

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
400497342

Date Received:  
10/17/2013

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06479-00 6. County: LINCOLN  
 7. Well Name: Mahalo Well Number: # 11  
 8. Location: QtrQtr: NWSW Section: 29 Township: 10S Range: 55W Meridian: 6  
 Footage at surface: Distance: 2080 feet Direction: FSL Distance: 660 feet Direction: FWL  
 As Drilled Latitude: 39.148090 As Drilled Longitude: -103.582390

GPS Data:  
 Date of Measurement: 11/15/2012 PDOP Reading: 2.6 GPS Instrument Operator's Name: Keith Westfall

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: GREAT PLAINS 10. Field Number: 32756  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/26/2012 13. Date TD: 11/05/2012 14. Date Casing Set or D&A: 11/07/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7920 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 7046 TVD\*\* \_\_\_\_\_

18. Elevations GR 5217 KB 5230 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 High Resolution Induction  
 Compensated Density Compensated Neutron Gamma Ray  
 Radial Cement Bond Log

20. Casing, Liner and Cement:

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	300	265	0	300	VISU
1ST	7+7/8	5+1/2	17	0	7,910	270	6,370	7,910	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	4,671	250	2,600	4,671

Details of work:

Set Port Collar @ 4671', pump 250 sks cement. Top of cement 2600' by CBL

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,078		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,649		<input type="checkbox"/>	<input type="checkbox"/>	
CEDAR HILLS	5,319		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,638		<input type="checkbox"/>	<input type="checkbox"/>	
TORCH	7,008		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE A	7,035		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE B	7,052		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,111		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	7,830		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Mahalo # 11 well has never produced and is Temporarily Abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: 10/17/2013 Email: fincham4@msn.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400497508	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400497521	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
400497342	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400497494	LAS-IND-DENS-NEU	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400497499	TIF-INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400497500	TIF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400497501	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	entered KB & GL off CBL.	2/28/2014 1:31:43 PM

Total: 1 comment(s)