

PCGK: Pressure Case Gamma

PCDC: Pressure Case Directional



Country : USA			
Field : Wattenberg			
Location : Lat: 40°24' 1.80" North Long: 104°31' 6.74" West			
Well : Holman B15-65HNM			
Company : Noble Energy			
Rig : H&P 315			
LOCATION			
Latitude : 40°24' 1.80" North Longitude : 104°31' 6.74" West		Other Services	
UTM Easting = 3,273,339,177 ft UTM Northing = 1,390,255,224 ft		Directional Drilling	

Permanent Datum : Ground Level		Elevation : 4584.00 ft		Elev. KB N/A	
Log Measured From : Drill Floor		24.00 ft Above Permanent Datum		DF 4608.00 ft	
Drilling Measured From : Drill Floor		TVD LOG		GL 4584.00 ft	
				WD N/A	

Depth Logged : 648.98 ft To 6,605.90 ft		Unit No. : 11610113		Job No. :CA-XX-0900697468	
Date Logged : 03-Sep-13 To 06-Sep-13					
Total Depth MD : 6,977.00 ft TVD : 6,605.90 ft		Plot Type : Final			
Spud Date : 02-Sep-13		Plot Date : 08-Sep-13			

Run No.	Borehole Record (TVD)		Run No.	Borehole Record (TVD)	
	Size	From To		Size	From To
2	8,750 in	648.98 ft 5,952.36 ft			
3	8,750 in	5,952.36 ft 6,573.31 ft			
4	8,750 in	6,573.31 ft 6,605.90 ft			

WELL INFORMATION

MWD Run Number	100	200	300		
Date run completed	04-Sep-13	05-Sep-13	06-Sep-13		
Rig Bit Number	2	3	4		
Bit Size (in)	8.750	8.750	8.750		
Tool Nominal OD (in)	6.750	6.750	6.750		
Log Start Depth (TVD, ft)	648.98	5,952.36	6,573.31		
Log End Depth (TVD, ft)	5,952.36	6,573.31	6,605.90		
Drill or Wipe	Drill	Drill	Drill		
Drill/Wipe Start Date and Time	03-Sep-13 14:30	05-Sep-13 02:15	06-Sep-13 04:00		
Drill/Wipe End Date and Time	04-Sep-13 16:45	05-Sep-13 15:45	06-Sep-13 07:30		
Min Inc (deg) @ Depth (TVD, ft)	.16 @ 1,085.96	14.04 @ 6,034.15	67.83 @ 6,570.00		
Max Inc (deg) @ Depth (TVD, ft)	12.58 @ 5,896.71	63.76 @ 6,550.73	86.46 @ 6,604.28		
Bit TFA(in2) / Bit Type	.77 / PDC	.75 / PDC	.75 / PDC		
Flow Rate (gpm)	510.90	568.25	550.00		
Max AV (fpm) / CV (fpm) @ MWD	N/A / N/A	N/A / N/A	N/A / N/A		
Fluid Type	Fresh Water Gel	Fresh Water Gel	Fresh Water Gel		
Density (ppg) / Viscosity (spqt)	9.00 / 39.00	10.40 / 32.00	10.60 / 35.00		
Filtrate CL (ppm)	2,000.00	1,800.00	1,800.00		
pH / Fluid Loss (mptm)	8.70 / 0	9.50 / 11	9.30 / 0		
PV (cP) / YP (Ihf2)	3 / 7.00	8 / 4.00	12 / 8.00		
% Solids / % Sand	3.3 / .2	5.2 / .2	10.7 / .2		
% Oil / Oil:Water Ratio	N/A / N/A	N/A / N/A	N/A / N/A		
Rm @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A	N/A @ N/A		
Rmf @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A	N/A @ N/A		
Rmc @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A	N/A @ N/A		

Max Tool Temp (degF) / Source	158.60 / PCM	172.78 / PCM	175.21 / PCM		
Rm @ Max Tool Temp (degF)	N/A @ N/A	N/A @ N/A	N/A @ N/A		
Lead MWD Engineer	Paul Kock	Paul Kock	Paul Kock		
Customer Representative	Martin Suarez	Martin Suarez	Martin Suarez		

