

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

10/15/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139
Email: jrunge@iptengineers.com

5. API Number 05-123-36072-00
6. County: WELD
7. Well Name: Booth
Well Number: 25-26
8. Location: QtrQtr: NWNE Section: 26 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/30/2012 End Date: 11/29/2012 Date of First Production this formation:
Perforations Top: 7649 Bottom: 7660 No. Holes: 44 Hole size: 040/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

259,140 gals FR Water, 191,982 gals SLF, 159,200 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6339

Max pressure during treatment (psi): 5881

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 4936

Fresh water used in treatment (bbl): 6170

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 159200

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Operator currently testing upper zone

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7610 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/08/2012 End Date: 12/08/2012 Date of First Production this formation: 03/16/2013
Perforations Top: 7353 Bottom: 7560 No. Holes: 280 Hole size: 040/100
Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR A- 187,120 gals, 112,420 lbs 30/50 White
NBRR B- 278,550 gals, 188,000 lbs 30/50 White
NBRR C- 209,335 gals, 120,280 lbs 30/50 White
Plus 14574 gal preflush.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 16419 Max pressure during treatment (psi): 6101
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 0 Number of staged intervals: 3
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 13135
Fresh water used in treatment (bbl): 16072 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 420700 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/16/2013 Hours: 24 Bbl oil: 180 Mcf Gas: 105 Bbl H2O: 63
Calculated 24 hour rate: Bbl oil: 180 Mcf Gas: 105 Bbl H2O: 63 GOR: 583
Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 44
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JONATHAN RUNGE
Title: CONSULTANT Date: 10/15/2013 Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Name
2114523	WIRELINE JOB SUMMARY
400429637	FORM 5A SUBMITTED
400429661	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Wireline job summary submitted. Entered bridge plug depth. No cement used per operator. Ready to pass.	2/28/2014 9:37:24 AM
Permit	Added detail to Niobrara frac total fluid makeup per operator. Requested wireline and cement info and summaries if Codell is TA. No bridge plug depth or sacks of cement noted, but status is TA.	10/25/2013 10:34:18 AM

Total: 2 comment(s)