



**Scale 1:240 (5"=100') Imperial
Measured Depth Log**

Well Name: Razor 27I-3413A
Location: NESE 27-T10N-R58W
License Number: 05-123-37899
Spud Date: 11/13/2013
Surface Coordinates: Lat.: 40.808925 Long.: -103.843914
Bottom Hole Coordinates: Lat.: 40.788003 Long.: -103.844908
Ground Elevation (ft): 4759 **K.B. Elevation (ft):** 4776
Logged Interval (ft): To: **Total Depth (ft):**
Formation: Pierre, Sharon Springs, Niobrara
Type of Drilling Fluid: Water Based Mud

Region: Redtail Field
Drilling Completed:

Printed by HORIZONTAL.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Whiting Oil & Gas Corp.
Address: 1700 Broadway Suite 2300
Denver, CO 80290

GEOLOGIST

Name: Todd Nakata and Lauren Roddy
Company: Acme Geologic Consulting
Address: 108 Berry Street
Little Rock, AR 72205

Drilling Company

Cade Drilling, LLC
Rig #23

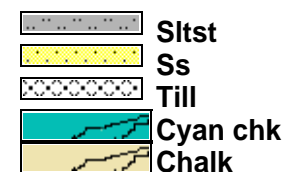
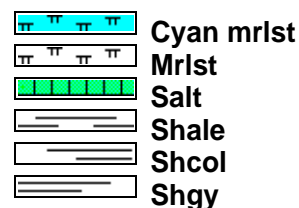
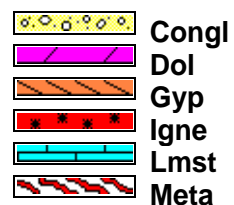
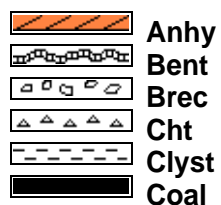
Gas Detection

Mudlogging Systems, Inc., M Logger, Model TGC, Total Gas and Chromatograph, #149

Comments

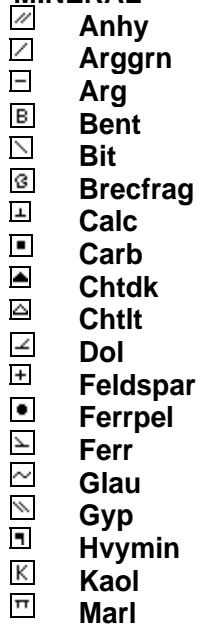
Lithologies and tops at drilled depths, not corrected to elogs. Where the well bore gas is 100% methane, the C1 line is moved to 85% for graphical purposes only.

ROCK TYPES

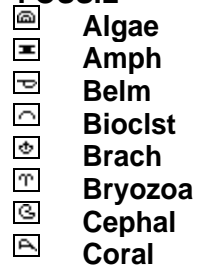


ACCESSORIES

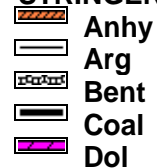
MINERAL



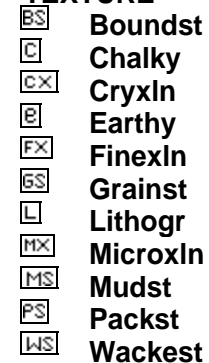
FOSSIL



STRINGER











TEXTURE



OTHER SYMBOLS




POROSITY

-  Earthy
-  Fenest
-  Fracture
-  Inter
-  Moldic
-  Organic
-  Pinpoint
-  Vuggy

SORTING





-  Well
-  Moderate
-  Poor

ROUNDING



-  Rounded
-  Subrnd
-  Subang

-  Angular

OIL SHOW

-  Even
-  Spotted
-  Ques
-  Dead

INTERVAL

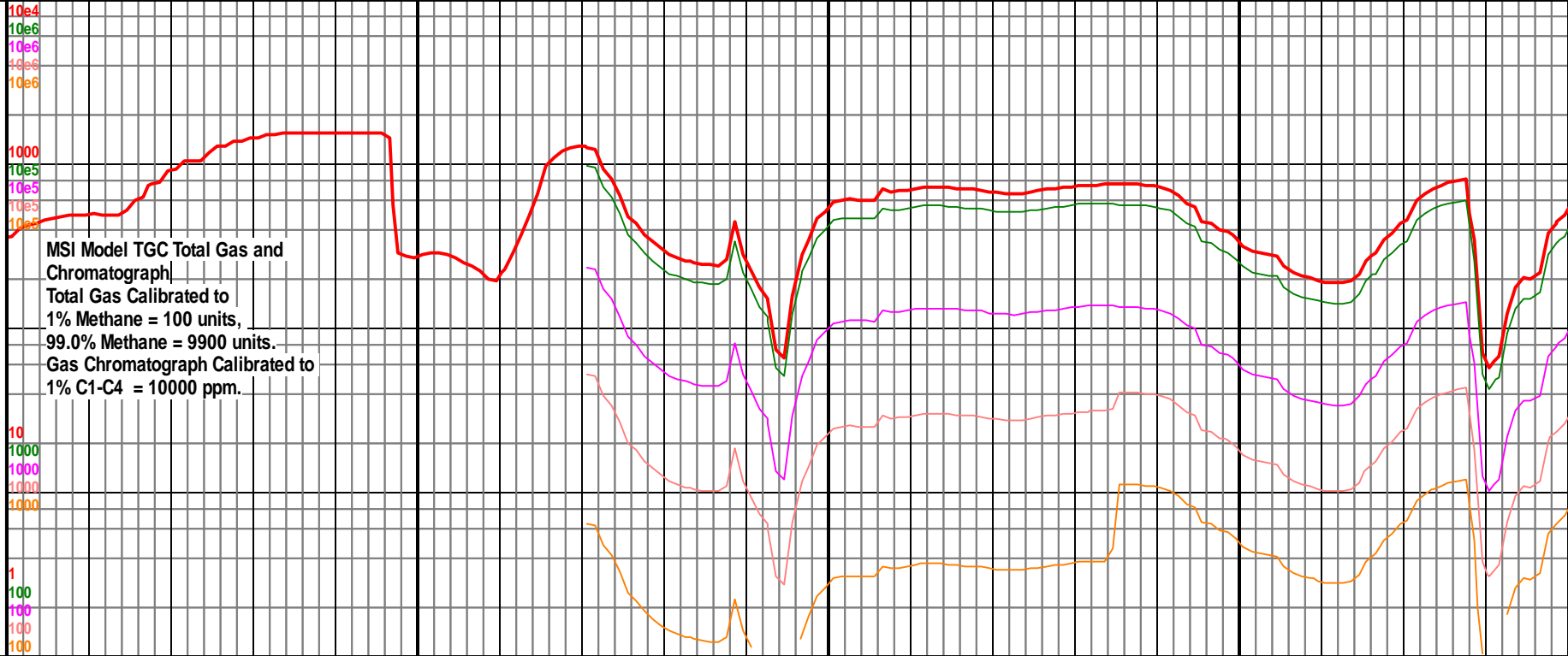
-  Core
-  Dst

EVENT

-  Rft
-  Sidewall

TG, C1-C4

TG (Units) —
C1 (units) —
C2 (units) —
C3 (units) —
C4 (units) —



Depth

00 5050 5100 5150

5000 TVD
Sub Sea (-224)

MD 5056 TVD 5055.41
INC 1.2 AZ 183.2
VS 1.43

MD 5149 TVD 5147.52
INC 13.3 AZ 233.6
VS 8.78

Acme Geologic Consulting
arrived and rigged up on
11/14/2013

5050-5100 Slstst gy-med gy, sb blk-y-sb
plty, sft, arg ip, non calc, tr Sh gy, plty,
sft, non calc, grdg to sltst ip, nsfoc
70% sltst 30% sh

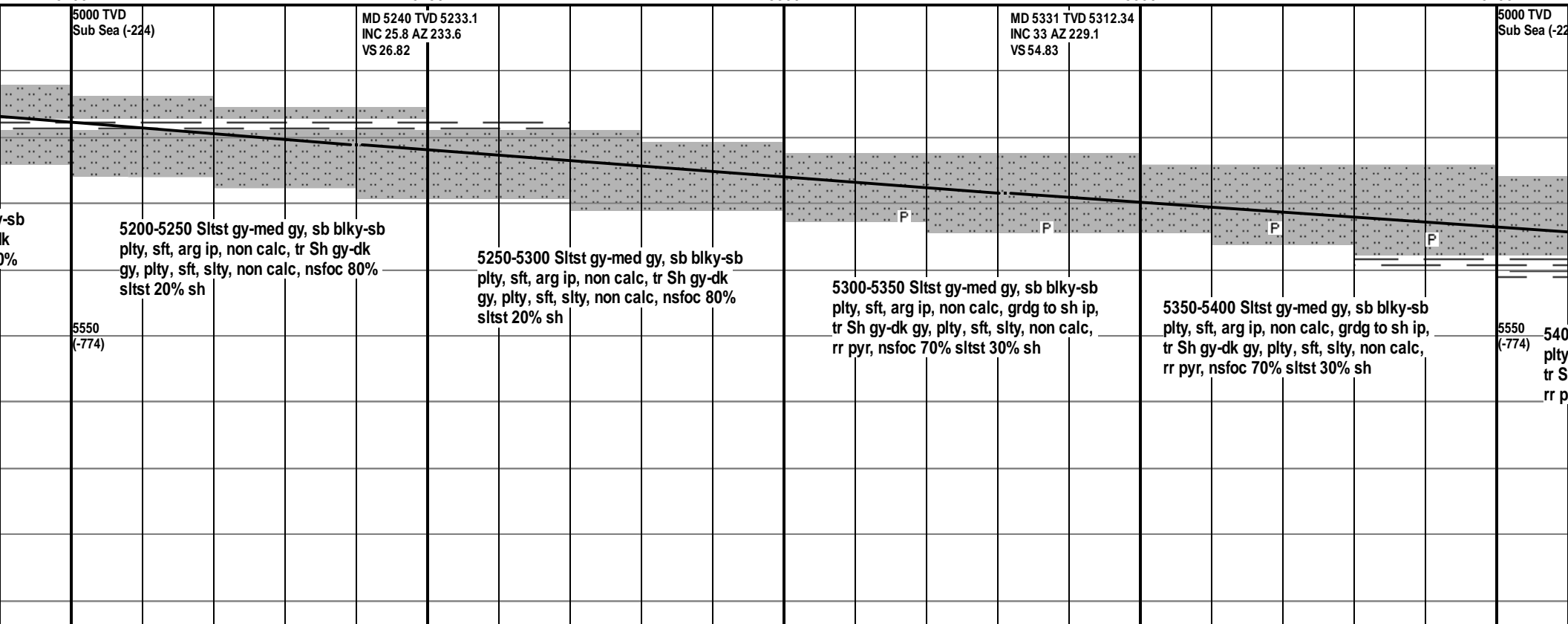
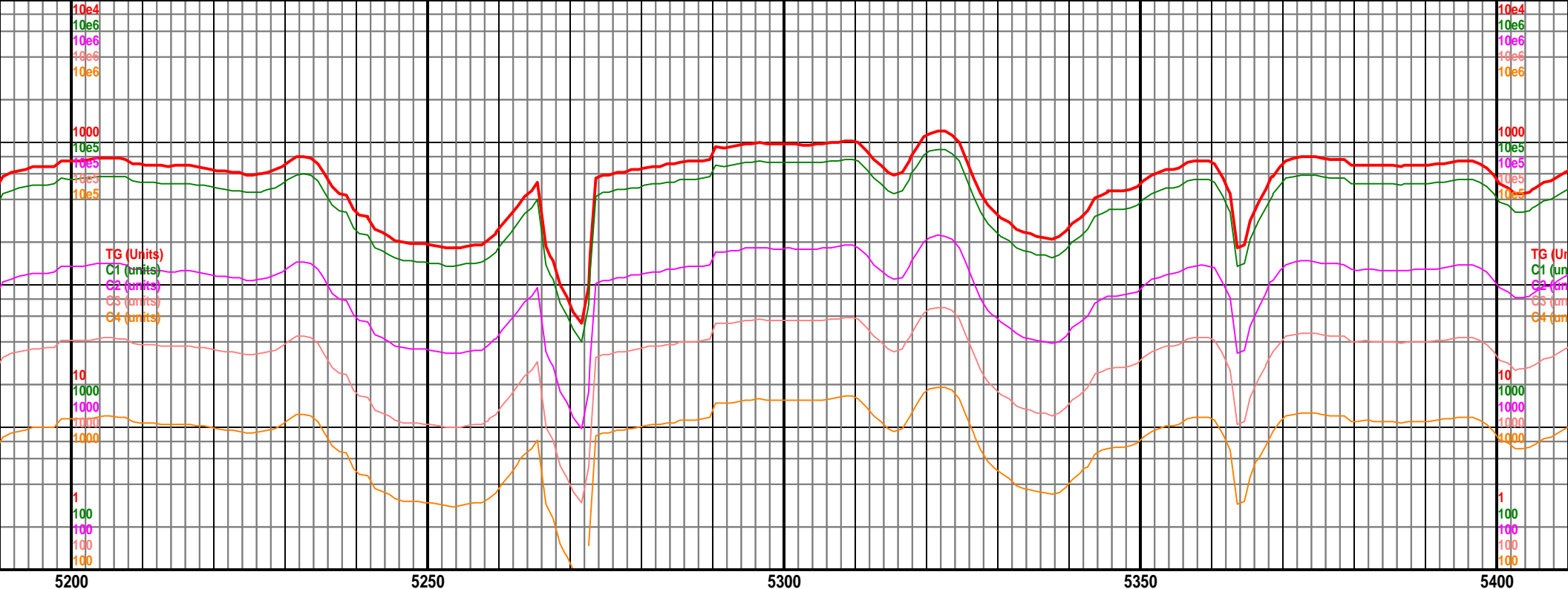
5100-5150 Slstst gy-med gy, sb blk-y-sb
plty, sft, arg ip, non calc, tr Sh gy, plty,
sft, non calc, grdg to sltst ip, nsfoc
70% sltst 30% sh

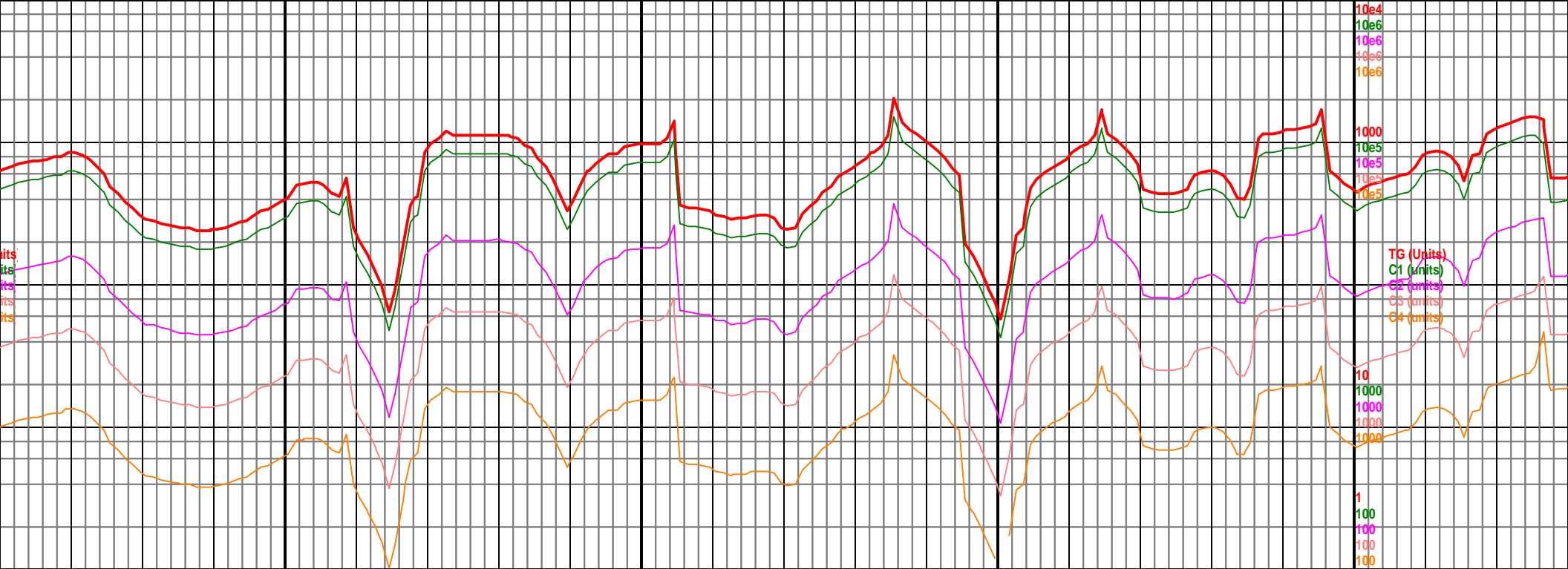
5150-5200 Slstst gy-med gy, sb blk-y-sb
plty, sft, arg ip, non calc, tr Sh gy-d
gy, plty, sft, slty, non calc, nsfoc 80%
sltst 20% sh