SENSOR INFORMATION

Downhole Processor Information

Tool Type	PCM	PCM	PCM		
Software Version	5.84	5.84	5.84		
Sub Serial Number	11254959	11254959	11254959		
Insert Serial Number	10744813	10744813	11400840		
Date and Time Initialized	02-Sep-13 22:38	02-Sep-13 22:38	05-Sep-13 18:59		
Date and Time Read	05-Sep-13 22:20	05-Sep-13 22:26	06-Sep-13 16:28		
ECMB SW Version	N/A	N/A	N/A		

Directional Sensor Information

Tool Type	PCDC	PCDC	PCDC		
Distance From Bit (ft)	54.66	52.33	52.32		
Software Version	6.21	6.21	6.21		
Sub Serial Number	11254959	11254959	11254959		
Sonde Serial Number	11478007	11478007	12177539		
Sensor ID Number	N/A	N/A	N/A		
Toolface Offset (deg)	196.31	91.60	236.10		

Gamma Ray Sensor Information

Tool Type	PCG	PCG	PCG		
Distance From Bit (ft)	49.66	47.33	47.32		
Recorded Sample Period (sec)	10	10	10		
Software Version	8.15	8.15	8.15		
Sub Serial Number	11254959	11254959	11254959		
Insert/Sonde Serial Number	11681026	11681026	12035849		

