

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400567013

Date Received:

03/12/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 20275

Contact Name: JIM WIEGER

Name of Operator: CORAL PRODUCTION CORP

Phone: (303) 623-3573

Address: 1600 STOUT ST STE 1500

Fax: (303) 623-2870

City: DENVER State: CO Zip: 80202

Email: JIMWIEGER@QWESTOFFICE.NET

For "Intent" 24 hour notice required,

Name: SCHURE, KYM

Tel: (970) 520-3832

COGCC contact:

Email: kym.schure@state.co.us

API Number 05-075-06179-00

Well Name: YENTER

Well Number: A-1

Location: QtrQtr: L6NE Section: 3 Township: 8N Range: 54W Meridian: 6

County: LOGAN

Federal, Indian or State Lease Number:

Field Name: YENTER

Field Number: 98636

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.698350

Longitude: -103.399110

GPS Data:

Date of Measurement: 05/24/2012

PDOP Reading: 1.5

GPS Instrument Operator's Name: Duane Russell

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 800

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	5232	5237			
J-2 SAND	5243	5249	01/28/1959	BRIDGE PLUG	5240

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+3/4	8+5/8	32	202	155	202	0	VISU
1ST	7+7/8	5+1/2	15.5	5,342	110	5,342	4,800	CALC
1ST LINER	5+1/2	4+1/2	10.5	5,200	200	5,200	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5240 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 700 ft. to 800 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1200 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 150 ft. to 250 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

CIBP WAS PLACE IN HOLE IN 1959 TO COVER J2 PERFS; PLAN IS TO COVER PLUG & UPPER PERFS WITH 20 SACKS OF CEMENT;

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JIM WIEGER

Title: GEOLOGIST Date: 3/12/2014 Email: jimwieger@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/13/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/12/2014

COA Type

Description

- 1) Provide 48 hour notice of MIRU via electronic Form 42.
- 2) Note changes to submitted form. Added perf and squeeze 40 sk plug at 1200'.
- 3) Provide job verification for CIBP claimed at 5240' or provide job verification of tagging currently. If not possible to confirm this plug set a new CIBP and 20 sx at 5190', (bottom of 4-1/2" liner indicated at 5200').
- 4) Tag shoe plug.
- 5) For 15 sx plug at surface: Cement from 50' to surface.

Attachment Check List

Att Doc Num**Name**

400567013	FORM 6 INTENT SUBMITTED
400570509	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Permit	No completion report in file.	3/13/2014 7:34:22 AM
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Total: 1 comment(s)