Well Bore Cross Section

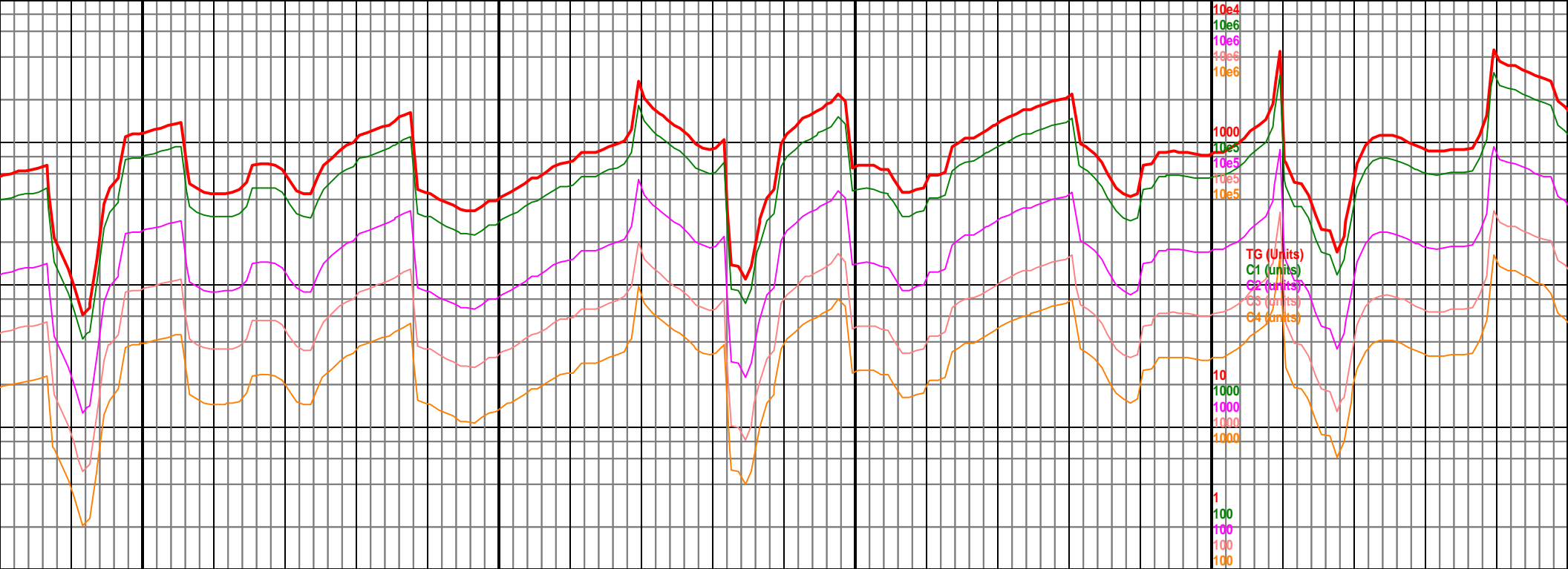
5550
(-774)

KOP 5050' reached at 03:10
on 11/15/2013





5450			5500			5550			5600		
MD 5422 TVD 5385.65 INC 39.7 AZ 219.5 VS 93.56			MD 5453 TVD 5408.7 INC 44.2 AZ 215.4 VS 110.02			MD 5484 TVD 5430.44 INC 46.8 AZ 210 VS 128.62			MD 5514 TVD 5450.22 INC 50.7 AZ 207.2 VS 148.43		
MD 5545 TVD 5468.78 INC 55.7 AZ 205.1 VS 170.71			MD 5575 TVD 5485.1 INC 58.4 AZ 201.9 VS 193.79			5000 T MD 5605 TVD 5500.58 Sub Se INC 59.5 AZ 200 VS 217.79					
0-5450 Sltst gy-med gy, sb blkly-sb plty, sft, arg ip, non calc, grdg to sh ip, h gy-dk gy, plty, sft, slty, non calc, rr pyr, nsfoc 70% sltst 30% sh			5450-5500 Sltst gy-med gy, sb blkly-sb plty, sft, arg ip, non calc, grdg to sh ip, tr Sh gy-dk gy, plty, sft, slty, non calc, rr pyr, nsfoc 80% sltst 20% sh			5500-5550 Sltst gy-med gy, sb blkly-sb plty, sft, arg ip, non calc, grdg to sh ip, tr Sh gy-dk gy, plty, sft, slty, non calc, rr pyr, nsfoc 70% sltst 30% sh			5550-5600 Sltst gy-med gy, sb blkly-sb plty, sft, arg ip, non calc, grdg to sh ip, tr Sh gy-dk gy, plty, sft, slty, non calc, rr pyr, nsfoc 70% sltst 30% sh		
									5600-5650 Sltst gy-med gy, s plty, sft, arg ip, non calc, grdg tr Sh gy-dk gy, plty, sft, slty, rr pyr, nsfoc 70% sltst 30% s		



TG (Units)
C1 (Units)
C2 (Units)
C3 (Units)
C4 (Units)

1
100
1000
10e5
10e6
10e7
10e8
10e9
10e10

5650 5700 5750 5800 5850

MD 5636 TVD 5515.56
INC 62.7 AZ 198.4
VS 243.42

MD 5666 TVD 5528.38
INC 66.7 AZ 197.6
VS 269.21

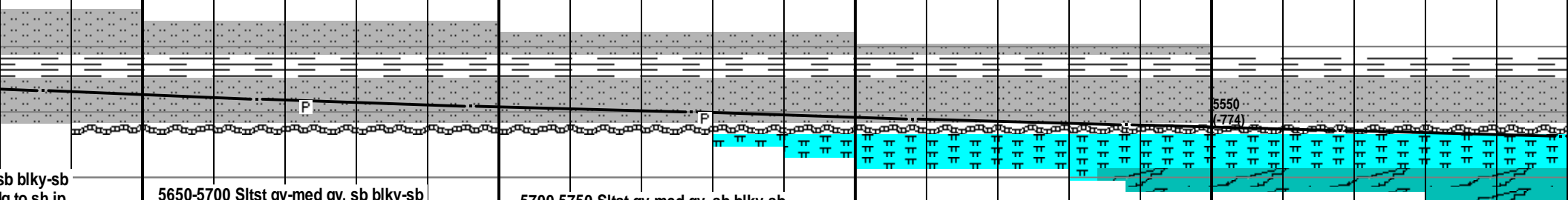
MD 5696 TVD 5539.64
INC 69.2 AZ 195.6
VS 295.85

MD 5727 TVD 5550.42
INC 70.1 AZ 196.1
VS 323.81

MD 5758 TVD 5560.79
INC 70.8 AZ 196.4
VS 351.86

MD 5788 TVD 5570.73'D
INC 70.5 AZ 196.3' Sea (-224)
VS 379.02

MD 5818 TVD 5580.82
INC 70.2 AZ 196.4
VS 406.13



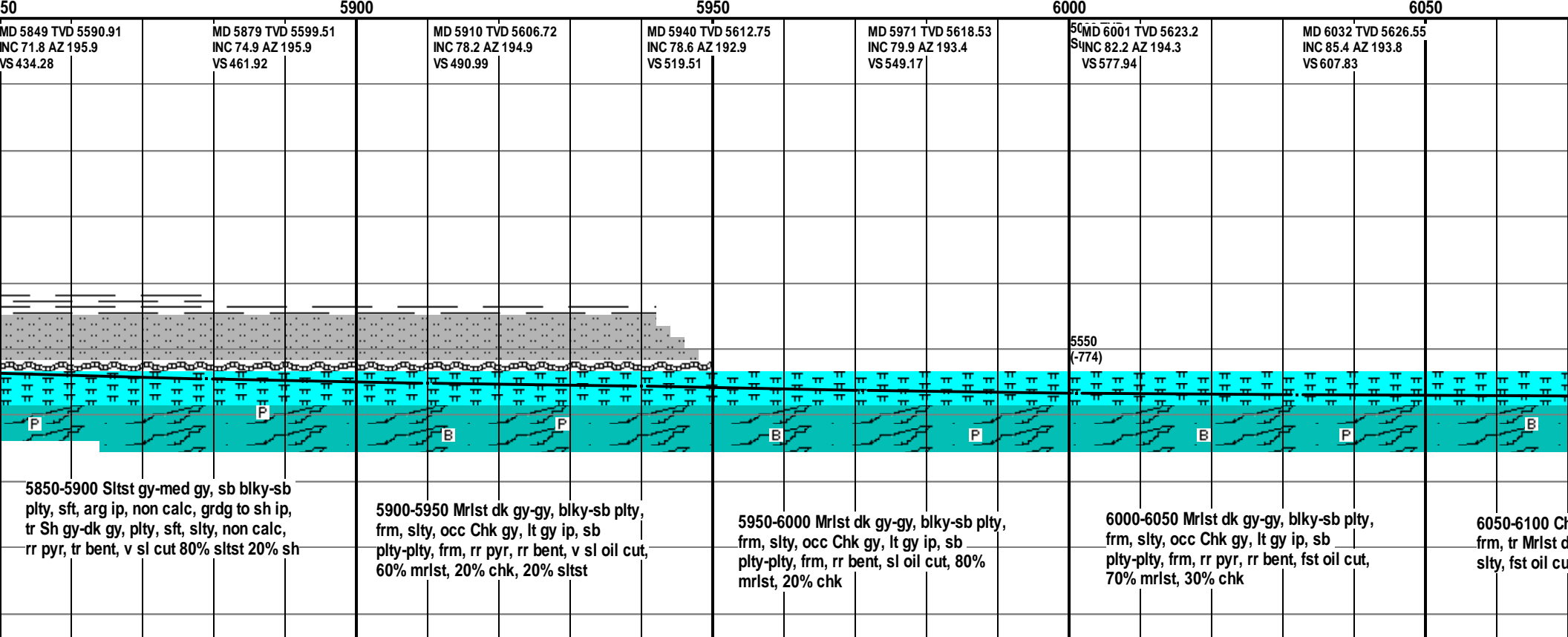
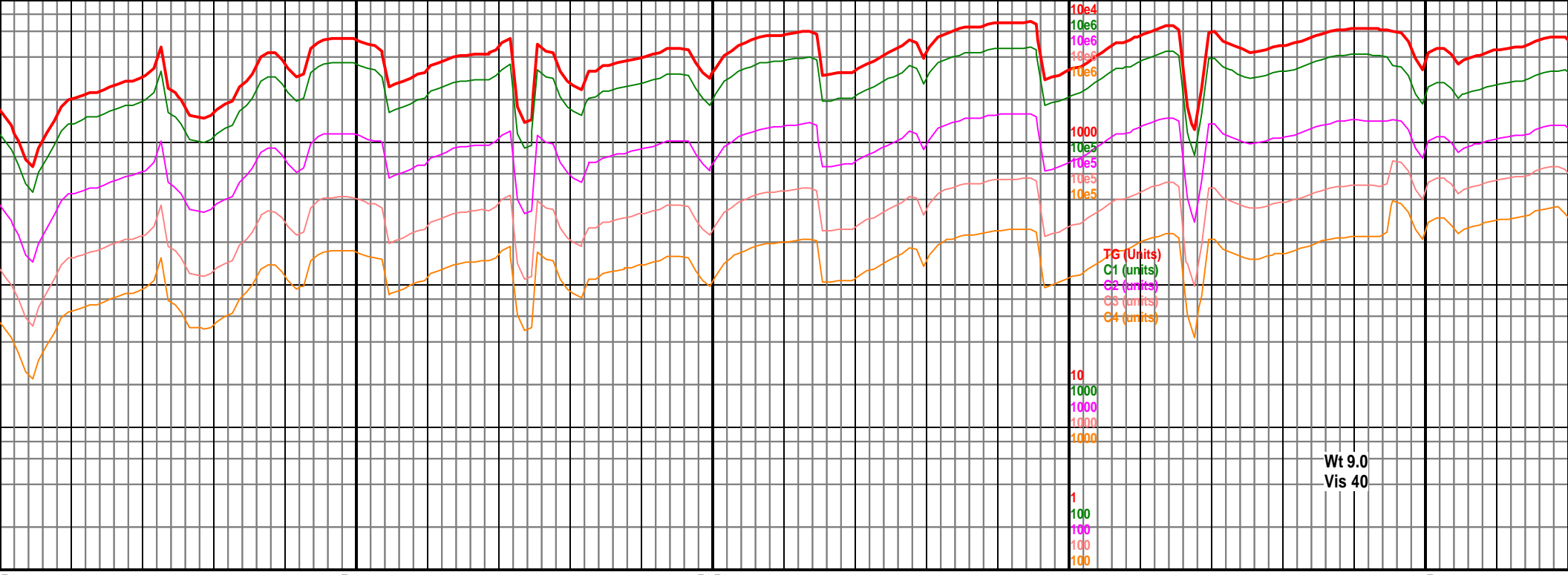
sb blkly-sb
g to sh ip,
non calc,
sh

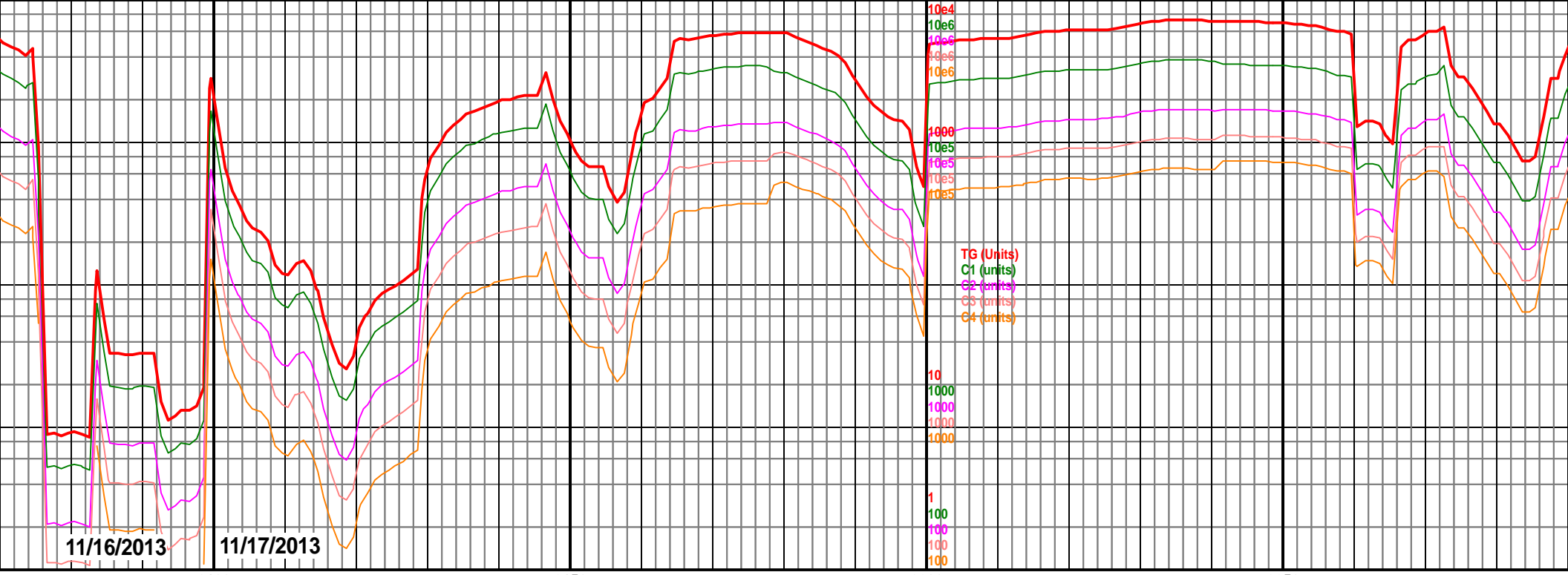
5650-5700 Slstst gy-med gy, sb blkly-sb
plty, sft, arg ip, non calc, grdg to sh ip,
tr Sh gy-dk gy, plty, sft, slty, non calc,
rr pyr, nsfoc 70% sltst 30% sh

