
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**RG 743/45/4; :
SULFUR CREEK
Rio Blanco County , Colorado**

**Cement Multiple Stages
01-Oct-2013**

Post Job Report

The Road to Excellence Starts with Safety

| | | | |
|--|-----------------------------------|---------------------------|--------------------------|
| Sold To #: 300721 | Ship To #: 3109137 | Quote #: | Sales Order #: 900789118 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | Customer Rep: Ragsdale, Ted | | |
| Well Name: RG | Well #: 5G1-23-298 | API/UWI #: | |
| Field: SULFUR CREEK | City (SAP): MEEKER | County/Parish: Rio Blanco | State: Colorado |
| Contractor: Cyclone | Rig/Platform Name/Num: Cyclone 29 | | |
| Job Purpose: Cement Multiple Stages | | | |
| Well Type: Development Well | Job Type: Cement Multiple Stages | | |
| Sales Person: MAYO, MARK | Srv Supervisor: KEANE, JOHN | MBU ID Emp #: | 486519 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------------|---------|--------|---------------------------|---------|--------|-------------------|---------|--------|
| ANDERSON, ADAM S | 0.0 | 456683 | ATKINSON, STEPHAN Michael | 0.0 | 513940 | BANKS, BRENT A | 0.0 | 371353 |
| KEANE, JOHN Donovan | 0.0 | 486519 | REEVES, BRANDON W | 0.0 | 287883 | ROMKEE, DALE Alan | 0.0 | 488215 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10297346 | 60 mile | 10616651C | 60 mile | 10784080 | 60 mile | 10973571 | 60 mile |
| 11259881 | 60 mile | 11360883 | 60 mile | 11808827 | 60 mile | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

| | | | | | | | | |
|-------|--|--|--|--|--|--|--|--|
| TOTAL | Total is the sum of each column separately | | | | | | | |
|-------|--|--|--|--|--|--|--|--|

Job

| Formation Name | | | | | Job Times | | | |
|------------------------|----------|--------|-------------------|----------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | Top | Bottom | | | Called Out | Date | Time | Time Zone |
| Form Type | BHST | | | | On Location | 01 - Oct - 2013 | 14:45 | MST |
| Job depth MD | 3396. ft | | Job Depth TVD | 3396. ft | Job Started | 01 - Oct - 2013 | 18:35 | MST |
| Water Depth | | | Wk Ht Above Floor | 3. ft | Job Completed | 01 - Oct - 2013 | 22:05 | MST |
| Perforation Depth (MD) | From | To | | | Departed Loc | 01 - Oct - 2013 | 23:15 | MST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| | | | | | | | | | | | | | |
|---------------|--|------|--|------------|--|------|--|-----------|--|------|--|------|---|
| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | | Conc | % |
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Size | | Qty | |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | | | | | |
|-----------------|------------|------------|--|--|-----|---------|------------------------|--------------|------------------|--------------|------------------------|--|--|
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | |

| Stage/Plug #: 1 | | | | | | | | | | | | | |
|-----------------|------------|------------|--|--|-----|---------|--------------------|-----------|---------------|----------|---------------------|--|--|
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom | | |

| Stage/Plug #: 1 | | | | | | | | | |
|--|-------------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Fresh Water Spacer | | 40.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | 1st Stage HLC Lead Cement | ECONOCEM (TM) SYSTEM (452992) | 600.0 | sacks | 12.8 | 1.77 | 9.34 | | 9.34 |
| 9.34 Gal | | FRESH WATER | | | | | | | |
| 3 | 1st Stage Varicem Tail Cement | VARICEM (TM) CEMENT (452009) | 185.0 | sacks | 12.8 | 1.96 | 10.95 | | 10.95 |
| 10.95 Gal | | FRESH WATER | | | | | | | |
| 4 | Displacement | | 260.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 5 | Fresh Water Spacer | | 20.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 6 | 2nd Stage VariCem Cement | VARICEM (TM) CEMENT (452009) | 760.0 | sacks | 12.8 | 1.96 | 10.95 | | 10.95 |
| 10.95 Gal | | FRESH WATER | | | | | | | |
| 7 | Displacement | | 101.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | Volumes | | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | |
| Cement Left In Pipe | | Amount | 0 ft | Reason | Shoe Joint | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

