

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400570315

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: GINA RANDOLPH

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-21979-00

6. County: GARFIELD

7. Well Name: Savage

Well Number: RWF 24-25

8. Location: QtrQtr: NESW Section: 25 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 1595 feet Direction: FSL Distance: 2305 feet Direction: FWL

As Drilled Latitude: 39.493847 As Drilled Longitude: -107.837845

## GPS Data:

Date of Measurement: 10/17/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: J KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 756 feet. Direction: FSL Dist.: 2790 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 94W

\*\* If directional footage at Bottom Hole Dist.: 711 feet. Direction: FSL Dist.: 2779 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/10/2014 13. Date TD: 01/16/2014 14. Date Casing Set or D&amp;A: 01/17/2014

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8690 TVD\*\* 8596 17 Plug Back Total Depth MD 8560 TVD\*\* 8596

18. Elevations GR 6096 KB 6122

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RPM/CBL/MUDLOGS

\*\*Logs are attached to this well completion report.

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,150	320	0	1,150	VISU
1ST	8+3/4	4+1/2	11.6	0	8,677	1,365	3,612	8,677	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,200		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,776		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,656		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,494		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

**\*\*NOTE:** Well Logs are attached to this well completion report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: \_\_\_\_\_

Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400570325	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400570326	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400570316	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400570319	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400570320	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400570322	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400570323	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400570324	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400570329	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400570330	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)