5700-5750 Slstst gy-med gy, sb blkly-sb
plty, sft, arg ip, non calc, grdg to sh ip,
tr Sh gy-dk gy, plty, sft, slty, non calc,
rr pyr, nsfoc 70% sltst 30% sh

5750-5800 Slstst gy-med gy, sb blkly-sb
plty, sft, arg ip, non calc, grdg to sh ip,
tr Sh gy-dk gy, plty, sft, slty, non calc,
rr pyr, rr bent, nsfoc 70% sltst 30% sh

5800-5850 Slstst gy-med gy, sb blkly-sb
plty, sft, arg ip, non calc, grdg to sh ip,
tr Sh gy-dk gy, plty, sft, slty, non calc,
rr pyr, rr bent, nsfoc 70% sltst 30% sh





6100

6150

6200

6250

MD 6115 TVD 5631.69
INC 87.5 AZ 190.61
VS 688.78

5000 TVD
Sub Sea (-224)

MD 6210 TVD 5631.35
INC 92.9 AZ 187.12
VS 782.6

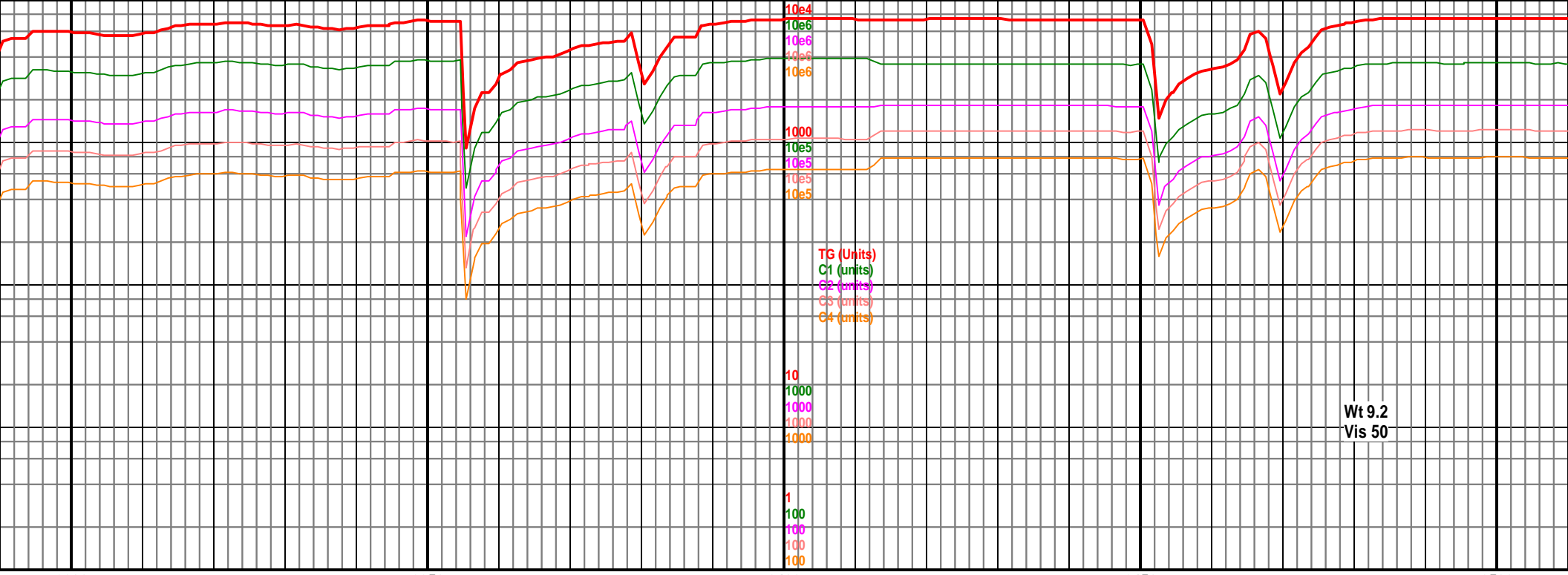
Intermediate Casing 6085'
reached at 13:30 on
11/15/2013. Resumed
drilling at 23:00 on
11/16/2013.

5550
(-774)

dk gy, lt gy ip, sb plty-plty,
blk gy-gy, blk-sb plty, frm,
t, 70% chk, 30% mrlst

6100-6200 Mrlst dk gy-gy, blk-sb blk,
frm, slty, occ Chk gy, lt gy ip, sb
plty-plty, frm, grdg to mrlst ip, fst oil
cut, 60% mrlst, 40% chk

6200-6300 Mrlst dk gy-gy, blk-sb blk,
frm, slty, occ Chk gy, lt gy ip, sb
plty-plty, frm, grdg to mrlst ip, fst oil
cut, 60% mrlst, 40% chk



6300

6350

6400

6450

6500

MD 6304 TVD 5626.52
INC 93 AZ 186.7
VS 875.79

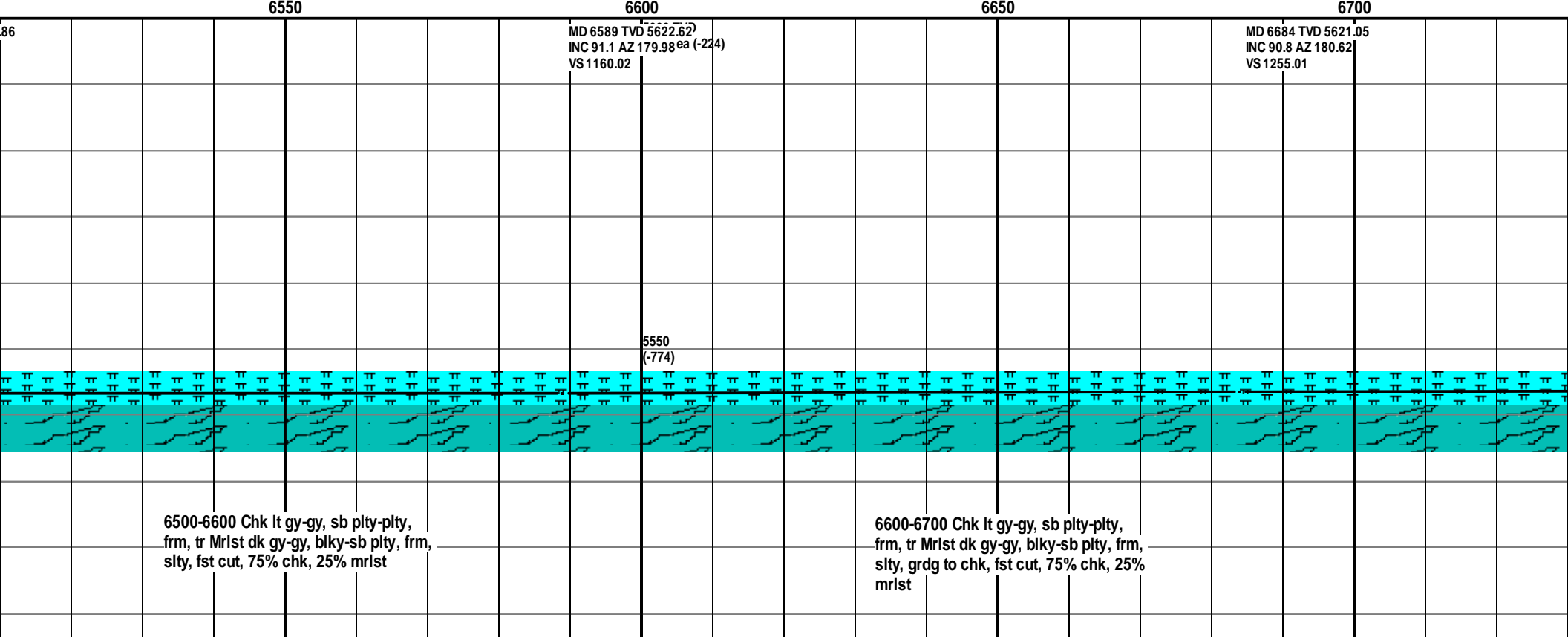
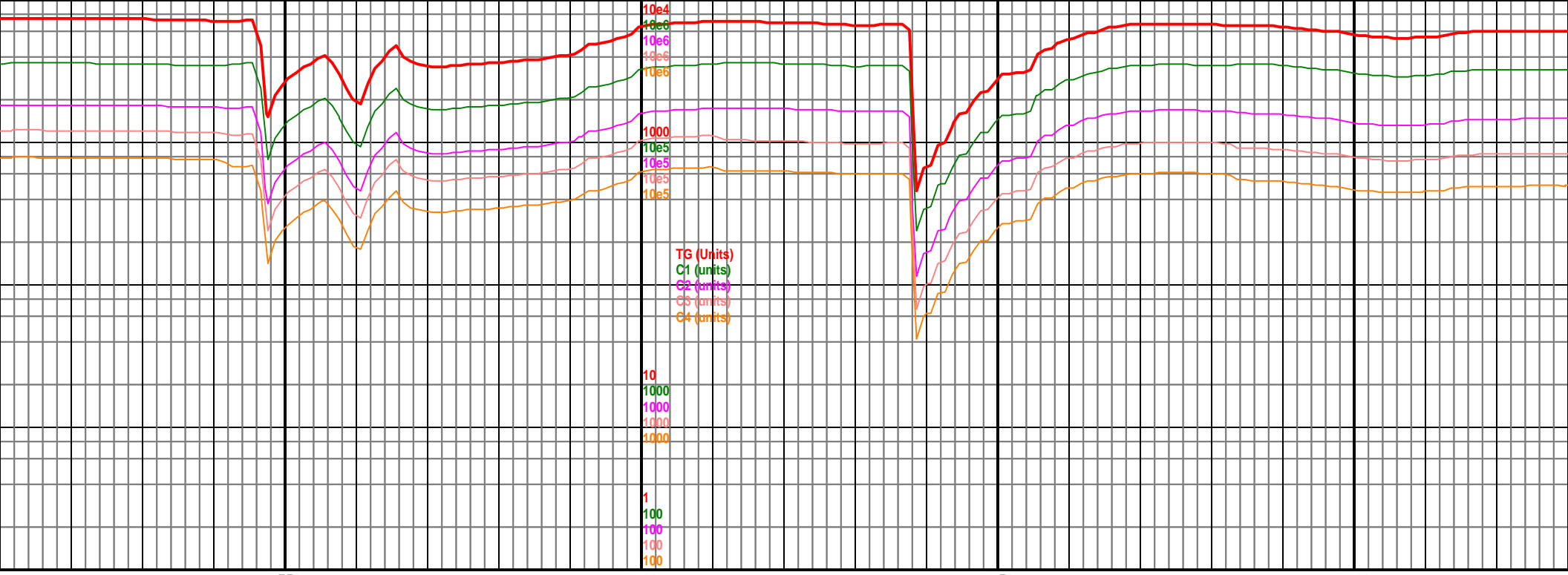
MD 6399 TVD 5624.11
INC 89.9 AZ 184.71
VS 970.28

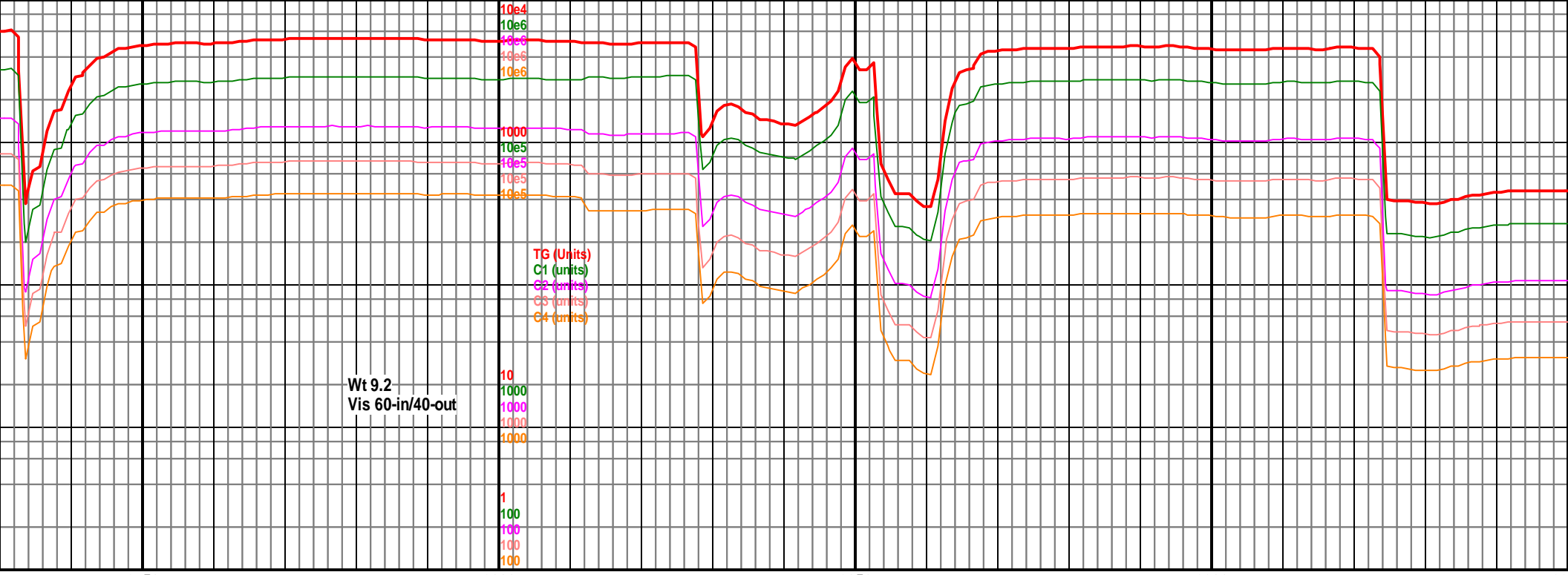
MD 6494 TVD 5623.
INC 90.4 AZ 182.75
VS 1065.07

5550
(-774)

6300-6400 Chk lt gy-gy, sb plty-plty,
frm, rr Mrlst dk gy-gy, blk-sb plty, frm,
slty, oil on sample, 90% chk, 10% mrlst

6400-6500 Chk lt gy-gy, sb plty-plty,
frm, rr Mrlst dk gy-gy, blk-sb plty, frm,
slty, oil on sample, 90% chk, 10% mrlst





Wt 9.2
Vis 60-in/40-out

TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)