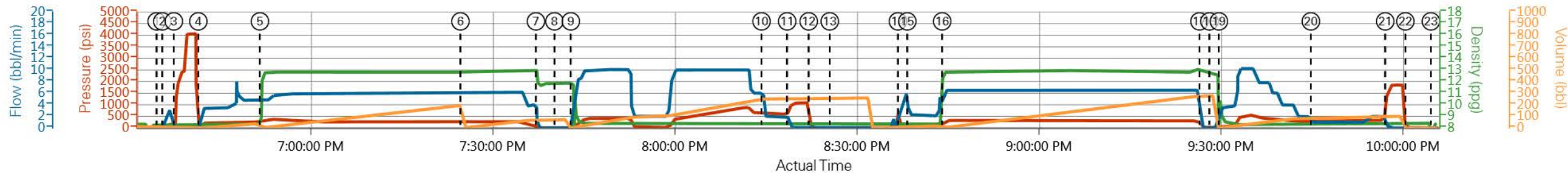
| | | | | | | | |
|---|--|---------------------------|--|------------------------------------|--|---------------------------------|------------------------|
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| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | | | Customer Rep: Ragsdale, Ted | | | |
| Well Name: RG | | | Well #: 5G1-23-298 | | | API/UWI #: | |
| Field: SULFUR CREEK | | City (SAP): MEEKER | | County/Parish: Rio Blanco | | | State: Colorado |
| Legal Description: | | | | | | | |
| Lat: | | | | Long: | | | |
| Contractor: Cyclone | | | Rig/Platform Name/Num: Cyclone 29 | | | | |
| Job Purpose: Cement Multiple Stages | | | | | | Ticket Amount: | |
| Well Type: Development Well | | | Job Type: Cement Multiple Stages | | | | |
| Sales Person: MAYO, MARK | | | Srvc Supervisor: KEANE, JOHN | | | MBU ID Emp #: 486519 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|----------------------------|------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 10/01/2013 08:00 | | | | | | | |
| Pre-Convoy Safety Meeting | 10/01/2013 11:50 | | | | | | | WITH HES |
| Arrive At Loc | 10/01/2013 14:45 | | | | | | | |
| Pre-Rig Up Safety Meeting | 10/01/2013 16:00 | | | | | | | WITH HES |
| Rig-Up Equipment | 10/01/2013 16:10 | | | | | | | |
| Pre-Job Safety Meeting | 10/01/2013 18:10 | | | | | | | WITH HES, WPX, AND CYCLONE 29 |
| Start Job | 10/01/2013 18:35 | | | | | | | TP 3396.09 FT, TD 3403 FT, SHOE 27.79 FT, HOLE 14.75 IN TO 1250 FT 13.5 IN FROM 1250 FT TO 3403 FT, CSG 9.625 36 LB/FT J-55, MSC TOOL SET AT 1314.22 FT, MWT 8.8 LB/GAL |
| Pump Water | 10/01/2013 18:36 | | 2 | 2 | | | 210.0 | FILL LINES |
| Test Lines | 10/01/2013 18:37 | | | | | | | LOW TEST AT 2430 PSI, HIGH TEST AT 4060 PSI, PRESSURE HOLDING |
| Pump Spacer | 10/01/2013 18:41 | | 4 | 40 | | | 245.0 | FRESH WATER |
| Pump 1st Stage Lead Slurry | 10/01/2013 18:52 | | 8 | 189.1 | | | 365.0 | MIXED AT 12.8 LB/GAL, 600 SKS, 1.77 FT3/SK, 9.34 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Pump 1st Stage Tail Slurry | 10/01/2013 19:25 | | 8 | 65 | | | 280.0 | MIXED AT 12.8 LB/GAL, 185 SKS, 1.96 FT3/SK, 10.95 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES |
| Shutdown | 10/01/2013 19:37 | | | | | | | |
