

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400552919			
Date Received: 02/10/2014			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071 Contact Name: Cory Thomas
 Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8706
 Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202 Email: cthomas@billbarrettcorp.com

For "Intent" 24 hour notice required, Name: Gomez, Jason Tel: (970) 573-1277
COGCC contact: Email: jason.gomez@state.co.us

API Number 05-123-05154-00
 Well Name: State Well Number: #1
 Location: QtrQtr: NWNW Section: 2 Township: 4N Range: 62W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 9933
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.347458 Longitude: -104.301597
 GPS Data:
 Date of Measurement: 02/13/2014 PDOP Reading: 1.3 GPS Instrument Operator's Name: Brett Lowrey
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Re-enter to Re-plug
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6735		01/11/2014		
D SAND	6672		01/11/2014	CEMENT	2995
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	38	36	65	20	56	20	0	CALC
SURF	13+1/2	10+3/4	34	204	0	204	0	CALC
1ST	8+3/4	7	34	203	0	203	0	CALC
OPEN HOLE	8+3/4		11.6	6,885				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 90 sks cmt from 2995 ft. to 2689 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 255 sks cmt from 344 ft. to 175 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 341 ft. with 175 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 01/11/2014
 *Wireline Contractor: _____ *Cementing Contractor: Halliburton
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

D Sand and J Sand were originally abandoned in October 1954. BBC re-entered and adequately replugged the well as per COA of a nearby offset horizontal well. Please note that BBC circulated 205 sacks of cement to the surface of the intermediate casing. BBC also set a conductor and new surface casing because the existing surface casing was compromised. Surface casing was full of holes, squeezed 175 sx through casing and drilled out cement inside casing to continue re-plugging of the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda
 Title: Permit Analyst Date: 2/10/2014 Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 3/4/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400552919	FORM 6 SUBSEQUENT SUBMITTED
400552929	CEMENT JOB SUMMARY
400552933	WELLBORE DIAGRAM
400552935	CEMENT JOB SUMMARY
400552937	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Emailed operator, cement tickets and quantities on plugging procedures do not add up. Operator returned call, with explanation.	2/28/2014 8:21:07 AM
Permit	Req'd as drilled GPS coordinates. Oper. submitted. Form 2 to plug well approved 12/5/2013. No form 5/5A in well file.	2/27/2014 1:01:30 PM

Total: 2 comment(s)