



Ursa Operating Company, LLC

Rockies Region

McLin A

34C-12-06-92

Wellbore #1

Plan: Design #1

Standard Planning Report

25 February, 2014



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 34C-12-06-92
Company:	Ursa Operating Company, LLC	TVD Reference:	34C-12-06-92 @ 5621.4usft (PAD Est KB)
Project:	Rockies Region	MD Reference:	34C-12-06-92 @ 5621.4usft (PAD Est KB)
Site:	McLin A	North Reference:	True
Well:	34C-12-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Rockies Region		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	McLin A					
Site Position:		Northing:	1,627,437.28 usft	Latitude:	39° 32' 13.196 N	
From:	Lat/Long	Easting:	2,402,964.77 usft	Longitude:	107° 37' 1.441 W	
Position Uncertainty:		0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-1.34 °

Well	34C-12-06-92, SHL LAT: 39.536925230 LONG: -107.617315183					
Well Position	+N/-S	-26.8 usft	Northing:	1,627,412.07 usft	Latitude:	39° 32' 12.931 N
	+E/-W	-70.0 usft	Easting:	2,402,894.15 usft	Longitude:	107° 37' 2.335 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	5,621.4 usft	Ground Level:	5,606.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/21/2014	9.84	65.77	52,052

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	113.29

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,917.5	24.53	113.29	1,892.8	-68.1	158.3	3.00	3.00	0.00	113.29	
3,883.3	24.53	113.29	3,681.2	-390.8	907.7	0.00	0.00	0.00	0.00	
4,700.8	0.00	0.00	4,474.0	-459.0	1,066.0	3.00	-3.00	0.00	180.00	34C-12-06-92 TGT
7,275.8	0.00	0.00	7,049.0	-459.0	1,066.0	0.00	0.00	0.00	0.00	

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Project:	Rockies Region	MD Reference:	34C-12-06-92 @ 5621.4usft (PAD Est KB)
Site:	McLin A	North Reference:	True
Well:	34C-12-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 3.00									
1,200.0	3.00	113.29	1,200.0	-1.0	2.4	2.6	3.00	3.00	0.00
1,300.0	6.00	113.29	1,299.6	-4.1	9.6	10.5	3.00	3.00	0.00
1,400.0	9.00	113.29	1,398.8	-9.3	21.6	23.5	3.00	3.00	0.00
1,500.0	12.00	113.29	1,497.1	-16.5	38.3	41.7	3.00	3.00	0.00
1,600.0	15.00	113.29	1,594.3	-25.7	59.8	65.1	3.00	3.00	0.00
1,700.0	18.00	113.29	1,690.2	-37.0	85.9	93.5	3.00	3.00	0.00
1,800.0	21.00	113.29	1,784.4	-50.2	116.5	126.9	3.00	3.00	0.00
1,900.0	24.00	113.29	1,876.8	-65.3	151.7	165.1	3.00	3.00	0.00
1,917.5	24.53	113.29	1,892.8	-68.1	158.3	172.3	3.00	3.00	0.00
Start 1965.8 hold at 1917.5 MD									
2,000.0	24.53	113.29	1,967.8	-81.7	189.7	206.6	0.00	0.00	0.00
2,100.0	24.53	113.29	2,058.8	-98.1	227.8	248.1	0.00	0.00	0.00
2,200.0	24.53	113.29	2,149.8	-114.5	266.0	289.6	0.00	0.00	0.00
2,300.0	24.53	113.29	2,240.8	-130.9	304.1	331.1	0.00	0.00	0.00
2,400.0	24.53	113.29	2,331.7	-147.3	342.2	372.6	0.00	0.00	0.00
2,500.0	24.53	113.29	2,422.7	-163.8	380.3	414.1	0.00	0.00	0.00
2,600.0	24.53	113.29	2,513.7	-180.2	418.5	455.6	0.00	0.00	0.00
2,700.0	24.53	113.29	2,604.7	-196.6	456.6	497.1	0.00	0.00	0.00
2,800.0	24.53	113.29	2,695.6	-213.0	494.7	538.6	0.00	0.00	0.00
2,900.0	24.53	113.29	2,786.6	-229.4	532.8	580.1	0.00	0.00	0.00
3,000.0	24.53	113.29	2,877.6	-245.8	571.0	621.6	0.00	0.00	0.00
3,100.0	24.53	113.29	2,968.6	-262.2	609.1	663.2	0.00	0.00	0.00
3,200.0	24.53	113.29	3,059.6	-278.7	647.2	704.7	0.00	0.00	0.00
3,300.0	24.53	113.29	3,150.5	-295.1	685.4	746.2	0.00	0.00	0.00
3,400.0	24.53	113.29	3,241.5	-311.5	723.5	787.7	0.00	0.00	0.00
3,500.0	24.53	113.29	3,332.5	-327.9	761.6	829.2	0.00	0.00	0.00
3,600.0	24.53	113.29	3,423.5	-344.3	799.7	870.7	0.00	0.00	0.00
3,700.0	24.53	113.29	3,514.4	-360.7	837.9	912.2	0.00	0.00	0.00
3,800.0	24.53	113.29	3,605.4	-377.1	876.0	953.7	0.00	0.00	0.00
3,883.3	24.53	113.29	3,681.2	-390.8	907.7	988.3	0.00	0.00	0.00
Start Drop -3.00									
3,900.0	24.02	113.29	3,696.4	-393.5	914.0	995.2	3.00	-3.00	0.00
4,000.0	21.02	113.29	3,788.8	-408.7	949.2	1,033.5	3.00	-3.00	0.00
4,100.0	18.02	113.29	3,883.0	-421.9	979.9	1,066.9	3.00	-3.00	0.00
4,200.0	15.02	113.29	3,978.9	-433.1	1,006.0	1,095.3	3.00	-3.00	0.00
4,300.0	12.02	113.29	4,076.1	-442.4	1,027.5	1,118.7	3.00	-3.00	0.00
4,400.0	9.02	113.29	4,174.4	-449.6	1,044.3	1,137.0	3.00	-3.00	0.00
4,500.0	6.02	113.29	4,273.5	-454.8	1,056.3	1,150.1	3.00	-3.00	0.00
4,600.0	3.02	113.29	4,373.2	-457.9	1,063.6	1,158.0	3.00	-3.00	0.00
4,700.8	0.00	0.00	4,474.0	-459.0	1,066.0	1,160.6	3.00	-3.00	0.00
Start 2575.0 hold at 4700.8 MD									