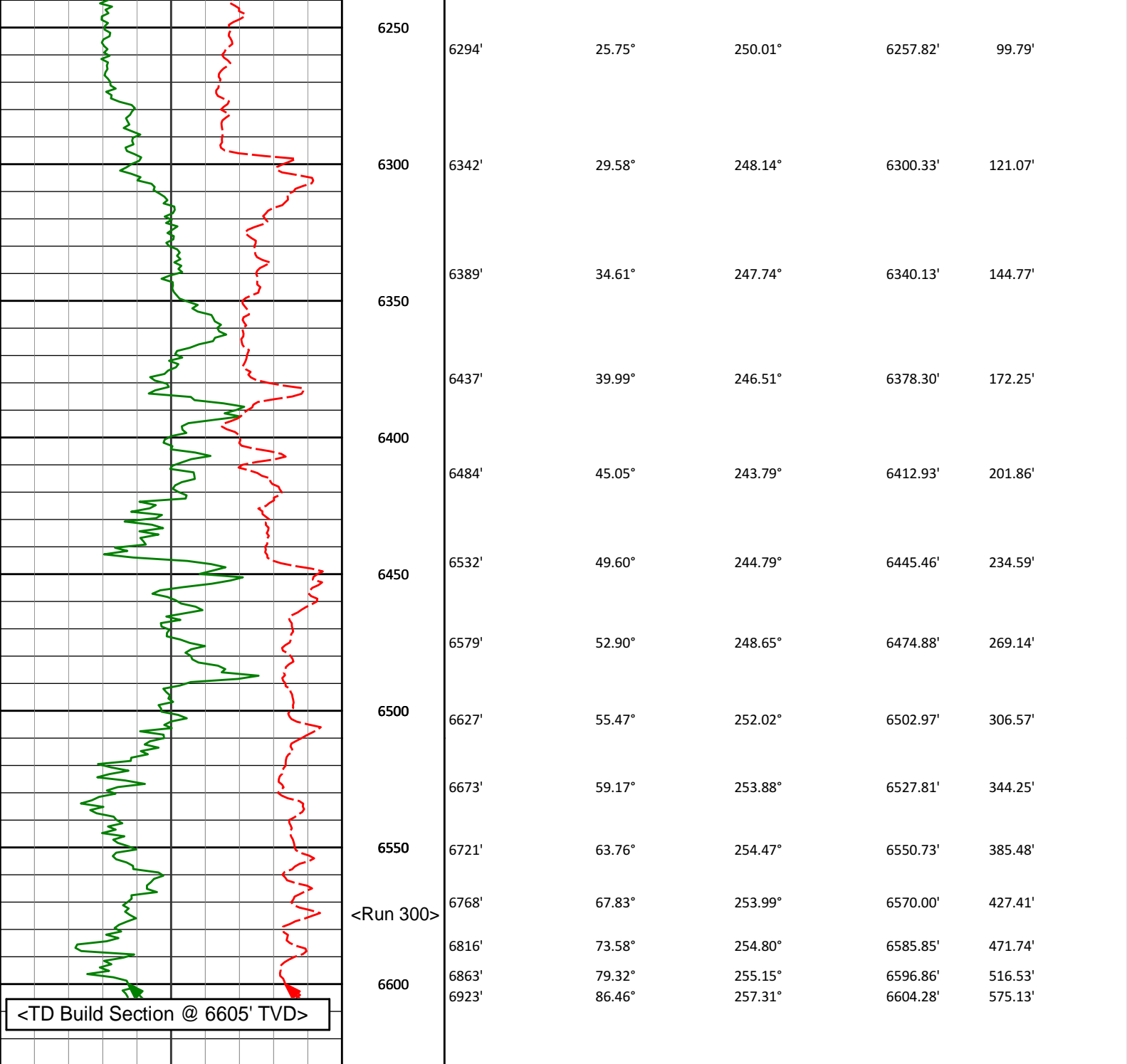
REMARKS

1. All depths are calibrated to the driller's pipe tally and are measured from the Rig drill floor.
2. No depth corrections have been made for pipe stretch or compression.
3. All data presented is recorded (memory data) unless otherwise stated.
 - ROPA: Average Rate of Penetration is real time data.
 - PGRC: Smooth Pressure Case Gamma Ray Borehole corrected is recorded data.
4. The following smoothing parameters have been applied to the data:
 - All 2" (1:600) logs - 1 ft. interval, 3 ft. coercion distance.
 - All 5" (1:240) logs - .5 ft. interval, .6 ft. coercion distance.
5. INSITE version 7.4.20

WARRANTY

HALLIBURTON WILL USE ITS BEST EFFORTS TO FURNISH CUSTOMERS WITH ACCURATE INFORMATION AND INTERPRETATIONS THAT ARE PART OF, AND INCIDENT TO, THE SERVICES PROVIDED. HOWEVER, HALLIBURTON CANNOT AND DOES NOT WARRANT THE ACCURACY OR CORRECTNESS OF SUCH INFORMATION AND INTERPRETATIONS. UNDER NO CIRCUMSTANCES SHOULD ANY SUCH INFORMATION OR INTERPRETATION BE RELIED UPON AS THE SOLE BASIS FOR ANY DRILLING.

