

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2431880

Date Received:

01/03/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 85100

Contact Name: MARK CORNETT

Name of Operator: SUPERIOR OIL COMPANY

Phone: (713) 431-1489

Address: P O BOX 2080

Fax: (713) 431-1079

City: DALLAS State: TX Zip: 75221-

Email: MARK.CORNETT@EXXONMOBIL.COM

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-103-07508-00

Well Name: RIO BLANCO

Well Number: 20

Location: QtrQtr: SENE Section: 22 Township: 1N Range: 97W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: _____

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.041304

Longitude: -108.257832

GPS Data:

Date of Measurement: 09/26/2013

PDOP Reading: 0.0

GPS Instrument Operator's Name: NOT GIVEN

Reason for Abandonment:

☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☒ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH			02/21/1973	CEMENT	2300

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	17	16	65	30	0	0	0	
SURF	13+3/4	10+3/4	33	210	311	210	0	
1ST	9+7/8	7+5/8	26	1,431	415	1,431	0	
OPEN HOLE	6+3/4			2,400			1,431	
			Stage Tool	728	150	728	200	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	150	sks cmt from	2300	ft. to	1703	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	150	sks cmt from	1703	ft. to	1291	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	25	sks cmt from	210	ft. to	110	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	5	sks cmt from	31	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 05/06/1979

*Wireline Contractor: NOT AVAILABLE

*Cementing Contractor: NOT AVAILABLE

Type of Cement and Additives Used: CLASS G CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MARK CORNETT

Title: SR REGULATORY SPEC

Date: 9/26/2013

Email: MARK.CONETT@EXXONMOBIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA

Date: 3/5/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2431880	FORM 6 SUBSEQUENT SUBMITTED
2431881	WELLBORE DIAGRAM
2431882	OTHER
2431883	CORRESPONDENCE

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting:from operator: Conductor casing is not cemented. Well was plugged in 1979, before As-Built Location policy of 2005, so GPS not required.	3/5/2014 3:09:15 PM
Data Entry	SEVERAL PIECE OF INFROMATION MISSING FROM FORM: DATE OF MEASUREMENT, PDOP, INSTRUMENT OPERATOR, SIZE OF HOLE FOR CONDUCTOR, CEMENT INFO FOR CONDUCTOR. FILLED IN IWTH ZEROS TO ALLOW DOCUMENT TO SAVE AND SUBMIT	1/3/2014 1:22:12 PM

Total: 2 comment(s)