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Well:	34C-12-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.0	0.00	0.00	4,573.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
4,900.0	0.00	0.00	4,673.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,000.0	0.00	0.00	4,773.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,100.0	0.00	0.00	4,873.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,200.0	0.00	0.00	4,973.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,300.0	0.00	0.00	5,073.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,400.0	0.00	0.00	5,173.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,500.0	0.00	0.00	5,273.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,600.0	0.00	0.00	5,373.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,700.0	0.00	0.00	5,473.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,800.0	0.00	0.00	5,573.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
5,900.0	0.00	0.00	5,673.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,000.0	0.00	0.00	5,773.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,100.0	0.00	0.00	5,873.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,200.0	0.00	0.00	5,973.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,300.0	0.00	0.00	6,073.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,400.0	0.00	0.00	6,173.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,500.0	0.00	0.00	6,273.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,600.0	0.00	0.00	6,373.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,700.0	0.00	0.00	6,473.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,800.0	0.00	0.00	6,573.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
6,900.0	0.00	0.00	6,673.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
7,000.0	0.00	0.00	6,773.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
7,100.0	0.00	0.00	6,873.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
7,200.0	0.00	0.00	6,973.2	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
7,275.8	0.00	0.00	7,049.0	-459.0	1,066.0	1,160.6	0.00	0.00	0.00
TD at 7275.8									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
34C-12-06-92 TGT	0.00	0.00	4,474.0	-459.0	1,066.0	1,626,928.39	2,403,949.17	39° 32' 8.394 N	107° 36' 48.728 W
- plan hits target center									
- Rectangle (sides W100.0 H40.0 D2,575.0)									

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
3,339.0	3,186.0	Williams Fork		0.00		
4,700.8	4,474.0	Top of Gas		0.00		
5,800.8	5,574.0	Cameo		0.00		
6,975.8	6,749.0	Rollins		0.00		

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Project:	Rockies Region	MD Reference:	34C-12-06-92 @ 5621.4usft (PAD Est KB)
Site:	McLin A	North Reference:	True
Well:	34C-12-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,100.0	1,100.0	0.0	0.0	Start Build 3.00
1,917.5	1,892.8	-68.1	158.3	Start 1965.8 hold at 1917.5 MD
3,883.3	3,681.2	-390.8	907.7	Start Drop -3.00
4,700.8	4,474.0	-459.0	1,066.0	Start 2575.0 hold at 4700.8 MD
7,275.8	7,049.0	-459.0	1,066.0	TD at 7275.8



Well Name: 34C-12-06-92
Surface Location: McLin A
North American Datum 1983, US State Plane 1983, Colorado Central Zone
Ground Elevation: 5606.0
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.0 0.0 1627412.07 2402894.14 39° 32' 12.931 N 107° 37' 2.335 W
PAD Est KB 34C-12-06-92 @ 5621.4usft (PAD Est KB)



Azimuths to True North
Magnetic North: 9.84°
Magnetic Field
Strength: 52052.2snT
Dip Angle: 65.77°
Date: 2/21/2014
Model: IGRF2010

McLin A
34C-12-06-92
Design #1
15:39, February 25 2014

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
34C-12-06-92 TGT	4474.0	-459.0	1066.0	1626928.40	2403949.17	39° 32' 8.394 N 107° 36' 48.728 W	Rectangle (Sides: L40.0 W100.0)	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1100.0	0.00	0.00	1100.0	0.0	0.0	0.00	0.00	0.0	
3	1917.5	24.53	113.29	1892.8	-68.1	158.3	3.00	113.29	172.3	
4	3883.3	24.53	113.29	3681.2	-390.8	907.7	0.00	0.00	988.3	
5	4700.8	0.00	0.00	4474.0	-459.0	1066.0	3.00	180.00	1160.6	34C-12-06-92 TGT
6	7275.8	0.00	0.00	7049.0	-459.0	1066.0	0.00	0.00	1160.6	

ANNOTATIONS

TVD	MD	Annotation
1100.0	1100.0	Start Build 3.00
1892.8	1917.5	Start 1965.8 hold at 1917.5 MD
3681.2	3883.3	Start Drop -3.00
4474.0	4700.8	Start 2575.0 hold at 4700.8 MD
7049.0	7275.8	TD at 7275.8

FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
3186.0	3339.0	Williams Fork	0.00	
4474.0	4700.8	Top of Gas	0.00	
5574.0	5800.8	Cameo	0.00	
6749.0	6975.8	Rollins	0.00	

