

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved Intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 42640 Contact Name: ARON RASCON
 Name of Operator: HYNDREX RESOURCES Phone: (970) 867-9007
 Address: 300 EAST 16TH STREET SUITE 201 Fax: (970) 867-8374
 City: GREELEY State: CO Zip: 80631 Email: ARONRT@HOTMAIL.COM

For Intent 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-001-~~08863~~-08885
 Well Name: Ampet/Amoco Well Number: 9-34
 Location: QtrQtr: SWSE Section: 9 Township: 2S Range: 64W Meridian: 6th PM
 County: Adams Federal, Indian or State Lease Number: _____
 Field Name: Toque Field Number: 82725

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.88658 Longitude: -104.55204
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
D Sand	DSND	7867	7873			
J Sand	JSND	7922	7930	03/24/1989	CIBP	7910

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE	13.75	9.625	32	222	180	220	0	VISUAL
1ST	7.875	4.5	11.6	8050	234	8030	7195	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7810 with 10 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>40</u> sks cmt from <u>7150</u> ft. to <u>6624</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input type="checkbox"/>
Set <u>50</u> sks cmt from <u>Casing</u> ft. to <u>Stub</u> ft. in	Plug Type: <u>Stub Plug</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>1600</u> ft. to <u>1464</u> ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>1100</u> ft. to <u>964</u> ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>450</u> ft. to <u>314</u> ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 300 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Run CBL across Niobrara top at 7,100', if TOC is below Nio top, perf and squeeze. 150 sxs with LCM at surface

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Arac Rascon
 Title: Agent Date: 2/28/14 Email: Arac.RTC@betrail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: