

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 42640

Contact Name: ARON RASCON

Name of Operator: HYNDREX RESOURCES

Phone: (970) 867-9007

Address: 300 EAST 16TH STREET SUITE 201

Fax: (970) 867-8374

City: GREELEY State: CO Zip: 80631

Email: ARONRT@HOTMAIL.COM

For Intent 24 hour notice required, Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-001-~~08863~~ 08885

Well Name: Ampet/Amoco

Well Number: 9-34

Location: QtrQtr: SWSE Section: 9 Township: 2S Range: 64W Meridian: 6th PM

County: Adams

Federal, Indian or State Lease Number: _____

Field Name: Toque

Field Number: 82725

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.88658

Longitude: -104.55204

GPS Data:

Data of Measurement: _____

PDOP Reading: _____

GPS Instrument Operator's Name: _____

Reason for Abandonment:

☐ Dry

☒ Production for Sub-economic

☐ Mechanical Problems

☐ Other _____

Casing to be pulled: ☒ Yes

☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes

☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes

☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
D Sand	DSND	7867	7873			
J Sand	JSND	7922	7930	03/24/1989	CIBP	7910

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE	13.75	9.625	32	222	180	220	0	VISUAL
1ST	7.875	4.5	11.6	8050	234	8030	7195	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7810 with 10 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>40</u> sks cmt from <u>7150</u> ft. to <u>6624</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input type="checkbox"/>
Set <u>50</u> sks cmt from <u>Casing</u> ft. to <u>Stub</u> ft. in	Plug Type: <u>Stub Plug</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>1600</u> ft. to <u>1464</u> ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>1100</u> ft. to <u>964</u> ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>450</u> ft. to <u>314</u> ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 300 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Run CBL across Niobrara top at 7,100', if TOC is below Nio top, perf and squeeze. 150 sks with LCM at surface

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Arac Rascon
 Title: Agent Date: 2/28/14 Email: Arac.RTC@etrail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

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Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: