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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 7125 Contact Name: ROBERT BEEMAN
 Name of Operator: BEEMAN OIL & GAS LLC Phone: (435) 2608616
 Address: 418 COTTONWOOD LANE Fax: _____
 City: MOAB State: UT Zip: 84532 Email: ROBERTBEEMAN@GMAIL.COM

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-08979-00 Well Number: 1
 Well Name: GROMMETT
 Location: QtrQtr: SWSE Section: 12 Township: 33N Range: 13W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.113480 Longitude: -108.207480
 GPS Data:
 Date of Measurement: 06/21/2007 PDOP Reading: 3.2 GPS Instrument Operator's Name: GERALD
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 900
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	890	730	11/15/2013	CEMENT	690

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	0	40	30	40	0	CALC
1ST	7+7/8	5+1/2	0	900	200	900	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 900 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/15/2013
 *Wireline Contractor: RACS LLC *Cementing Contractor: RACS LLC
 Type of Cement and Additives Used: CLASS G WITHOUT ADDITIVES
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

NO PIPELINE EVER CONSTRUCTED, MARK WEEMS WITNESSED PLUGGING.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROBERT BEEMAN
 Title: MANAGING MEMBER Date: 11/15/2013 Email: ROBERTBEEMAN@GMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 3/13/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
	The operator verbally told me that the Grommett #1 was the only one of the three wells to be perforated. Mark Weems was present during the cementing/plugging operations and confirms that the well was cemented from PBDT to surface (see inspection report)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2167594	FORM 6 SUBSEQUENT SUBMITTED
2167595	WELLBORE DIAGRAM
2167596	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator says they do not have the plugging ticket. Operator says Mark Weems witnessed the plugging. Passing permitting task.	3/13/2014 7:31:04 AM
Permit	Requested P&A cement ticket and clarification on production reporting again.	3/11/2014 12:28:26 PM
Permit	Requested P&A cement ticket. There are no completed production reports.	12/9/2013 10:10:13 AM

Total: 3 comment(s)