10
1000
10000
100000
1000000
1
100
1000
10000
100000

6750

6800

6850

6900

6950

MD 6778 TVD 5619.73
INC 90.8 AZ 180.76
VS 1348.99

5000 TVD
Sub Sea (-224)

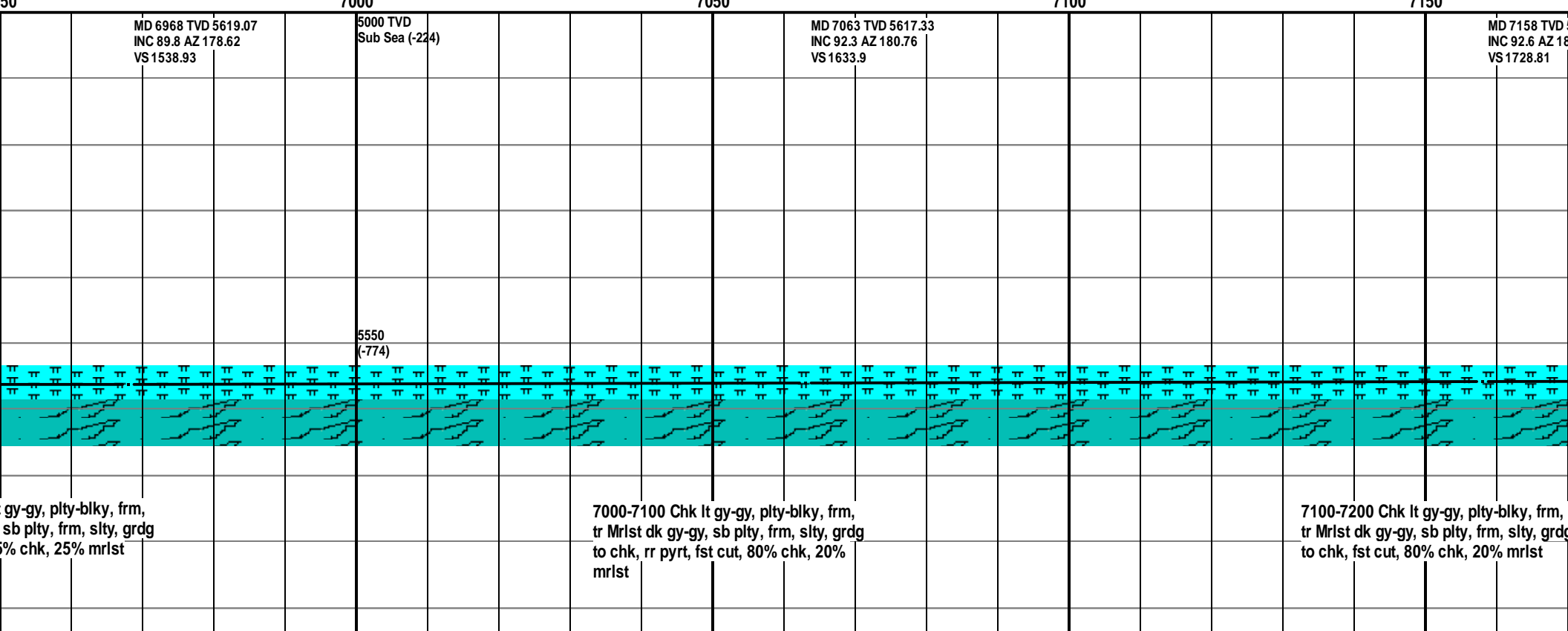
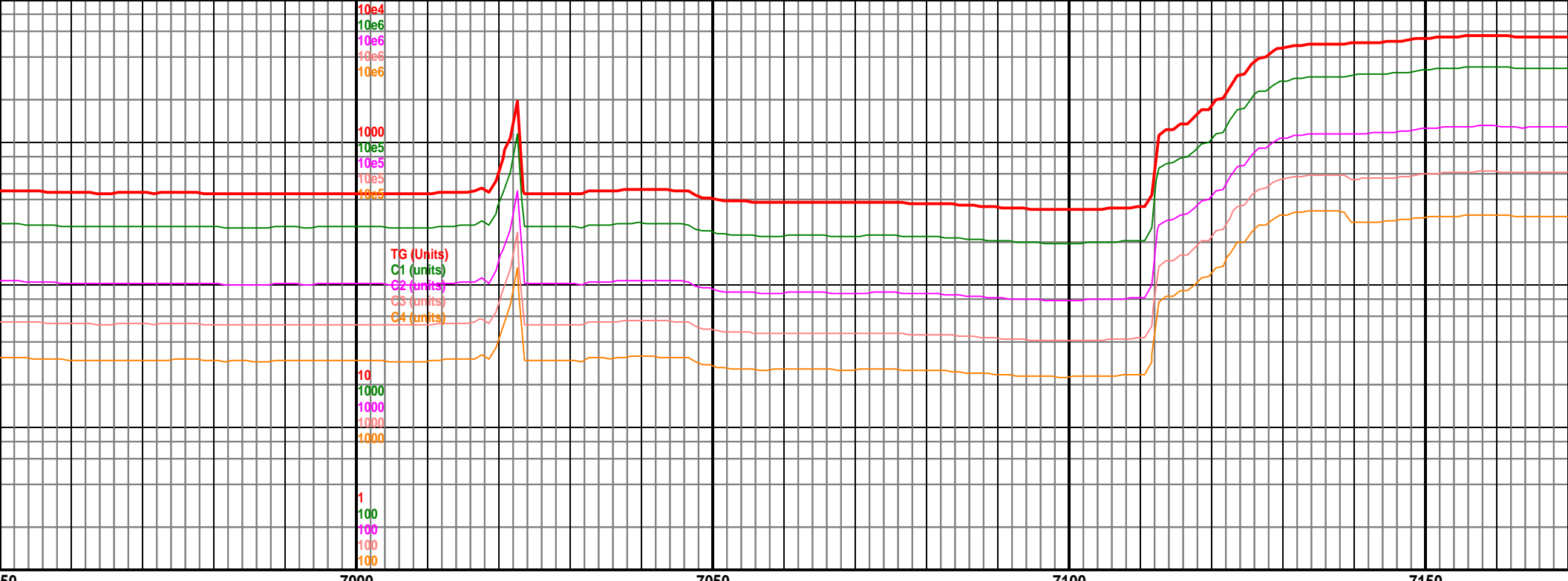
MD 6873 TVD 5618.99
INC 90.1 AZ 177.93
VS 1443.97

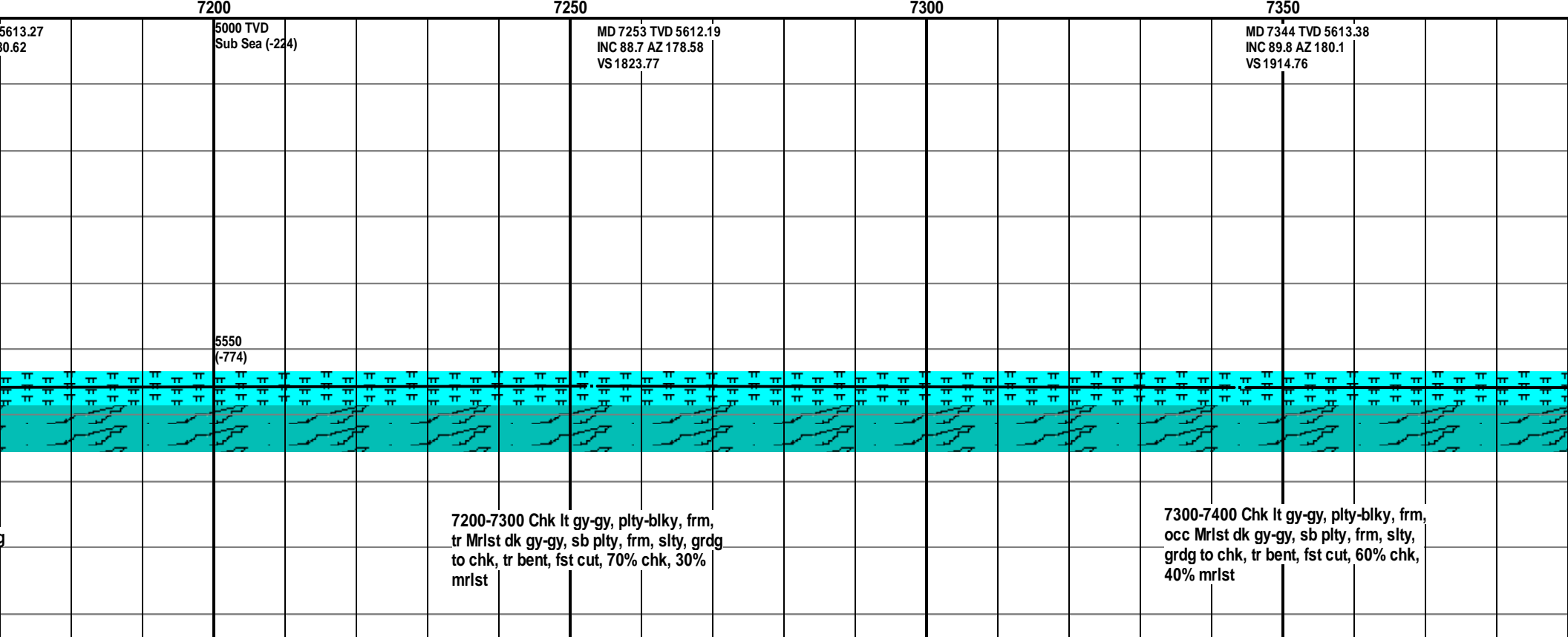
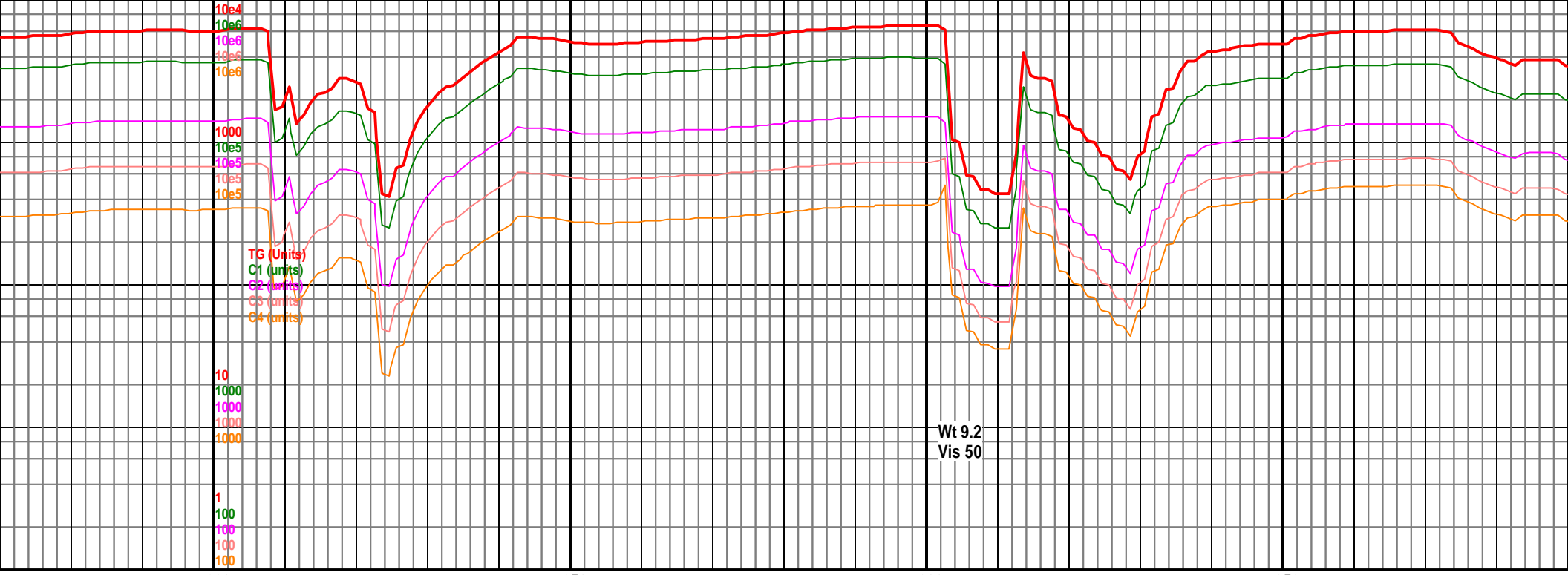
5550
(-774)

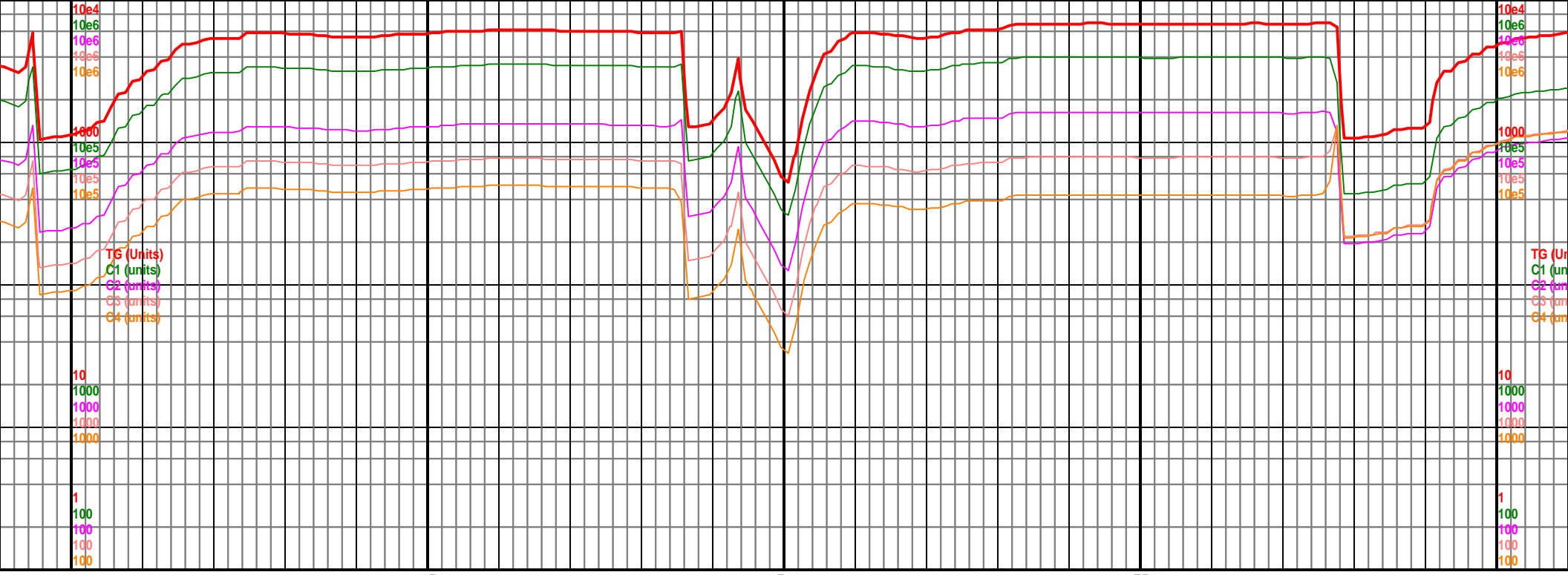
6700-6800 Chk lt gy-gy, plty-blky, frm,
tr Mrlst dk gy-gy, sb plty, frm, slty, grdg
to chk, fst cut, 75% chk, 25% mrlst

6800-6900 Chk lt gy-gy, plty-blky, frm,
tr Mrlst dk gy-gy, sb plty, frm, slty, grdg
to chk, fst cut, 75% chk, 25% mrlst

