: \_\_\_\_\_

Page 2

REMEDIATION WORKPLAN (Cont.)

OGCC Employee: \_\_\_\_\_

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

See attached.

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

See attached.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required?  Y  N If yes, describe:

See attached.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

See attached.

\*TBD - To Be Determined

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: February 2014 Date Site Investigation Completed: \*TBD Date Remediation Plan Submitted: 03-11-14  
Remediation Start Date: February 2014 Anticipated Completion Date: \*TBD Actual Completion Date: \*TBD

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Christopher Hines Signed: [Signature]  
Title: Environmental Field Coordinator Date: 03-11-14

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

**C27 Pit Closure (Form 27)**  
**(Facility ID – 278619)**  
**(Location ID – 335828)**

This Form 27 (Site Investigation and Remediation Workplan) was prepared for the purpose of generating a remediation project number in support of pit (Facility ID – 278619) closure efforts on the C27 well pad (Location ID 335828) in Encana Oil & Gas (USA) Inc. (Encana's) North Parachute Ranch area of operation in Garfield County.

This document includes a topographic location map illustrating the location of pit closure efforts. Project-specific information related to pit dimensions, associated impacts, and any planned remediation activities will be provided in the required Form 19 (Spill / Release Report) and/or Form 4 (Notification of Completion).

**TECHNICAL CONDITIONS**

**Is location within a sensitive area (according to Rule 901e)?**

Yes, Based on distance to surface water.

**REMEDIATION WORKPLAN**

**Describe initial action taken (if previously provided, refer to that form or document):**

The following activities have been, or will be carried out in support of pit closure activities conducted in support of this project:

- 905.b(2) & 905.b(4) – Above-liner fluids and solids will be removed from the pit and will be reused or disposed-of at an approved disposal facility with appropriate receipts and manifests.
- 905.b(3) – Liner will be removed and reused/recycled or disposed of at an approved disposal facility with appropriate receipts and manifests.
- 905.b(4) – Representative grab samples will be collected from the pit bottom following removal of the pit liner and will be analyzed for compliance with COGCC Table 910-1.
- 905.c – In the event the constituents of concern found below the liner are in excess of Table 910-1 allowable concentrations and above background concentrations, a Form 19 (Spill/Release Report) will be submitted to document the failure of the pit liner.

**Describe how source is to be removed:**

Impacted material would be evaluated, and based on extent would be remediated in-situ, or removed using heavy equipment for onsite remediation or offsite disposal at an approved disposal facility documented with appropriate receipts and manifesting. Remediation success will be demonstrated through sample collection and laboratory analysis. The selected remediation approach and final disposition of material will be provided in a Form 4 (Report of Work Completed or Notification of Completion).

Any impacts identified below the liner would be documented and reported on a Form 19 (Spill/Release Report).



**C27 Pit Closure (Form 27)  
(Facility ID – 278619)  
(Location ID – 335828)**

**Describe how remediation of existing impact is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:**

In the event that below-liner impacts are identified, a Form 19 (Spill / Release Report) would be prepared and submitted to the COGCC.

The selected remediation approach will vary based on economic and technical feasibility. In-situ remediation is the preferred approach for most pit closure projects. However, in some situations petroleum impacted material would be removed and remediated onsite, or transported offsite to an approved disposal facility. The selected remediation approach and final disposition of material will be provided in a Form 4 (Report of Work Completed or Notification of Completion).

All remediation activities are verified with sample collection and laboratory analysis, conducted in accordance with COGCC Rule 910, and when necessary under an approved monitoring plan and analytical suite. These activities would be described in the Notification of Completion for this remediation project.

**If groundwater has been impacted, described proposed monitoring plan(# of wells or sample points, sampling schedule, analytical methods, etc.):**

In the event that impacts to groundwater are identified, a vertical and lateral extent would be determined by a third party contractor and an appropriate in-situ remediation and monitoring plan would be prepared and submitted to the COGCC.

**Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.**

The pit will be backfilled to grade. Pad reclamation will be carried out when appropriate, based on well productivity and plans for future development.

**Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing. Is further site investigation required? If yes, describe:**

The site investigation for this project will be carried out as described above. All analytical data collected in support of this remediation project will be provided to the COGCC in a Form 19 (Spill / Release Report) and/or in the Form 4 (Notification of Completion). A site diagram showing the location of collected samples will also be provided.

**Final disposition of E&P waste (land treated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):**

Final disposition of E&P waste would be detailed in the Form 4 (Notification of Completion) submitted following successful completion of pit closure activities.



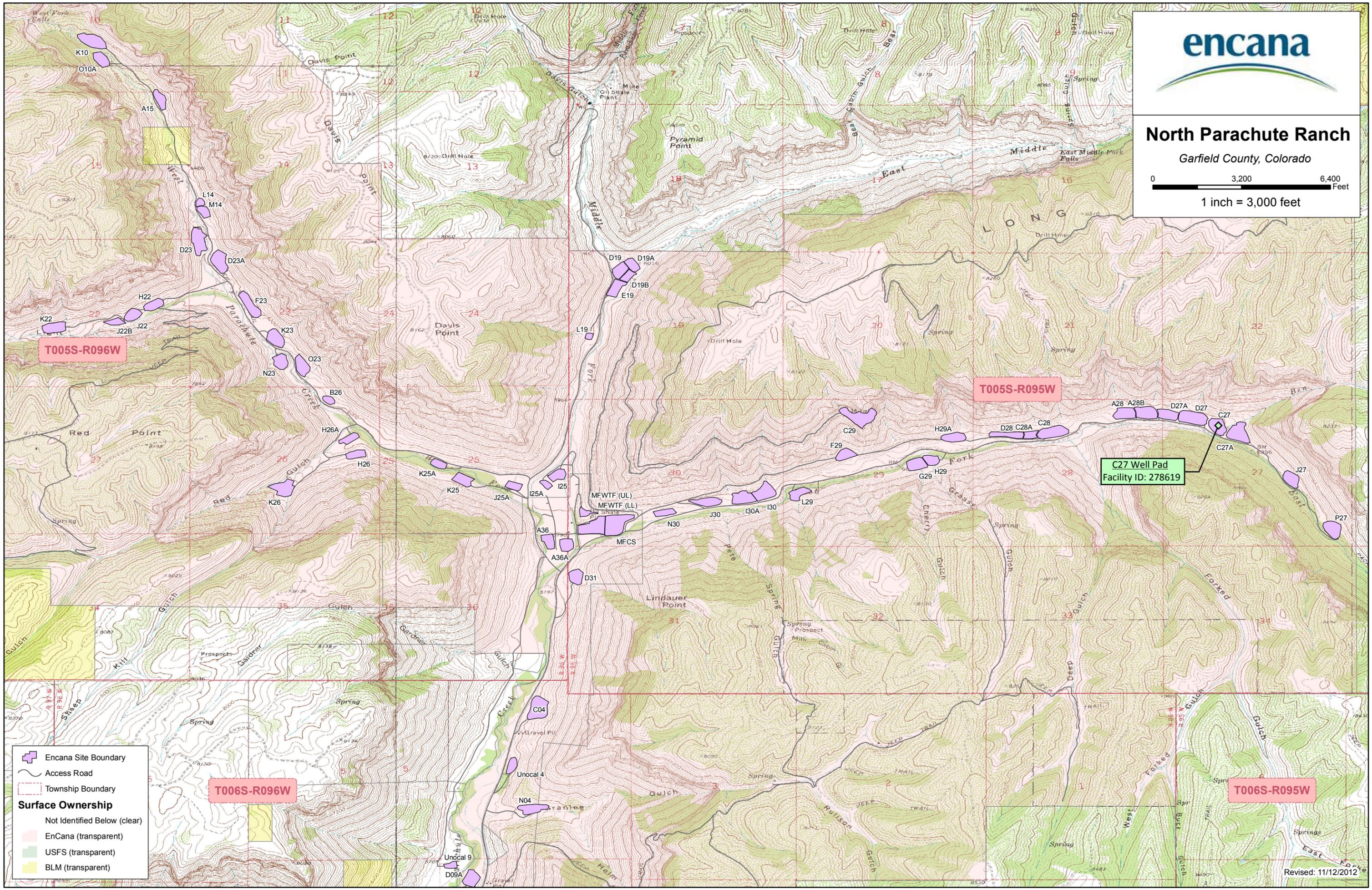


# North Parachute Ranch

Garfield County, Colorado



1 inch = 3,000 feet



T005S-R096W

T005S-R095W

C27 Well Pad  
Facility ID: 278619

T006S-R096W

T006S-R095W

Encana Site Boundary

Access Road

Township Boundary

**Surface Ownership**

- Not Identified Below (clear)
- EnCana (transparent)
- USFS (transparent)
- BLM (transparent)