

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: PDC ENERGY INC
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: Jenifer Hakkarinen
Phone: (303) 8605800
Fax: (303) 8605838
Email: Jenifer.Hakkarinen@pdce.com

5. API Number 05-123-17755-00
6. County: WELD
7. Well Name: J.R. Well Number: 1
8. Location: QtrQtr: SENE Section: 11 Township: 6N Range: 66W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 7246 Bottom: 7256 No. Holes: 20 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: Well no longer economic
Date formation Abandoned: 01/23/2013 Squeeze: Yes No If yes, number of sacks cmt
\*\* Bridge Plug Depth: 7181 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jenifer Hakkarinen

Title: Regulatory Tech Date: 3/6/2014 Email: Jenifer.Hakkarinen@pdce.com  
:

### Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>          |
|--------------------|----------------------|
| 400567243          | FORM 5A SUBMITTED    |
| 400567453          | WIRELINE JOB SUMMARY |
| 400567454          | WELLBORE DIAGRAM     |

Total Attach: 3 Files

### General Comments

| <u>User Group</u> | <u>Comment</u>   | <u>Comment Date</u>    |
|-------------------|--|------------------------|
| Permit            | Changed well status to Temporarily Abandoned.<br>NOI 400567468 submitted 3/6/14. | 3/7/2014 8:33:18<br>AM |

Total: 1 comment(s)