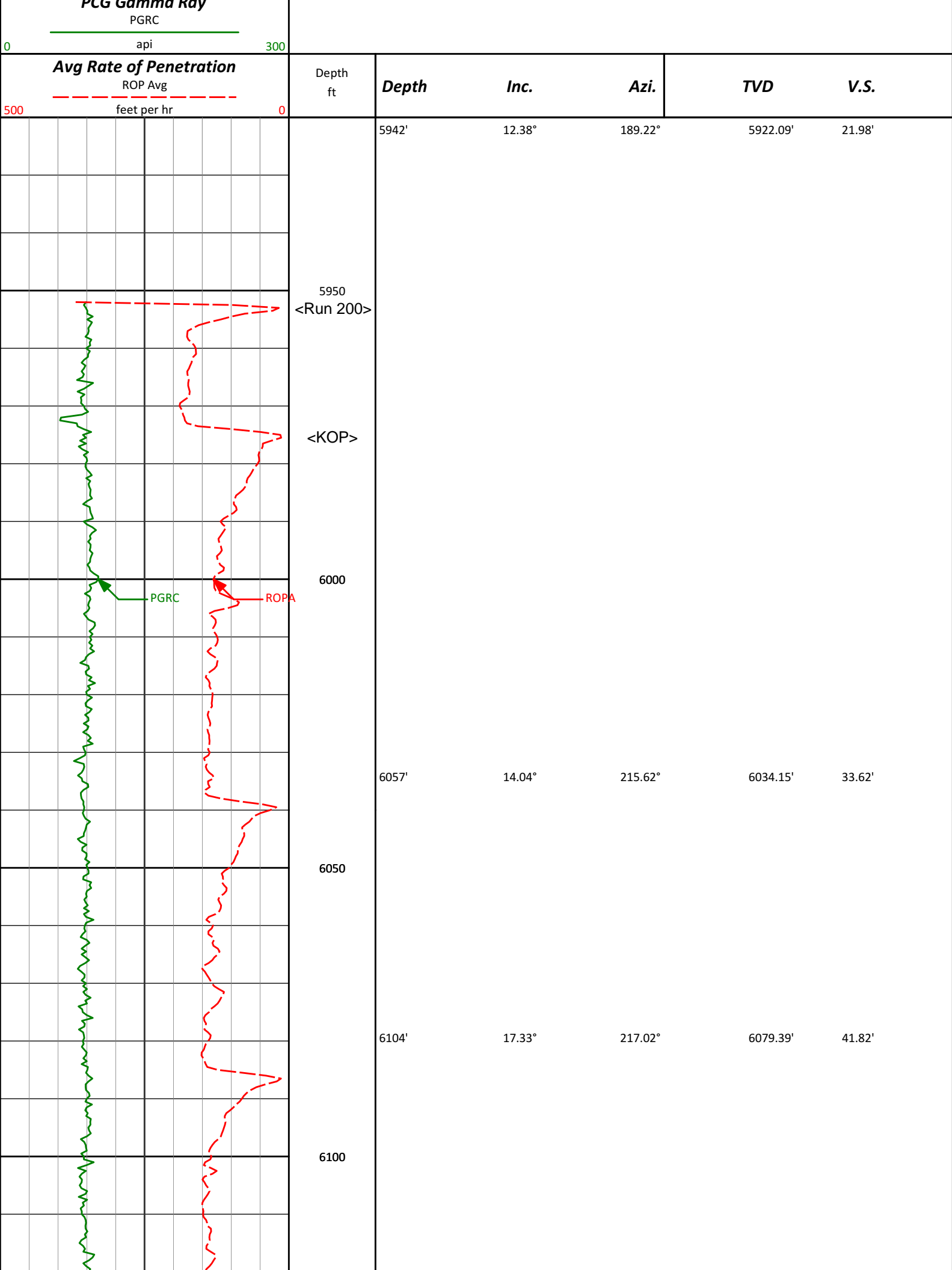
HALLIBURTON
Sperry Drilling Services
TVD Detail Log 1:600

