

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received: 08/09/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High
Phone: (720) 876-3678
Fax: (720) 876-4678
Email: sheilla.reedhigh@Encana.com

5. API Number 05-123-35882-00
6. County: WELD
7. Well Name: lone
Well Number: 1B-8H
8. Location: QtrQtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/05/2013 End Date: 08/08/2013 Date of First Production this formation: 04/26/2013

Perforations Top: 7475 Bottom: 11572 No. Holes: 950 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1-19 treated with a total of 61,426 bbls fluid.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 61426
Max pressure during treatment (psi): 7266
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.91
Total acid used in treatment (bbl):
Number of staged intervals: 19
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 1375
Fresh water used in treatment (bbl): 61426
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 1759846
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/09/2013 Hours: 24 Bbl oil: 213 Mcf Gas: 1190 Bbl H2O: 25
Calculated 24 hour rate: Bbl oil: 213 Mcf Gas: 1190 Bbl H2O: 25 GOR: 5587
Test Method: FLOWING Casing PSI: 1592 Tubing PSI: 1254 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1237 API Gravity Oil: 51
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7336 Tbg setting date: 03/17/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: 8/9/2013 Email sheilla.reedhigh@Encana.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400465771	FORM 5A SUBMITTED
400466094	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Water is fresh. Received flowback volume. Ready to pass.	3/6/2014 8:01:29 AM
Permit	Missing flowback volume. All water is categorized as recycled. Checking on this.	1/9/2014 10:10:04 AM

Total: 2 comment(s)