

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 2167594			
Date Received: 12/05/2013			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 7125	Contact Name: ROBERT BEEMAN
Name of Operator: BEEMAN OIL & GAS LLC	Phone: (435) 2608616
Address: 418 COTTONWOOD LANE	Fax:
City: MOAB State: UT Zip: 84532	Email: ROBERTBEEMAN@GMAIL.COM
For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073	
COGCC contact: Email: steve.labowskie@state.co.us	

API Number 05-067-08979-00	Well Number: 1
Well Name: GROMMETT	
Location: QtrQtr: SWSE Section: 12 Township: 33N Range: 13W Meridian: N	
County: LA PLATA	Federal, Indian or State Lease Number:
Field Name: WILDCAT	Field Number: 99999

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.113480	Longitude: -108.207480
GPS Data:	
Date of Measurement: 06/21/2007	PDOP Reading: 3.2 GPS Instrument Operator's Name: GERALD
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth: 900
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	890	730	11/15/2013	CEMENT	690

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	0	40	30	40	0	CALC
1ST	7+7/8	5+1/2	0	900	200	900	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 900 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/15/2013

*Wireline Contractor: RACS LLC

*Cementing Contractor: RACS LLC

Type of Cement and Additives Used: CLASS G WITHOUT ADDITIVES

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

NO PIPELINE EVER CONSTRUCTED, MARK WEEMS WITNESSED PLUGGING.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ROBERT BEEMAN

Title: MANAGING MEMBER

Date: 11/15/2013

Email: ROBERTBEEMAN@GMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 3/13/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

The operator verbally told me that the Grommett #1 was the only one of the three wells to be perforated.

Mark Weems was present during the cementing/plugging operations and confirms that the well was cemented from PBD to surface (see inspection report)

Attachment Check List

Att Doc Num**Name**

2167594	FORM 6 SUBSEQUENT SUBMITTED
2167595	WELLBORE DIAGRAM
2167596	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Permit	Operator says they do not have the plugging ticket. Operator says Mark Weems witnessed the plugging. Passing permitting task.	3/13/2014 7:31:04 AM
Permit	Requested P&A cement ticket and clarification on production reporting again.	3/11/2014 12:28:26 PM
Permit	Requested P&A cement ticket. There are no completed production reports.	12/9/2013 10:10:13 AM

Total: 3 comment(s)