6900-7000 Chk lt
tr Mrlst dk gy-gy,
to chk, fst cut, 75%







7400 7450 7500 7550 7600

5000 TVD
Sub Sea (-224)

MD 7436 TVD 5613.14
INC 90.5 AZ 180.72
VS 2006.75

MD 7528 TVD 5613.94
INC 88.5 AZ 177.26
VS 2098.72

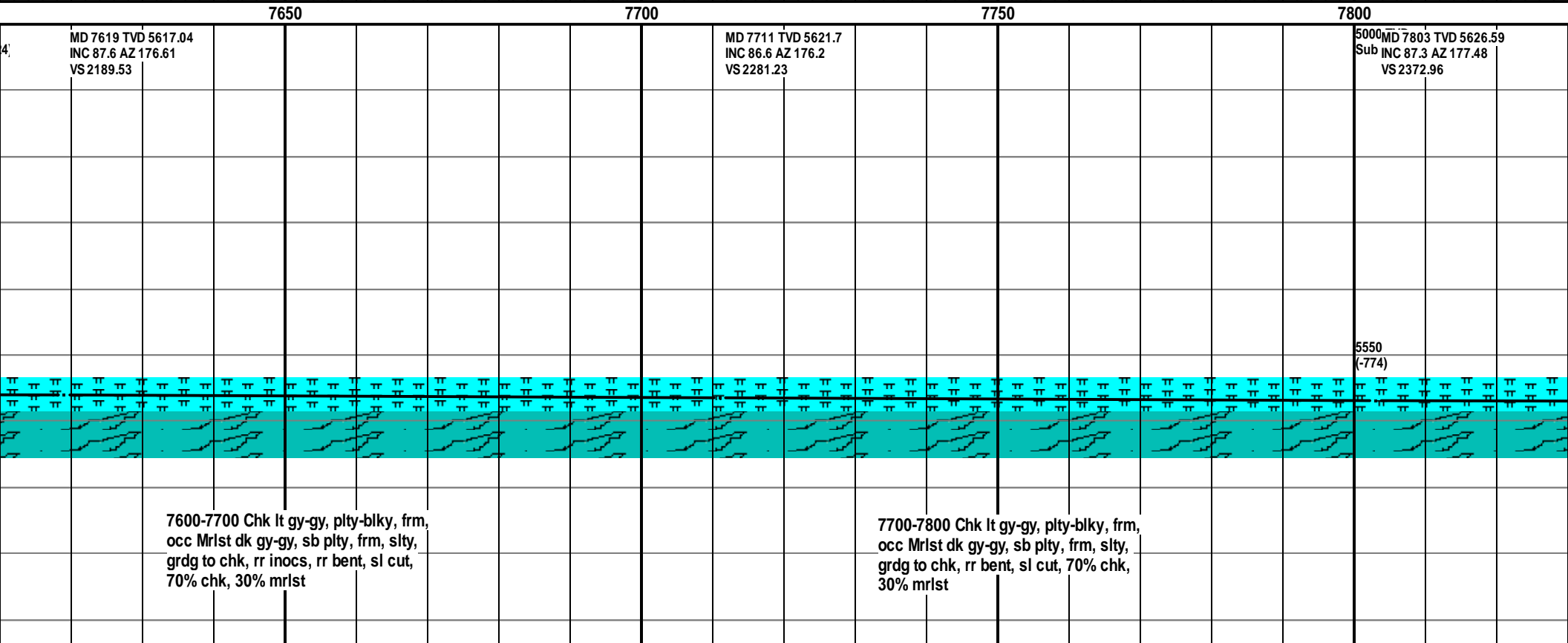
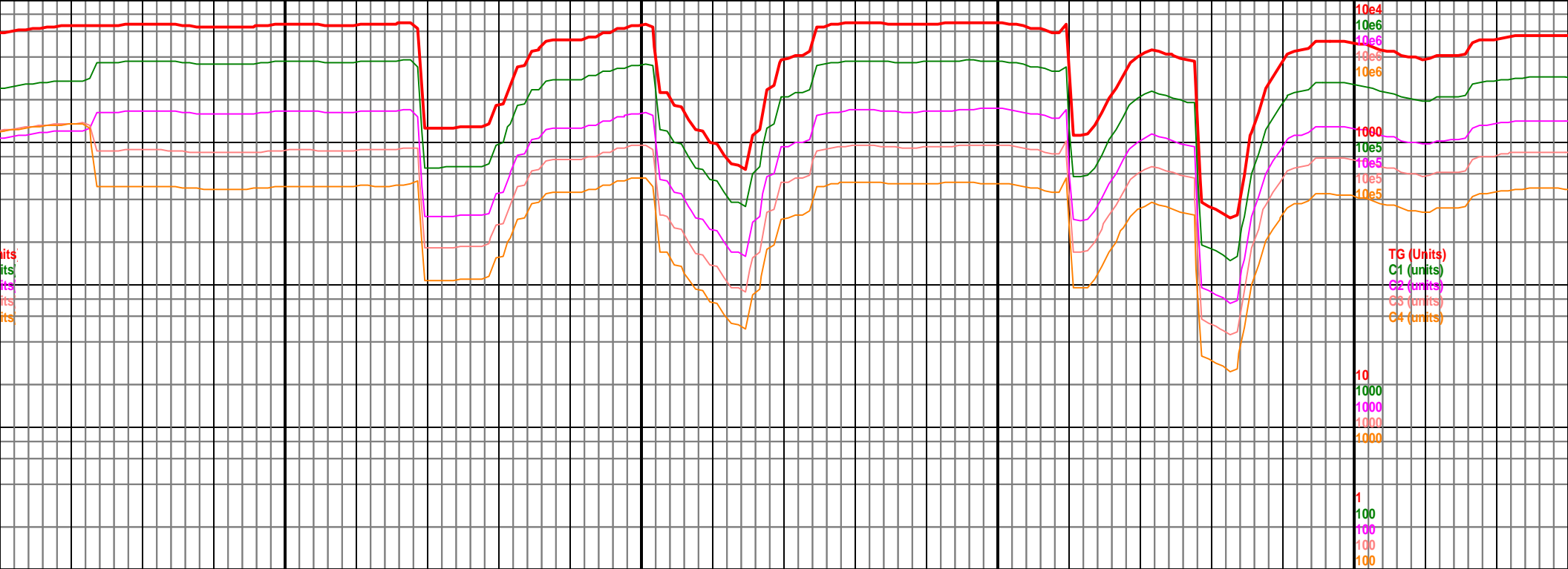
5000 TVD
Sub Sea (-224)

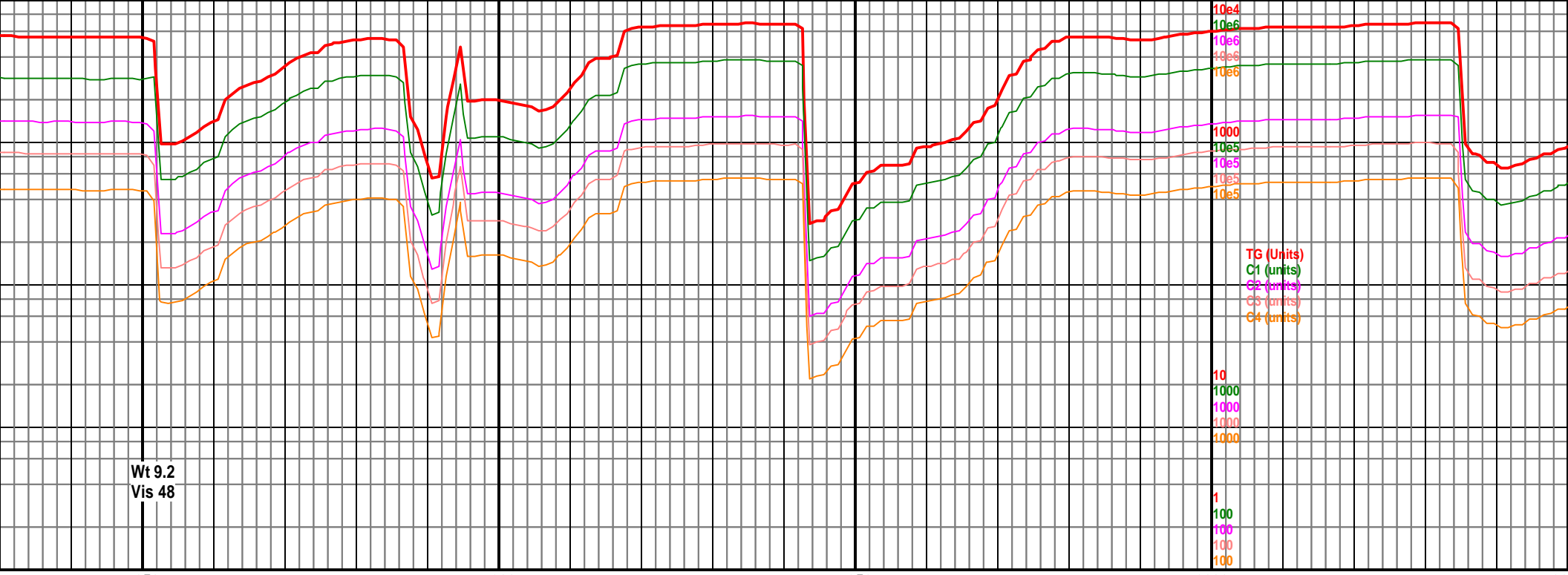
5550
(-774)

5550
(-774)

7400-7500 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, tr bent, fst cut, 60% chk,
40% mrlst

7500-7600 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, tr bent, sl cut, 60% chk,
40% mrlst





Wt 9.2
Vis 48

7850

7900

7950

8000

80

MD 7894 TVD 5629.13
INC 89.5 AZ 181.18
VS 2463.9

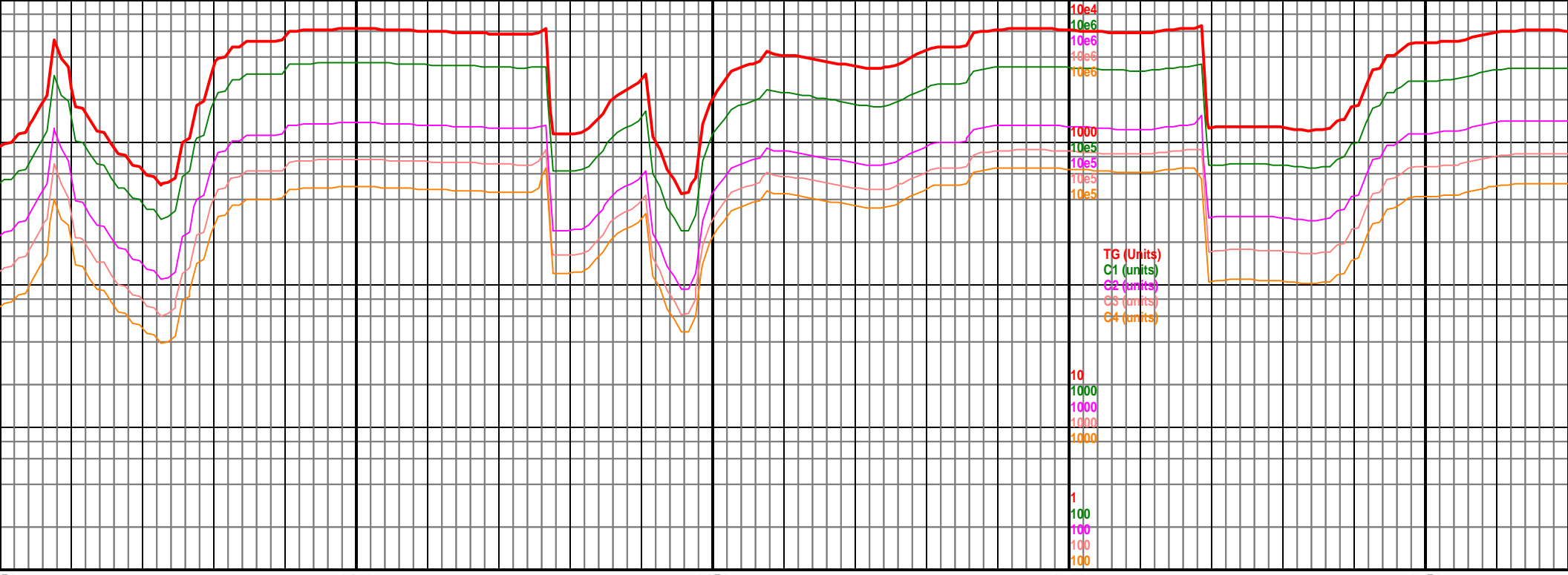
MD 7985 TVD 5629.13 TVD
INC 90.5 AZ 182.23 Sub Sea (-224)
VS 2554.85

5550
(-774)

7800-7900 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, fst cut, 80% chk, 20%
mrlst

7900-8000 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, fst cut, 80% chk, 20%
mrlst

8000-8100 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, fst cut, 80% chk, 20%
mrlst



50 8100 8150 8200 8250

MD 8076 TVD 5628.73
INC 90 AZ 182.52
VS 2645.77

MD 8168 TVD 5628.98
INC 89.7 AZ 175.72
VS 2737.71

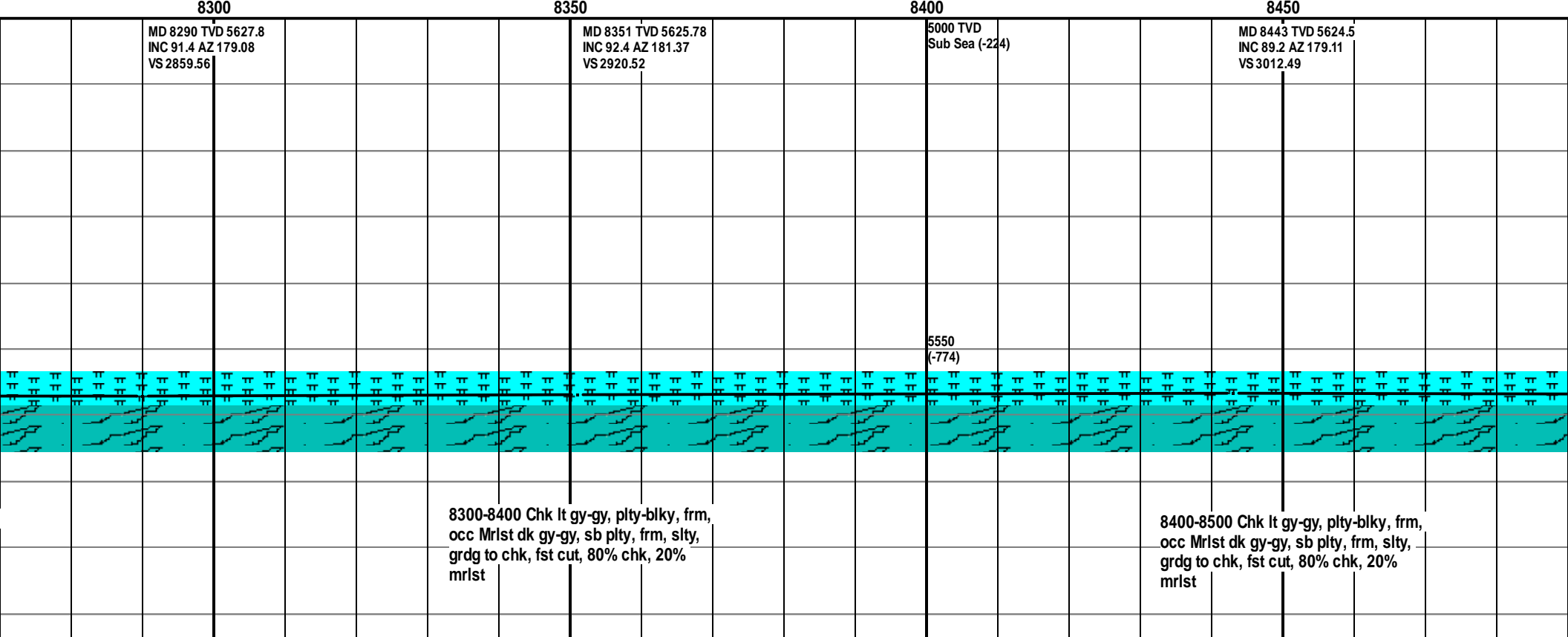
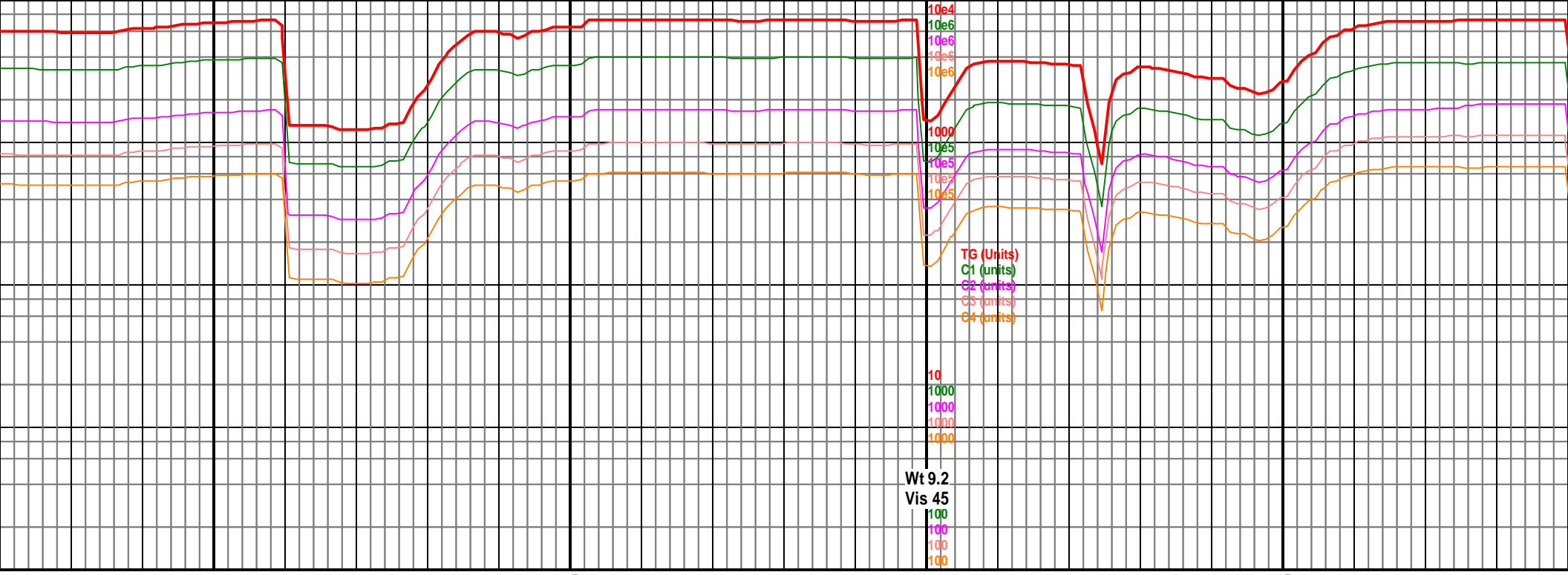
5000 TVD
Sub Sea (-224)

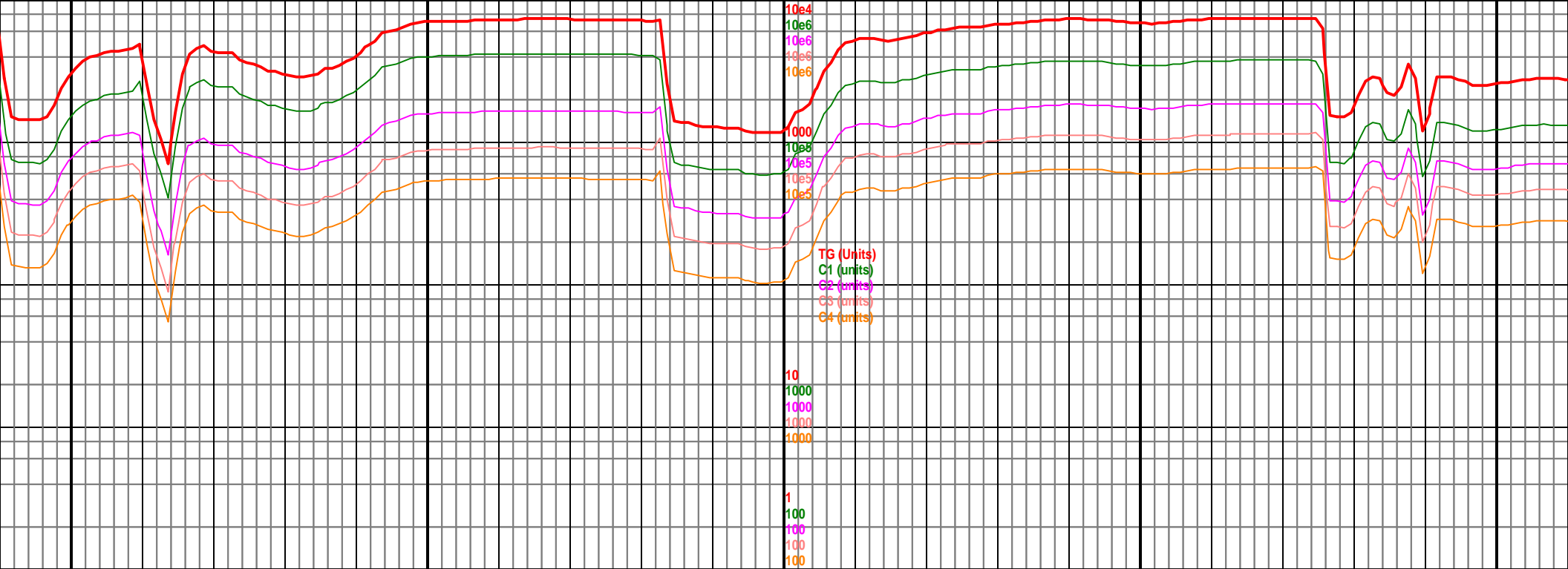
5550
(-774)

gy-gy, plty-blky, frm,
y, sb plty, frm, slty,
ut, 80% chk, 20%

8100-8200 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, fst cut, 70% chk, 30%
mrlst

8200-8300 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, fst cut, 70% chk, 30%
mrlst





8500

8550

8600

8650

8700

MD 8534 TVD 5626.48
INC 88.3 AZ 174.93
VS 3103.32

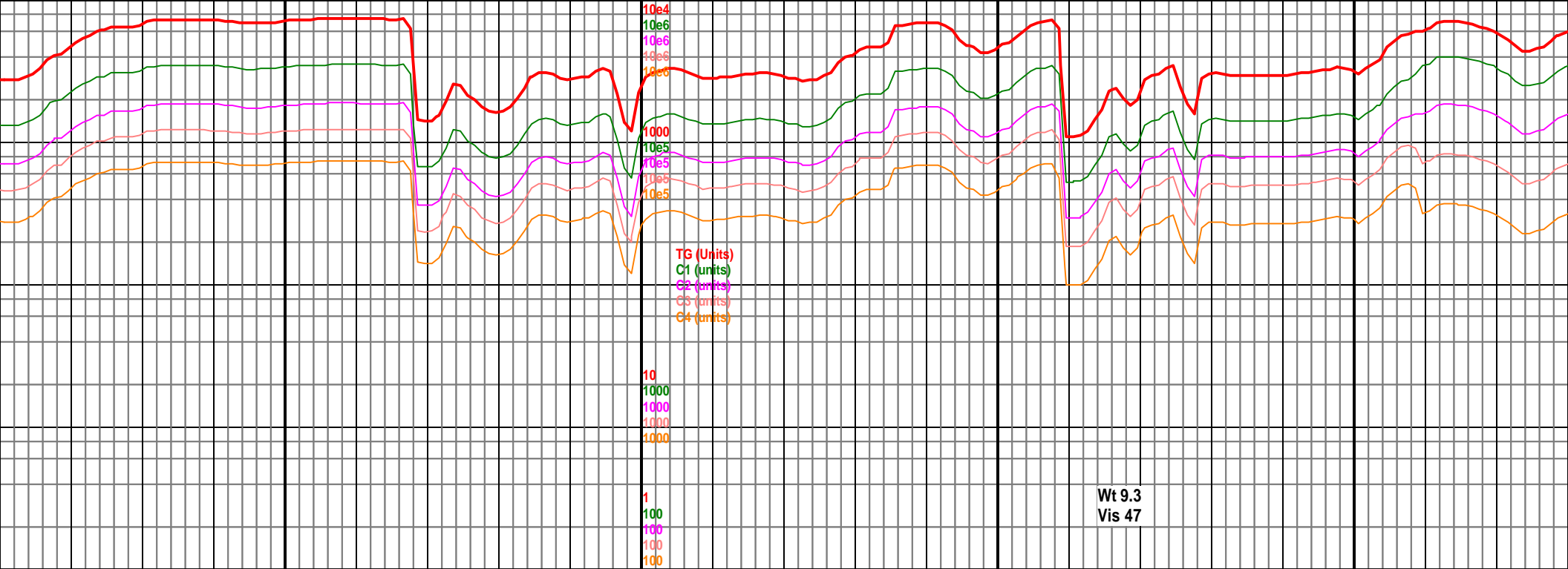
5000 TVD
Sub Sea (-224)

MD 8625 TVD 5629.19
INC 87.4 AZ 174.83
VS 3193.92

5550
(-774)

8500-8600 Chk lt gy-gy, plty-blky, frm,
occ Mrlst dk gy-gy, sb plty, frm, slty,
grdg to chk, fst cut, 70% chk, 30%
mrlst

8600-8700 Chk lt gy-gy, plty-blky, frm,
grdg to mrlst ip, tr Mrlst dk gy-gy, sb
plty, frm, slty, rr bent, fst cut, 80% chk,
20% mrlst



Wt 9.3
Vis 47

8750

8800

8850

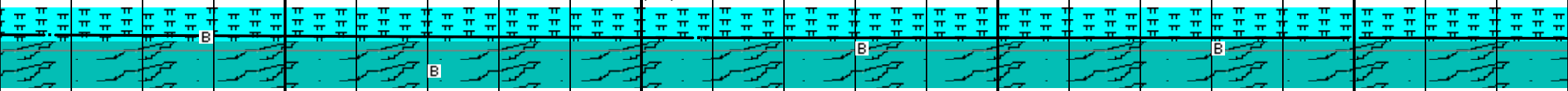
8900

MD 8717 TVD 5633.93
INC 86.7 AZ 175.4
VS 3285.46

5000 TVD MD 8808 TVD 5636.94
Sub Sea (-) INC 89.5 AZ 176.94
VS 3376.19

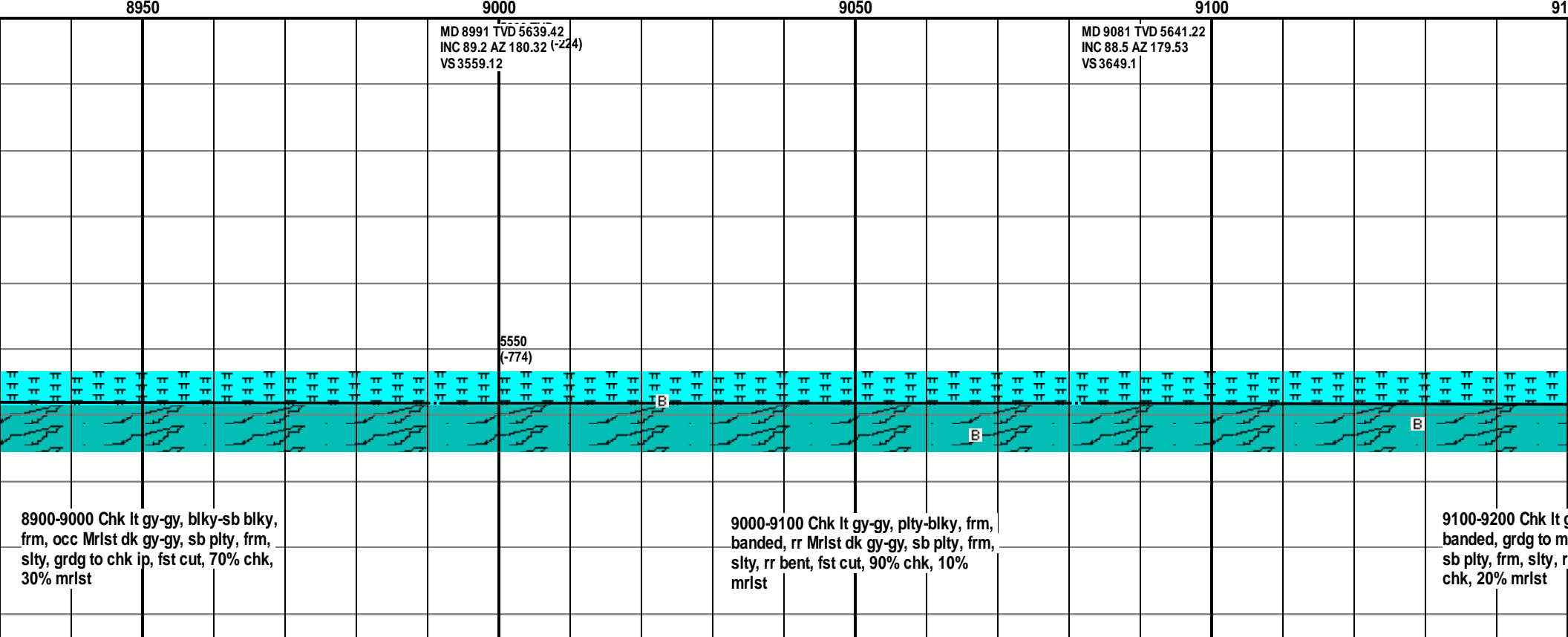
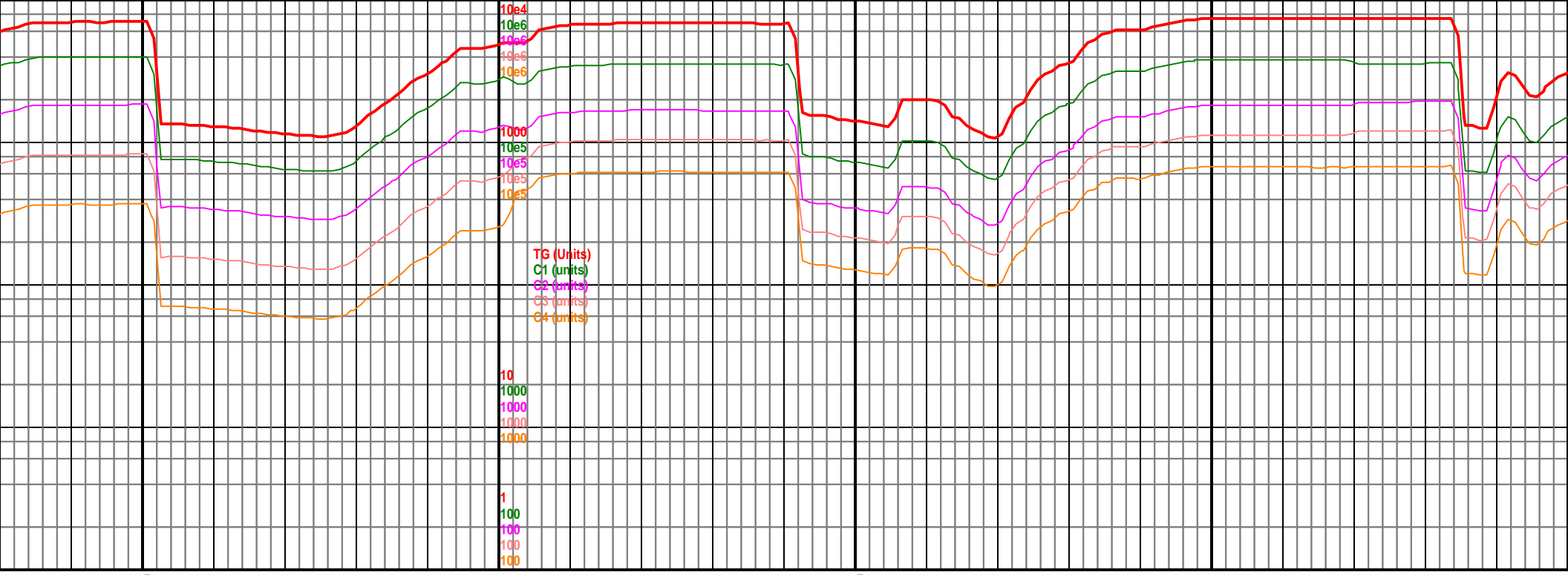
MD 8900 TVD 5638.07
INC 89.1 AZ 179.39
VS 3468.13

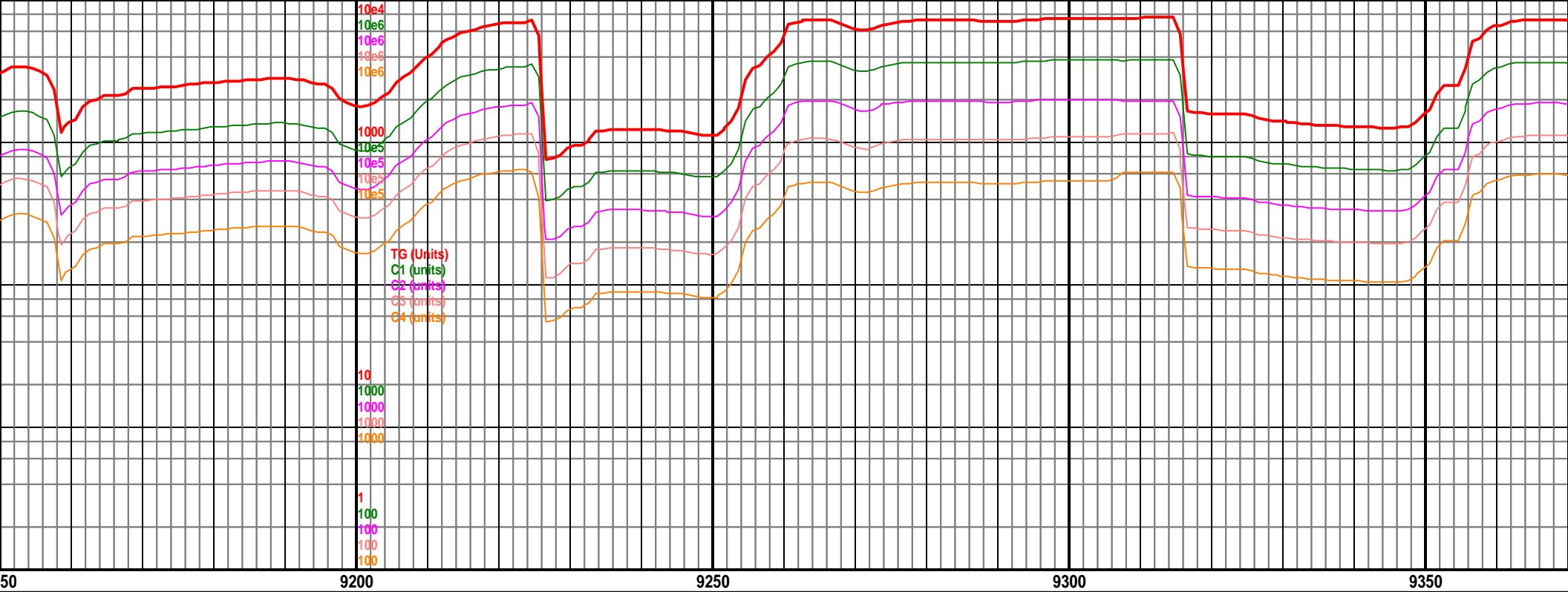
5550
(-774)



8700-8800 Chk lt gy-gy, plty-blky, frm,
grdg to mrlst ip, rr Mrlst dk gy-gy, sb
plty, frm, slty, rr bent, fst cut, 90% chk,
10% mrlst