| Pump Displacement | 10/01/2013 19:43 | | 8 | 250 | | | 920.0 | FRESH WATER, SLOWED AT 90 BBL AWAY TO LET PLUG PASS THROUGH TOOL, RESUMED TO 10 BBL/MIN AT 105 BBL AWAY |
| Slow Rate | 10/01/2013 20:14 | | 2 | 10 | | | 620.0 | SLOWED AT 250 BBL AWAY |
| Bump Plug | 10/01/2013 20:18 | | | | | | 640.0 | PLUG BUMPED AT CALCULATED DISPLACEMENT |
| Check Floats | 10/01/2013 20:22 | | | | | | 1117.0 | FLOATS HOLDING, 1.5 BBL RETURNED TO THE TRUCK |
| Drop Opening Device For Multiple Stage Cementer | 10/01/2013 20:25 | | | | | | .0 | DROP OPENING DEVICE FOR MSC, LOADED TOP PLUG INTO CEMENT HEAD |
| Open Multiple Stage Cementer | 10/01/2013 20:37 | | | | | | 685.0 | OPENED MSC TOOL, ESTABLISHED CIRCULATION |
| Pump Spacer | 10/01/2013 20:38 | | 4 | 20 | | | 245.0 | FRESH WATER |
| Pump 2nd Stage Tail Slurry | 10/01/2013 20:44 | | 6.5 | 265 | | | 395.0 | MIXED AT 12.8 LB/GAL, 760 SKS, 1.96 FT3/SK, 10.95 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES, CIRCULATED 40 BBL OF CEMENT OFF THE TOP OF THE TOOL TO SURFACE |
| Shutdown | 10/01/2013 21:26 | | | | | | | |
| Drop Top Plug | 10/01/2013 21:28 | | | | | | | PLUG LAUNCHED |
| Pump Displacement | 10/01/2013 21:30 | | 6 | 85 | | | 525.0 | FRESH WATER |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|-------------------------------|------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Slow Rate | 10/01/2013 21:45 | | 1 | 15 | | | 200.0 | SLOWED AT 90 BBL AWAY |
| Close Multiple Stage Cementer | 10/01/2013 21:57 | | 1 | | | | 330.0 | PLUG BUMPED AT CALCULATED DISPLACEMENT, MSC TOOL CLOSED |
| Check Floats | 10/01/2013 22:00 | | | | | | 1773.0 | FLOATS HOLDING, 1 BBL RETURNED TO THE TRUCK |
| End Job | 10/01/2013 22:05 | | | | | | | GOOD CIRCULATION THROUGHOUT THE JOB, PIPE WAS STATIC DURING THE JOB, NO ADD HOURS CHARGED, NO DERRICK CHARGE, RIG USED NO SUGAR, 80 BBL CEMENT CIRCULATED TO SURFACE, USED 10 BBL, 29 SACKS OF CEMENT TO TOP OFF RGU-23-27-298 |
| Pre-Rig Down Safety Meeting | 10/01/2013 22:10 | | | | | | | WITH HES |
| Rig-Down Equipment | 10/01/2013 22:15 | | | | | | | |
| Pre-Convoy Safety Meeting | 10/01/2013 23:00 | | | | | | | WITH HES |
| Crew Leave Location | 10/01/2013 23:15 | | | | | | | |
| Comment | 10/01/2013 23:16 | | | | | | | THANKS FOR USING HALLIBURTON, JOHN KEANE AND CREW |

WPX - RGU-531-23-298 - 2-STAGE 9.625 IN SURFACE



PS Pump Press (psi) DH Density (ppg) Comb Pump Rate (bbl/min) Pump Stg Tot (bbl)

| | | |
|--------------------------------------|---|--|
| ① Start Job 5;8.26;0;0 | ⑨ Pump Displacement 25;5.07;2.7;0.4 | ⑰ Shutdown 39;12.92;0;277.3 |
| ② Fill Lines 5;8.31;1.3;0 | ⑩ Slow Rate 561;8.4;2;250.5 | ⑱ Drop Top Plug 19;12.71;0;277.3 |
| ③ Test Lines 1931;8.3;0;2.8 | ⑪ Bump Plug 954;8.42;0;258.6 | ⑲ Pump Displacement 88;9.01;3.4;1.9 |
| ④ Fresh Water Spacer 134;8.3;2.2;0.2 | ⑫ Check Floats 30;8.4;0;258.7 | 20 Slow Rate 276;8.34;1;85.7 |
| ⑤ Pump Lead Cement 313;12.83;4.8;2.4 | ⑬ Drop Opening Device For Multiple Stage Cementer 8;8.4;0;258.7 | 21 Close Multiple Stage Cementer 1402;8.38;0.4;100.5 |
| ⑥ Pump Tail Cement 276;12.83;6;0.9 | ⑭ Open Multiple Stage Cementer 115;8.41;4;2.1 | 22 Check Floats 14;8.35;0;0 |
| ⑦ Shutdown 21;11.61;0;70.9 | ⑮ Fresh Water Spacer 104;8.4;2.2;9 | 23 End Job 7;8.33;0;0 |
| ⑧ Drop Plug 13;11.79;0;70.9 | ⑯ Pump Tail Cement 323;12.8;6.5;3.9 | |

▼ **HALLIBURTON** | iCem® Service

Created: 2013-10-01 16:50:42, Version: 2.0.606

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 10/1/2013 4:53:27 PM

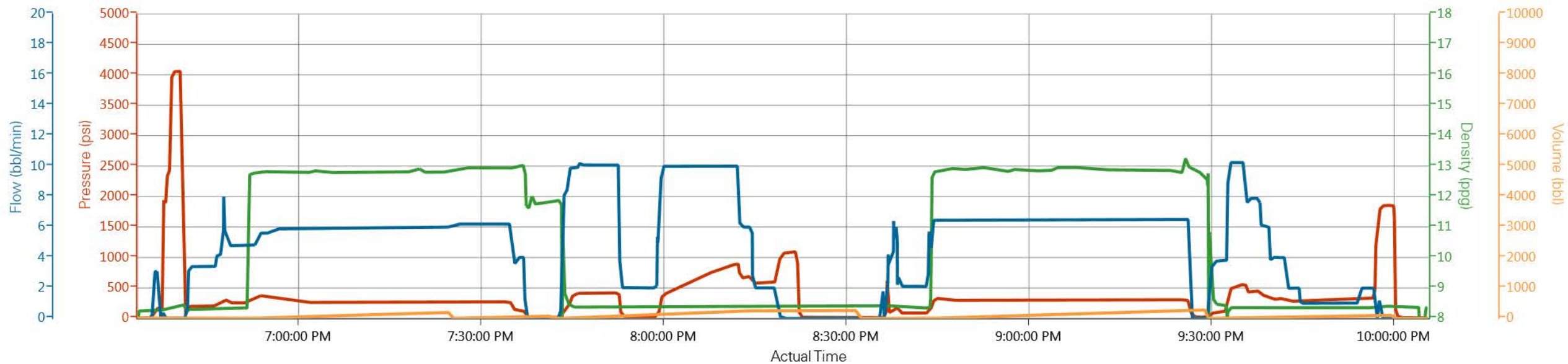
Well: RGU-531-23-298 **RGU 521-23-298**

Representative: TED RAGSDALE

Sales Order #: 900789118

ELITE 7 : JOHN KEANE / BRENT BANKS

WPX - RGU-531-23-298 - 2-STAGE 9.625 IN SURFACE



PS Pump Press (psi) DH Density (ppg) Comb Pump Rate (bbl/min) Pump Stg Tot (bbl)