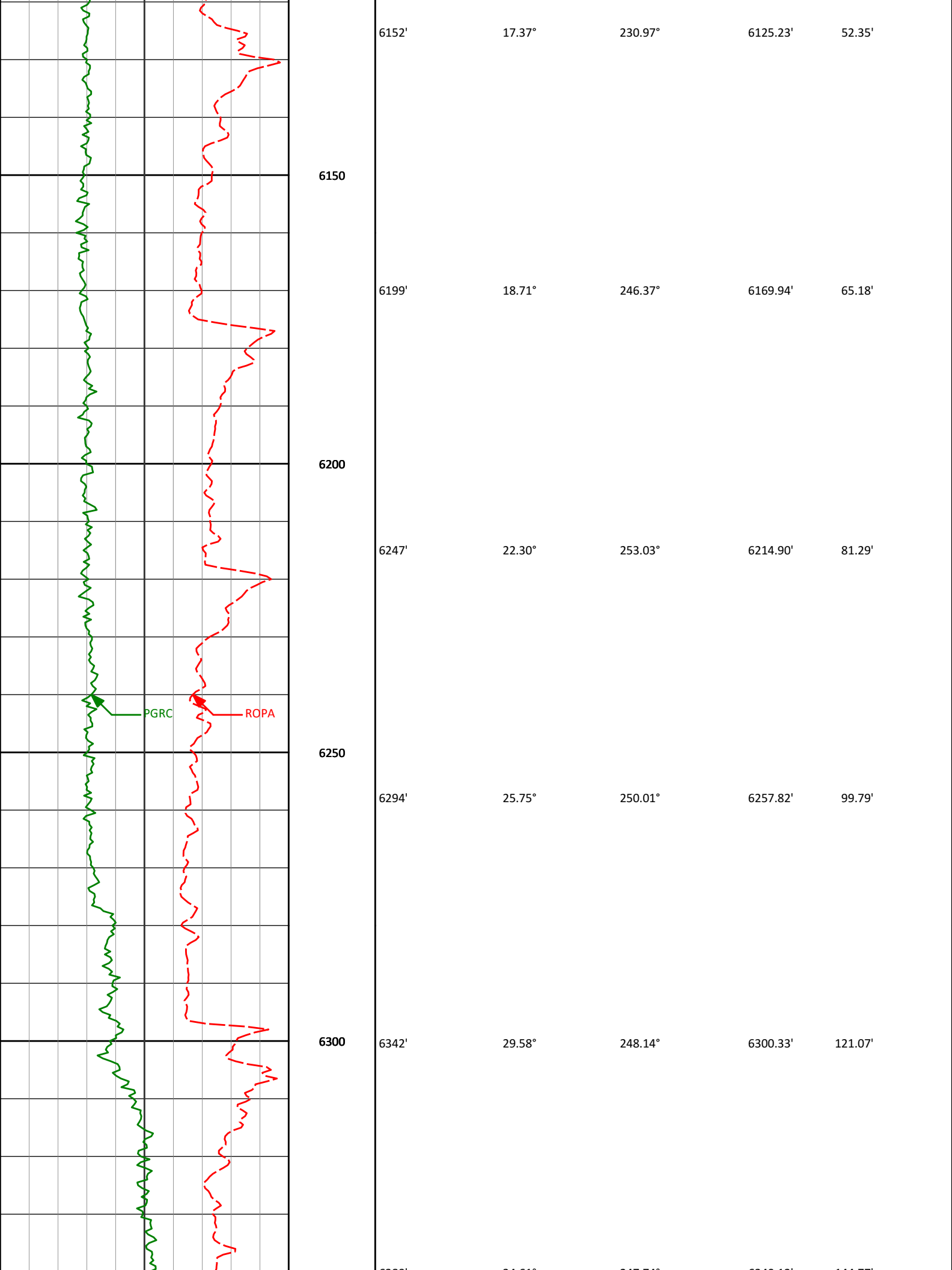


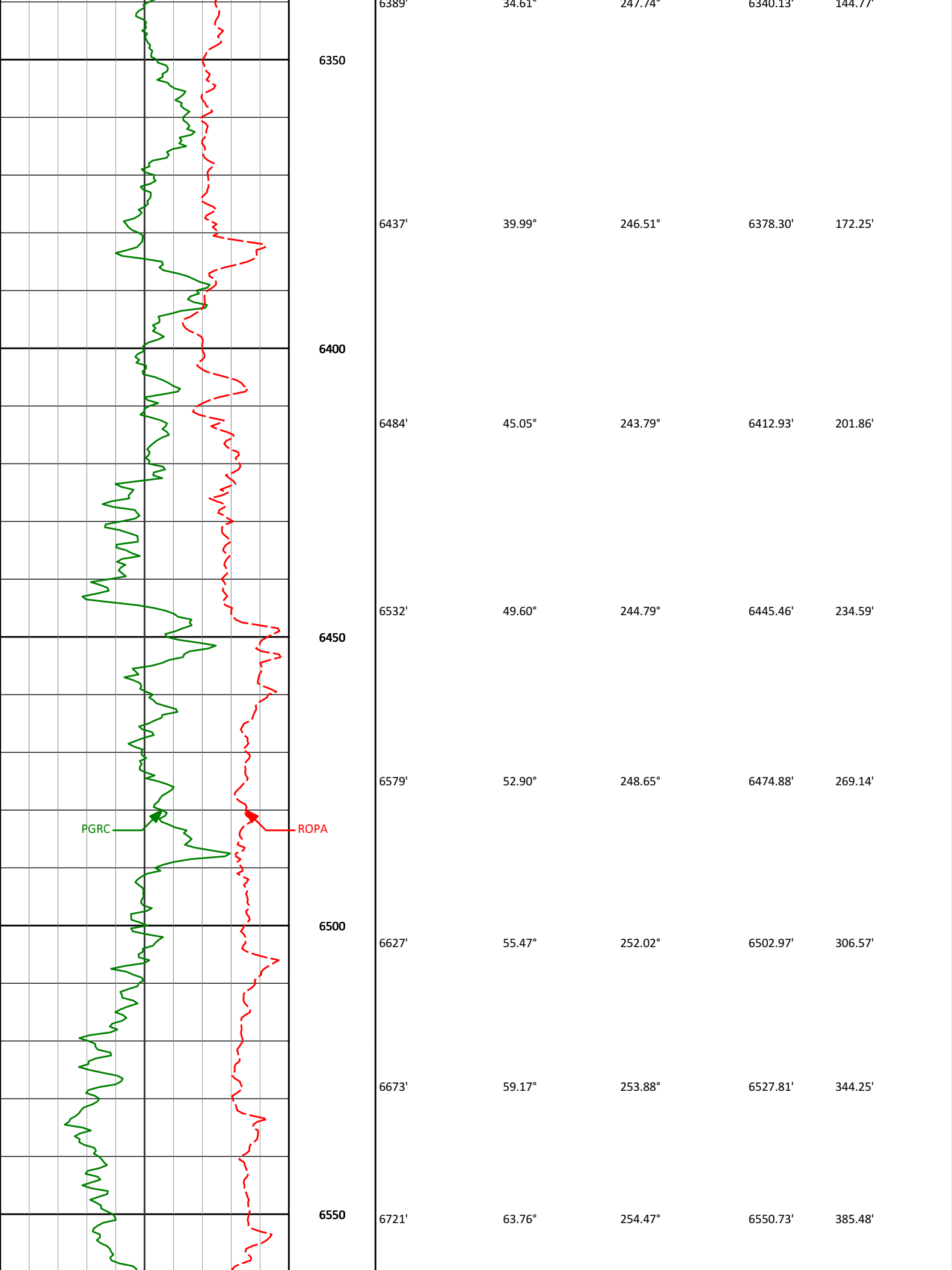
<div><div>Avg Rate of Penetration</div><div>ROP Avg</div><div>feet per hr</div></div>	Depth ft	Depth	Inc.	Azi.	TVD	V.S.
<div><div>PCG Gamma Ray</div><div>PGRC</div><div>api</div></div>						