8800-8900 Chk lt gy-gy, plty-blky, frm,
grdg to mrlst ip, rr Mrlst dk gy-gy, sb
plty, frm, slty, rr bent, fst cut, 90% chk,
10% mrlst





MD 9173 TVD 5641.86
INC 90.7 AZ 180.16
VS 3741.09

5000 TVD
Sub Sea (-224)

MD 9264 TVD 5640.28
INC 91.3 AZ 181.36
VS 3832.07

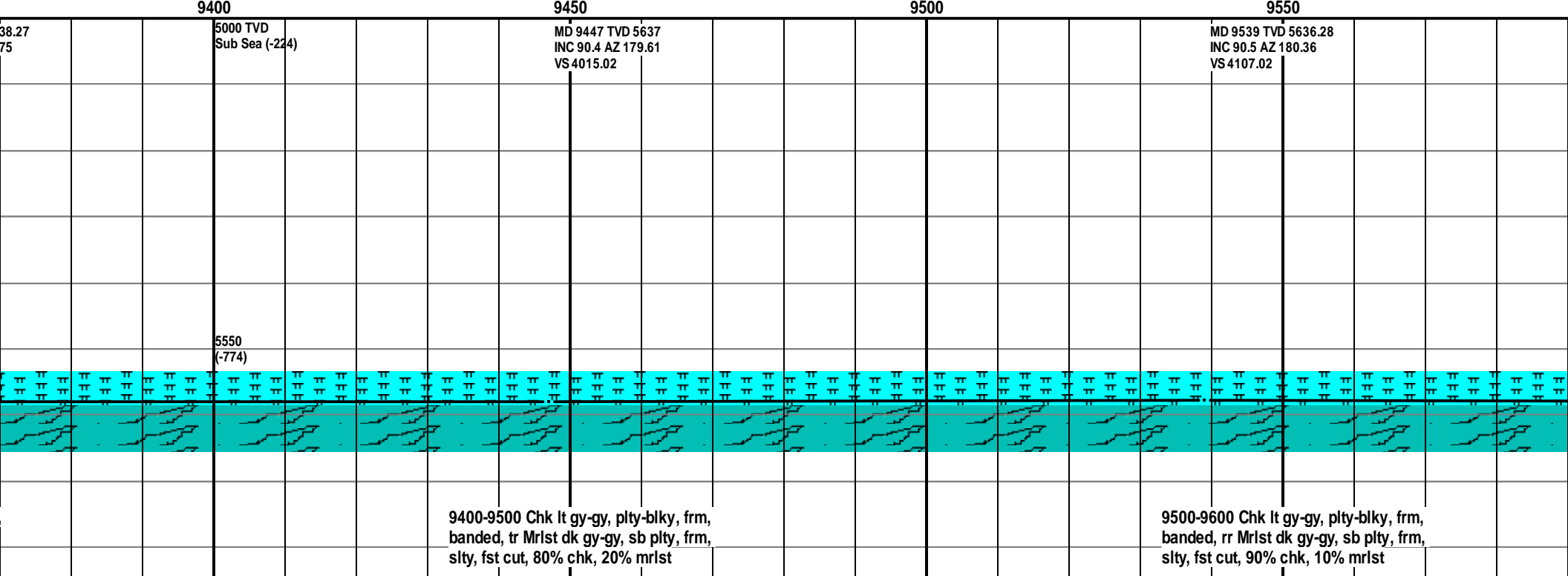
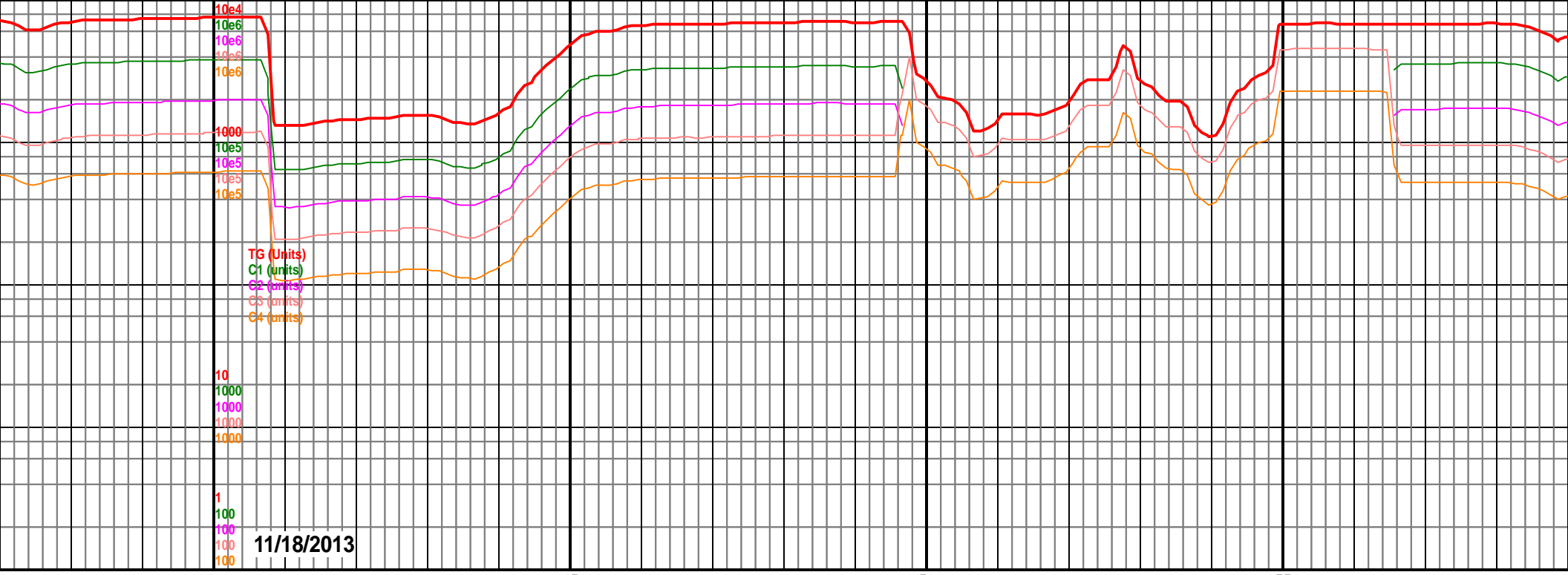
MD 9356 TVD 5640.28
INC 91.2 AZ 180.16
VS 3924.03

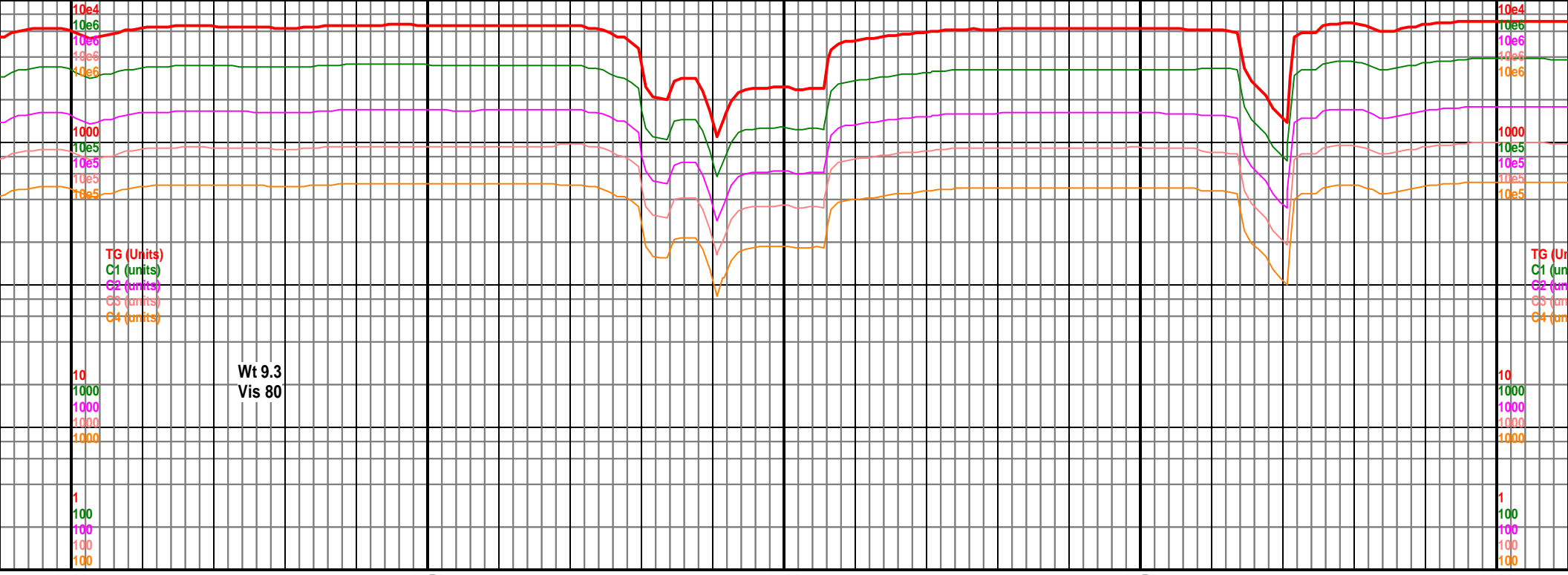
5550
(-774)

gy-gy, plty-blky, frm,
mrlst, tr Mrlst dk gy-gy,
r bent, fst cut, 80%

9300-9200 Chk lt gy-gy, plty-blky, frm,
banded, grdg to mrlstip, occ Mrlst dk
gy-gy, sb plty, frm, slty, fst cut, 80%
chk, 20% mrlst

9300-9400 Chk lt gy-gy, plty-blky, frm,
banded, grdg to mrlst, occ Mrlst dk
gy-gy, sb plty, frm, slty, fst cut, 70%
chk, 30% mrlst





Wt 9.3
Vis 80

9600 9650 9700 9750 9800

5000 TVD
Sub Sea (-224)

MD 9631 TVD 5636.92
INC 88.7 AZ 178.36
VS 4199

MD 9722 TVD 5637.32
INC 90.8 AZ 181.61
VS 4289.98

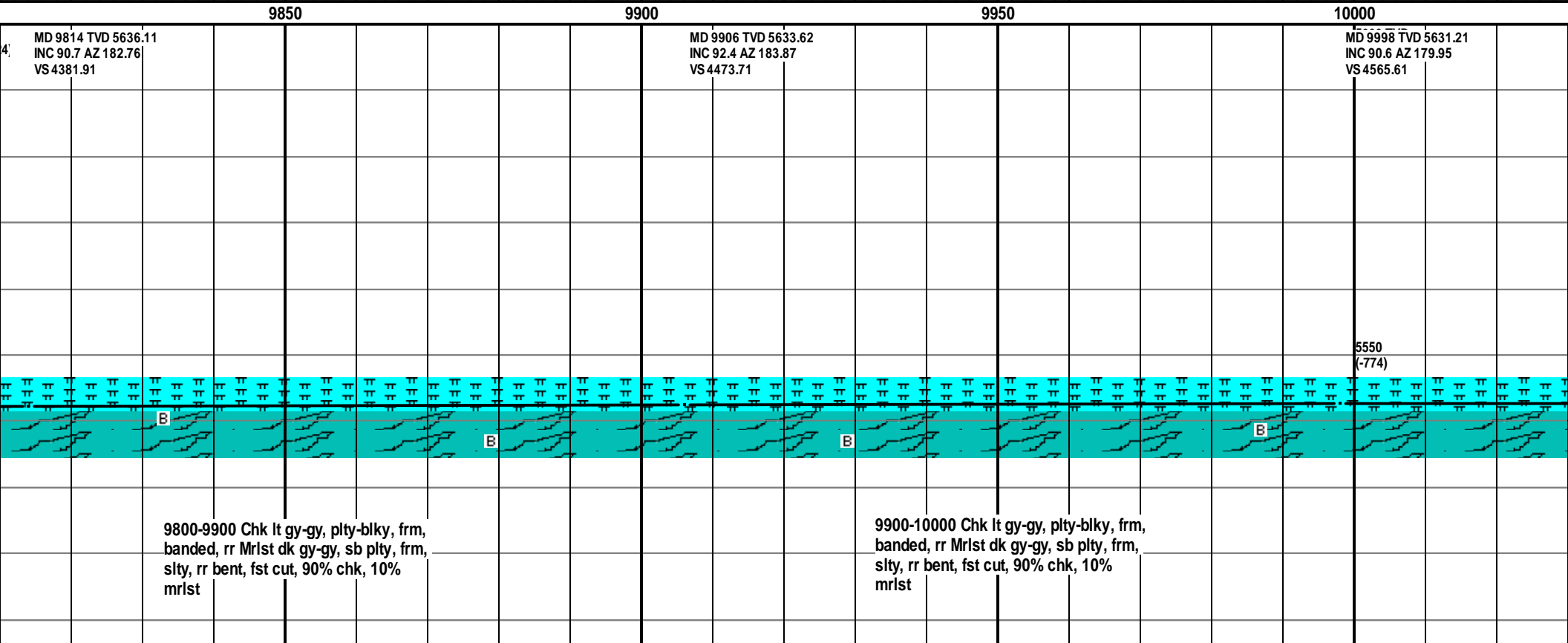
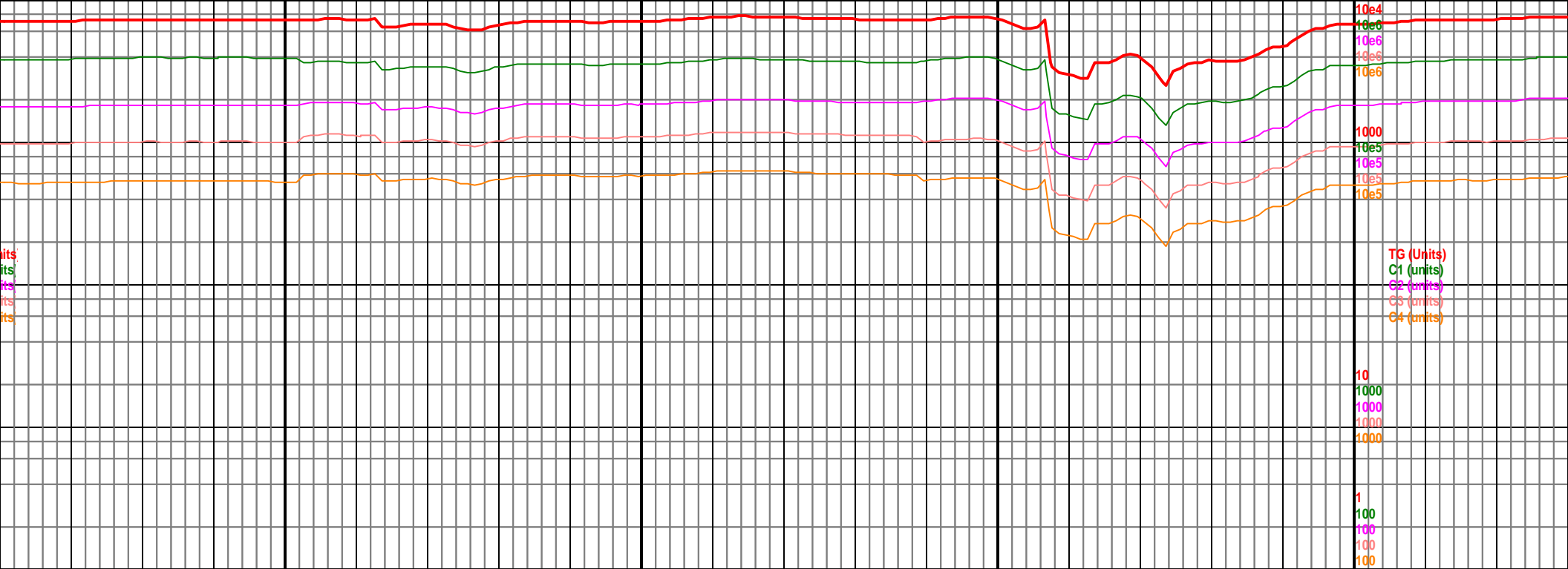
5000 TVD
Sub Sea (-224)

