

<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Document Number: 400570658  Date Received:				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>96850</u>		4. Contact Name: <u>GINA RANDOLPH</u>					
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>		Phone: <u>(303) 260-4509</u>					
3. Address: <u>1001 17TH STREET - SUITE #1200</u>		Fax: <u>(303) 629-8268</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>					
5. API Number <u>05-045-21982-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>Savage</u>		Well Number: <u>RWF 424-25</u>					
8. Location: QtrQtr: <u>NESW</u> Section: <u>25</u> Township: <u>6S</u> Range: <u>94W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>1587</u> feet Direction: <u>FSL</u>		Distance: <u>2295</u> feet Direction: <u>FWL</u>					
As Drilled Latitude: <u>39.493825</u>		As Drilled Longitude: <u>-107.837879</u>					
GPS Data:							
Date of Measurement: <u>10/17/2013</u>		PDOP Reading: <u>1.9</u>					
GPS Instrument Operator's Name: <u>J KIRPATRICK</u>							
** If directional footage at Top of Prod. Zone		Dist.: <u>277</u> feet. Direction: <u>FSL</u>					
Sec: <u>25</u>		Twp: <u>6S</u> Rng: <u>94W</u>					
** If directional footage at Bottom Hole		Dist.: <u>269</u> feet. Direction: <u>FSL</u>					
Sec: <u>25</u>		Twp: <u>6S</u> Rng: <u>94W</u>					
9. Field Name: <u>RULISON</u>		10. Field Number: <u>75400</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>12/20/2013</u>		13. Date TD: <u>12/29/2013</u>					
14. Date Casing Set or D&A: <u>12/30/2013</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>8726</u> TVD** <u>8551</u>		17 Plug Back Total Depth MD <u>8593</u> TVD** <u>8418</u>					
18. Elevations GR <u>6096</u> KB <u>6122</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<u>RPM/CBL/MUDLOGS</u>							
**NOTE; LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.							
20. Casing, Liner and Cement:							
<b>CASING</b>							

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,126	300	0	1,126	VISU
1ST	8+3/4	4+1/2	11.6	0	8,716	1,360	3,607	8,716	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,271		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,820		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,703		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,550		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

NOTE: LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: \_\_\_\_\_

Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400570693	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400570695	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400570675	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400570682	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400570684	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400570687	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400570689	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400570690	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400570694	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400570699	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)