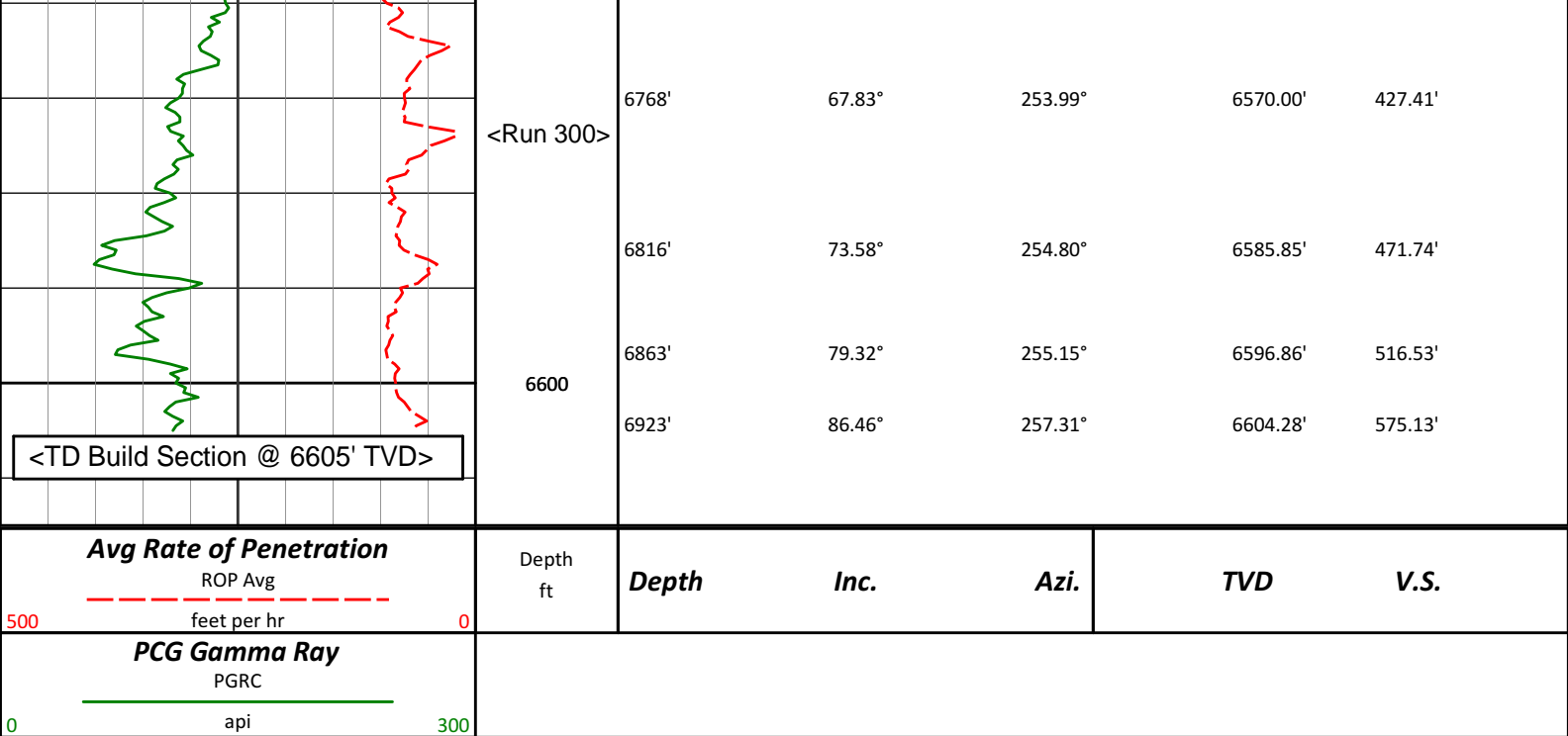
HALLIBURTON
Sperry Drilling Services
TVD Detail Log 1:240