▼ **HALLIBURTON** | iCem® Service

Created: 2013-10-01 16:50:42, Version: 2.0.606

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-
EBUS

Job Date: 10/1/2013 4:53:27 PM

Well: RGU-531-23-298 **RGU 521-23-298**

Representative: TED RAGSDALE

Sales Order #: 900789118

ELITE 7 : JOHN KEANE / BRENT BANKS

HALLIBURTON

Water Analysis Report

Company: WPX

Submitted by: JOHN KEANE

Attention: CHUCK ROSS

Lease RG

Well # 541-23-298

Date: 10/2/2013

Date Rec.: 10/2/2013

S.O.# 900789118

Job Type: SURFACE

| | | |
|-----------------------------|--------------|-----------------------|
| Specific Gravity | <i>MAX</i> | 1 |
| pH | <i>8</i> | 8 |
| Potassium (K) | <i>5000</i> | 0 Mg / L |
| Calcium (Ca) | <i>500</i> | 425 Mg / L |
| Iron (FE2) | <i>300</i> | 0 Mg / L |
| Chlorides (Cl) | <i>3000</i> | 0 Mg / L |
| Sulfates (SO ₄) | <i>1500</i> | <200 Mg / L |
| Chlorine (Cl ₂) | | 0 Mg / L |
| Temp | <i>40-80</i> | 58 Deg |
| Total Dissolved Solids | | 425 Mg / L |

Respectfully: JOHN KEANE

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

| | | |
|--|--|---|
| Sales Order #: 900789118 | Line Item: 10 | Survey Conducted Date: 10/2/2013 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Job Type (BOM): CMT MULTIPLE STAGES BOM |
| Customer Representative: TED RAGSDALE | | API / UWI: (leave blank if unknown) AFEYKRZINKKJS0JRAAA |
| Well Name: RG | | Well Number: 5GI-23-298 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Rio Blanco |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

| CATEGORY | CUSTOMER SATISFACTION RESPONSE | |
|-------------------------|--|---|
| Survey Conducted Date | The date the survey was conducted | 10/2/2013 |
| Survey Interviewer | The survey interviewer is the person who initiated the survey. | JOHN KEANE (HB58526) |
| Customer Participation | Did the customer participate in this survey? (Y/N) | Yes |
| Customer Representative | Enter the Customer representative name | TED RAGSDALE |
| HSE | Was our HSE performance satisfactory? Circle Y or N | Yes |
| Equipment | Were you satisfied with our Equipment? Circle Y or N | Yes |
| Personnel | Were you satisfied with our people? Circle Y or N | Yes |
| Customer Comment | Customer's Comment | GREAT JOB GUYS WELL DON !!! / THANKS |

| |
|---------------------------|
| CUSTOMER SIGNATURE |
|---------------------------|

| | | |
|--|--|---|
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| Customer Representative: TED RAGSDALE | | API / UWI: (leave blank if unknown) AFEYKRZINKKJS0JRAAA |
| Well Name: RG | | Well Number: 5GF-23-298 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Rio Blanco |

KEY PERFORMANCE INDICATORS

| General | |
|---|-----------|
| Survey Conducted Date The date the survey was conducted | 10/2/2013 |

| Cementing KPI Survey | |
|--|-------------------------|
| Type of Job Select the type of job. (Cementing or Non-Cementing) | 0 |
| Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation. | Vertical |
| Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format. | 7 |
| HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only. | No |
| Was the job purpose achieved? Was the job delivered correctly as per customer agreed design? | Yes |
| Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format. | 3 |
| Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. | 0 |
| Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On | Drilling Rig (Portable) |
| Number Of JSAs Performed Number Of Jsas Performed | 6 |
| Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time. | 0 |
| Was this a Primary Cement Job (Yes / No) | Yes |

| | | |
|--|--|---|
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| Customer Representative: TED RAGSDALE | | API / UWI: (leave blank if unknown) AFEYKRZINKKJS0JRAAA |
| Well Name: RG | | Well Number: 5GI-23-298 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Rio Blanco |

| | |
|--|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job. | |
| Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs? | Top |
| Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100 | 97 |
| Was Automated Density Control Used? Was Automated Density Control (ADC) Used ? | Yes |
| Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 97 |
| Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition | 0 |
| Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES | 0 |
| Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES | 0 |