Noble Energy, Inc
Holman B15-65HNM
H&P 315
T5N R64W









HALLIBURTON

DIRECTIONAL SURVEY REPORT

Noble Energy
Holman B15-65HNM
Wattenberg
Weld Colorado
USA
CA-XX-0900697468

Measured Depth (feet)	Inclination (degrees)	Direction (degrees)	Vertical Depth (feet)	Latitude (feet)	Departure (feet)	Vertical Section (feet)	Dogleg (deg/100ft)
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	TIE-IN
304.00	0.50	222.23	304.00	0.98 S	0.89 W	0.95	0.16
612.00	0.50	268.53	611.99	2.01 S	3.14 W	3.26	0.13
715.00	0.54	308.98	714.98	1.72 S	3.96 W	4.07	0.35
900.00	0.74	271.88	899.97	1.13 S	5.84 W	5.90	0.24
993.00	0.58	255.72	992.96	1.23 S	6.89 W	6.96	0.26
1086.00	0.16	131.80	1085.96	1.43 S	7.25 W	7.33	0.73
1178.00	0.48	22.33	1177.96	1.16 S	7.01 W	7.07	0.60
1271.00	0.94	310.80	1270.96	0.30 S	7.44 W	7.44	0.98
1363.00	0.35	81.95	1362.95	0.23 N	7.73 W	7.70	1.30
1456.00	0.44	273.14	1455.95	0.29 N	7.81 W	7.77	0.85
1551.00	1.70	138.01	1550.94	0.74 S	7.23 W	7.26	2.14
1646.00	1.44	138.65	1645.90	2.68 S	5.50 W	5.66	0.27
1741.00	2.14	141.40	1740.86	4.96 S	3.60 W	3.92	0.74
1836.00	2.44	145.35	1835.78	8.01 S	1.35 W	1.87	0.36
1931.00	1.81	109.92	1930.72	10.19 S	1.21 E	-0.54	1.50
2026.00	1.45	43.77	2025.69	9.83 S	3.46 E	-2.80	1.90
2310.00	0.77	350.16	2309.64	5.35 S	5.62 E	-5.25	0.41
2595.00	1.16	39.82	2594.60	1.25 S	7.14 E	-7.04	0.31
2880.00	1.38	314.99	2879.55	3.39 N	6.56 E	-6.77	0.60
3164.00	1.28	212.56	3163.51	3.14 N	2.43 E	-2.63	0.73
3449.00	1.51	159.63	3448.43	3.07 S	2.02 E	-1.82	0.44
3734.00	2.20	179.46	3733.29	12.06 S	3.38 E	-2.58	0.33
4019.00	2.87	201.36	4018.01	24.17 S	0.84 E	0.76	0.41
4304.00	1.87	210.46	4302.77	34.83 S	4.12 W	6.41	0.37
4399.00	1.33	210.20	4397.73	37.12 S	5.46 W	7.90	0.57
4494.00	2.82	176.96	4492.67	40.40 S	5.89 W	8.55	1.95
4589.00	3.93	169.72	4587.50	45.94 S	5.19 W	8.21	1.25
4684.00	5.27	169.66	4682.19	53.44 S	3.82 W	7.35	1.41

4779.00	6.49	164.48	4776.69	62.90 S	1.60 W	5.76	1.40
4874.00	7.61	171.83	4870.97	74.30 S	0.73 E	4.19	1.51
4969.00	8.71	171.35	4965.01	87.64 S	2.70 E	3.10	1.16
5063.00	8.33	171.68	5057.97	101.41 S	4.76 E	1.95	0.41
5158.00	8.91	170.91	5151.90	115.49 S	6.92 E	0.73	0.62
5253.00	9.46	179.33	5245.69	130.56 S	8.17 E	0.48	1.53
5348.00	9.11	175.14	5339.44	145.86 S	8.90 E	0.76	0.80
5443.00	9.44	178.69	5433.20	161.14 S	9.71 E	0.96	0.70
5538.00	10.74	189.81	5526.74	177.66 S	8.38 E	3.38	2.46
5633.00	11.08	191.55	5620.02	195.32 S	5.05 E	7.87	0.50
5728.00	12.11	190.87	5713.08	214.05 S	1.34 E	12.81	1.09
5822.00	12.43	186.21	5804.94	233.79 S	1.61 W	17.06	1.11
5916.00	12.58	187.39	5896.71	254.00 S	4.02 W	20.80	0.32
5942.00	12.38	189.22	5922.09	259.56 S	4.83 W	21.98	1.70
6057.00	14.04	215.62	6034.15	283.09 S	14.94 W	33.62	5.39
6104.00	17.33	217.02	6079.39	293.32 S	22.48 W	41.82	7.05
6152.00	17.37	230.97	6125.23	303.54 S	32.36 W	52.35	8.65
6199.00	18.71	246.37	6169.94	310.99 S	44.72 W	65.18	10.51
6247.00	22.30	253.03	6214.90	316.73 S	60.49 W	81.29	8.91
6294.00	25.75	250.01	6257.82	322.83 S	78.62 W	99.79	7.79
6342.00	29.58	248.14	6300.33	330.81 S	99.42 W	121.07	8.18
6389.00	34.61	247.74	6340.13	340.19 S	122.56 W	144.77	10.71
6437.00	39.99	246.51	6378.30	351.51 S	149.34 W	172.25	11.31
6484.00	45.05	243.79	6412.93	364.88 S	178.13 W	201.86	11.45
6532.00	49.60	244.79	6445.46	380.18 S	209.92 W	234.59	9.60
6579.00	52.90	248.65	6474.88	394.63 S	243.59 W	269.14	9.50
6627.00	55.47	252.02	6502.97	407.71 S	280.24 W	306.57	7.81
6673.00	59.17	253.88	6527.81	419.05 S	317.25 W	344.25	8.73
6721.00	63.76	254.47	6550.73	430.54 S	357.81 W	385.48	9.62
6768.00	67.83	253.99	6570.00	442.19 S	399.05 W	427.41	8.71
6816.00	73.58	254.80	6585.85	454.37 S	442.67 W	471.74	12.08
6863.00	79.32	255.15	6596.86	466.20 S	486.78 W	516.53	12.23
6923.00	86.46	257.31	6604.28	480.36 S	544.57 W	575.13	12.42
6977.00	90.10	263.00	6605.90	489.58 S	597.72 W	628.77	12.50

CALCULATION BASED ON MINIMUM CURVATURE METHOD

**SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT**

**VERTICAL SECTION RELATIVE TO WELL HEAD
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 266.21 DEGREES (GRID)
A TOTAL CORRECTION OF 7.83 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED**

**HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.
HORIZONTAL DISPLACEMENT(CLOSURE) AT 6977.00 FEET
IS 772.63 FEET ALONG 230.68 DEGREES (GRID)**

Surface surveys at 304 ft and 612 ft have had azimuths corrected to grid north, but were not taken by Halliburton.

Last survey is a projection from 6923 ft MD to TD at 6977 ft MD.