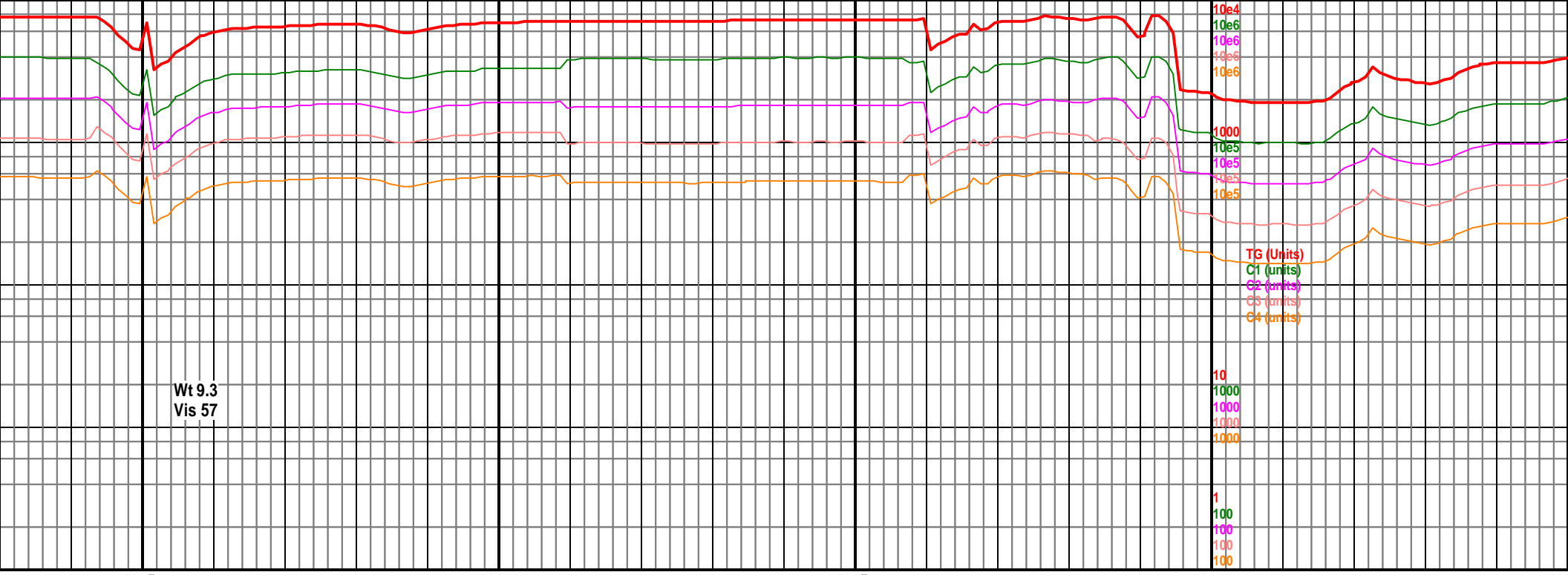
5550
(-774)

5550
(-774)

9600-9700 Chk lt gy-gy, plty-blky, frm,
banded, rr Mrlst dk gy-gy, sb plty, frm,
slty, fst cut, 90% chk, 10% mrlst

9700-9800 Chk lt gy-gy, plty-blky, frm,
banded, tr Mrlst dk gy-gy, sb plty, frm,
slty, rr bent, fst cut, 80% chk, 20%
mrlst





TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)

10
1000
1000
1000
1
100
100
100
100

10050

10100

10150

10200

10250

MD 10090 TVD 5630.89
INC 89.8 AZ 179.55
VS 4657.61

MD 10181 TVD 5630.34
INC 90.9 AZ 179.99
VS 4748.6

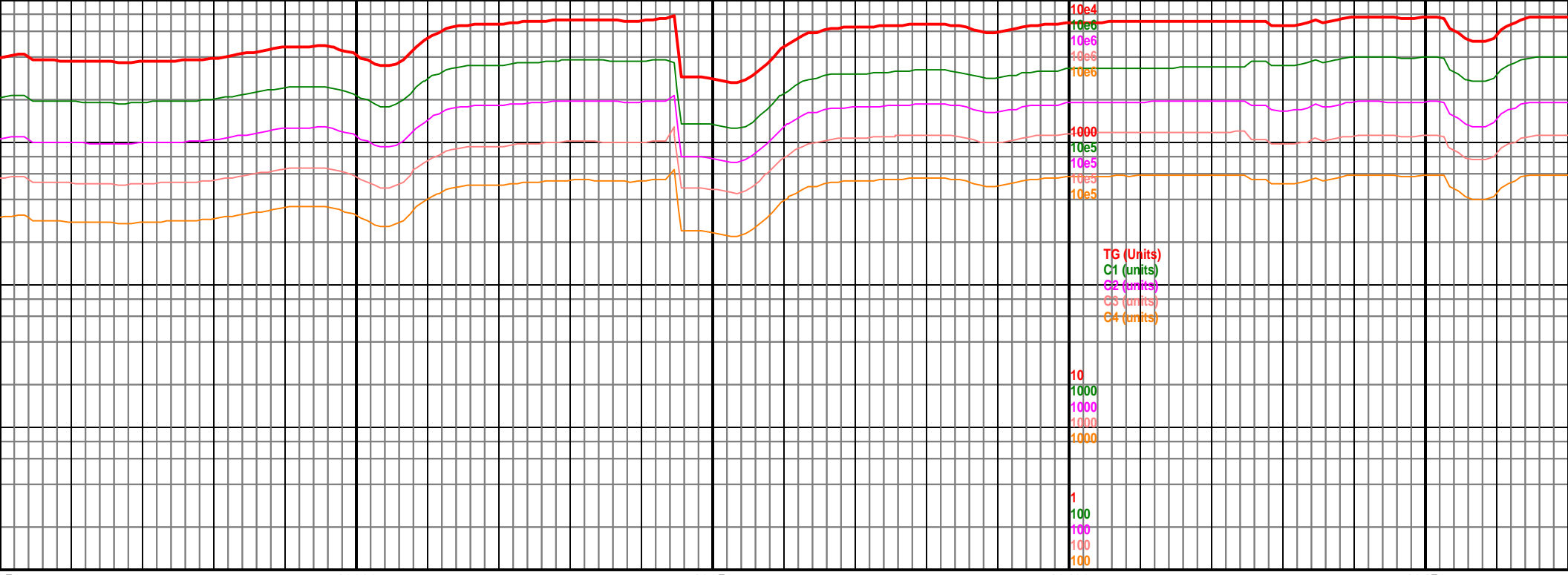
5000 TVD
Sub Sea (-224)

5550
(-774)

10000-10100 Chk lt gy-gy, plty-blky,
frm, banded, rr Mrlst dk gy-gy, sb plty,
frm, slty, rr bent, fst cut, 90% chk, 10%
mrlst

10100-10200 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, rr bent, fst cut,
90% chk, 10% mrlst

10200-10300 Chk lt
frm, banded, grdg to
gy-gy, sb plty, frm, s
90% chk, 10% mrlst



10250 10300 10350 10400 10450

MD 10272 TVD 5629.7
INC 89.9 AZ 178.4
VS 4839.59

MD 10363 TVD 5631.21
INC 88.2 AZ 176.98
VS 4930.49

5000 TVD
Sub Sea (-224)

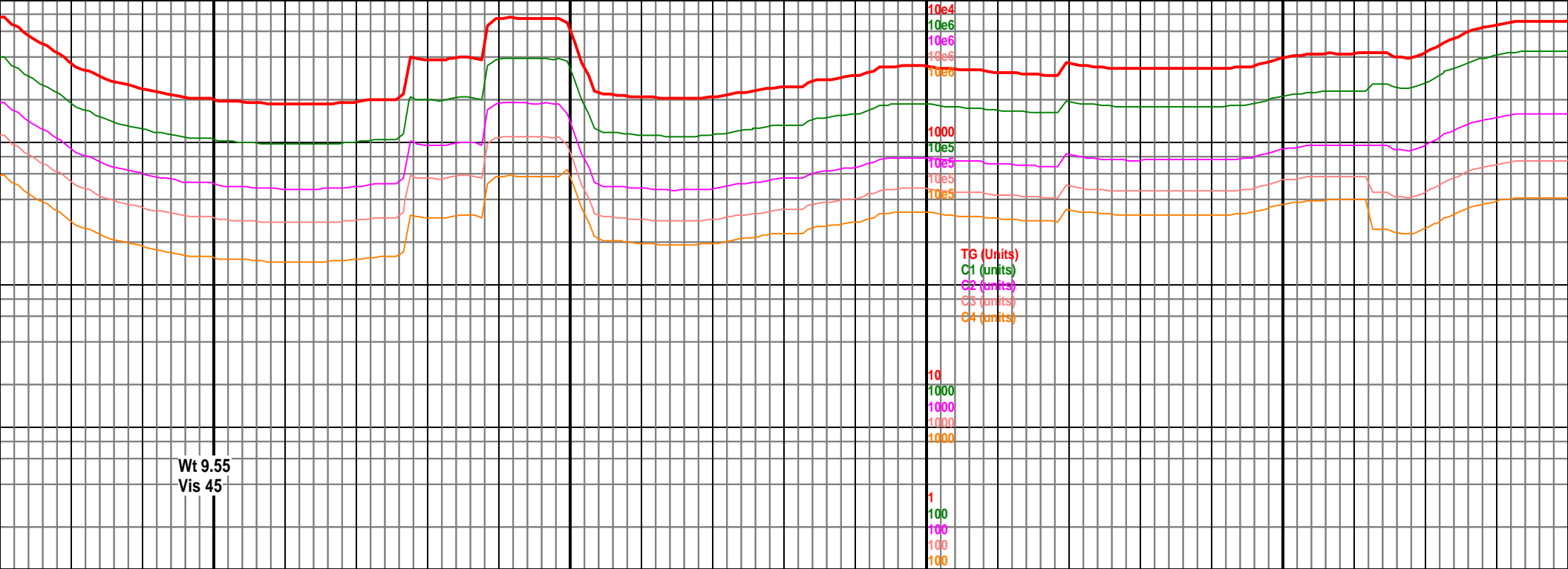
MD 10454 TVD 5631.21
INC 88.1 AZ 176.8
VS 5021.31

5550
(-774)

gy-gy, plty-blky,
mrlst, rr Mrlst dk
silty, rr bent, fst cut,
t

10300-10400 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, silty, rr bent, fst cut,
80% chk, 20% mrlst

10400-10500 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, silty, fst cut, 90%
chk, 10% mrlst



Wt 9.55
Vis 45

10500

10550

10600

10650

4.15

MD 10545 TVD 5636.05
INC 89.5 AZ 177.3
VS 5112.17

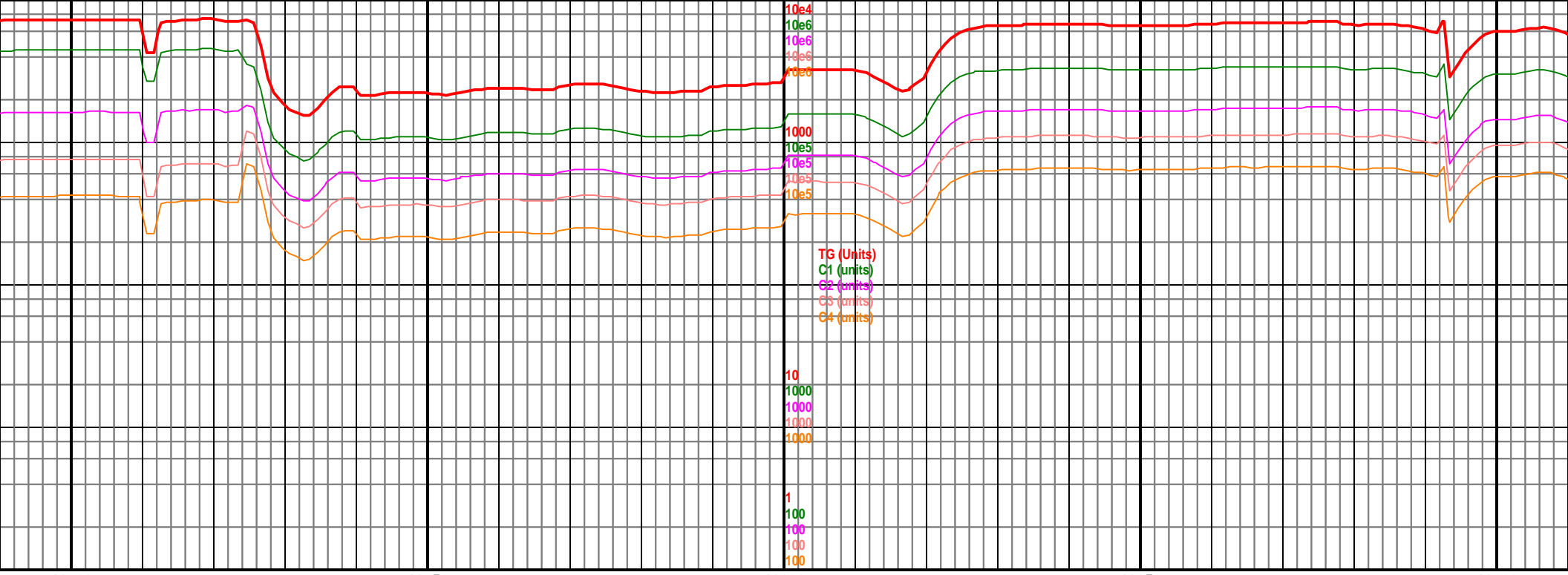
5000 TVD
Sub Sea (-224)

MD 10636 TVD 5636.45
INC 90 AZ 178.74
VS 5203.11

5550
(-774)

10500-10600 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, rr bent, fst cut,
90% chk, 10% mrlst

10600-10700 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst



10700 10750 10800 10850 10900

MD 10727 TVD 5636.85
INC 89.5 AZ 176.49
VS 5294.03

5000 TVD
Sub Sea (-224)

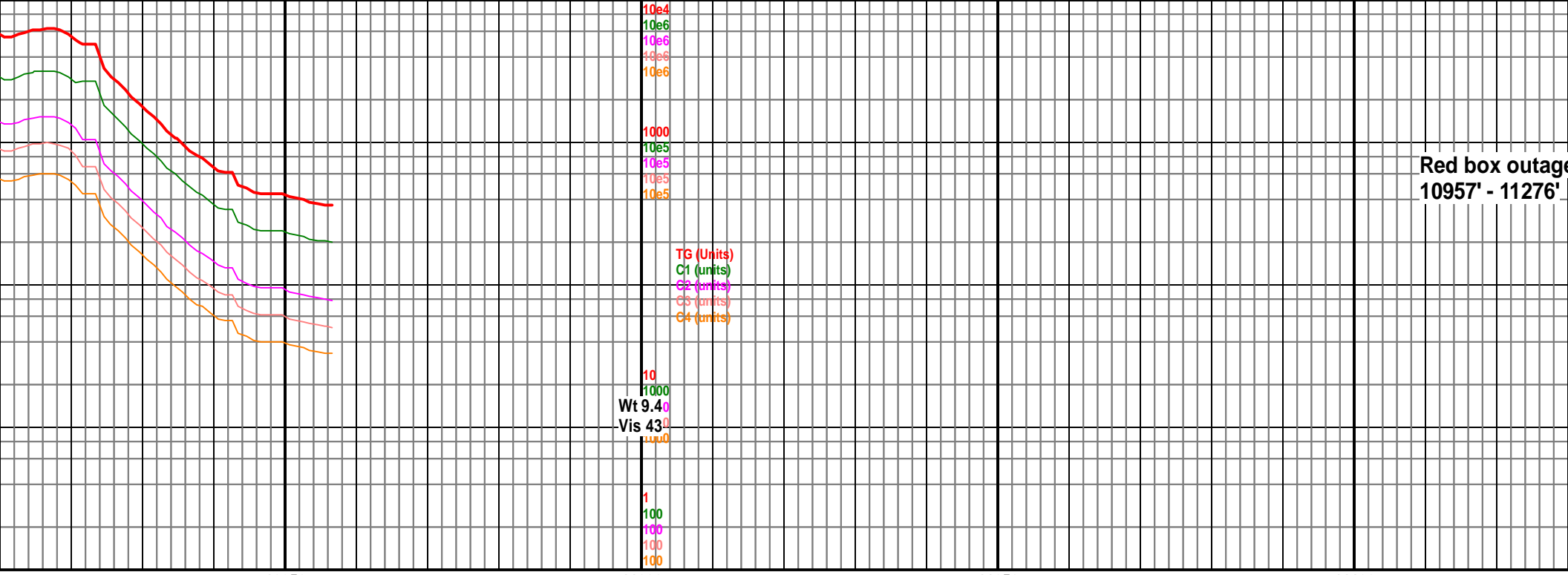
MD 10818 TVD 5635.18
INC 92.6 AZ 180.26
VS 5384.95

5550
(-774)



10700-10800 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mlrst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst

10800-10900 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mlrst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst

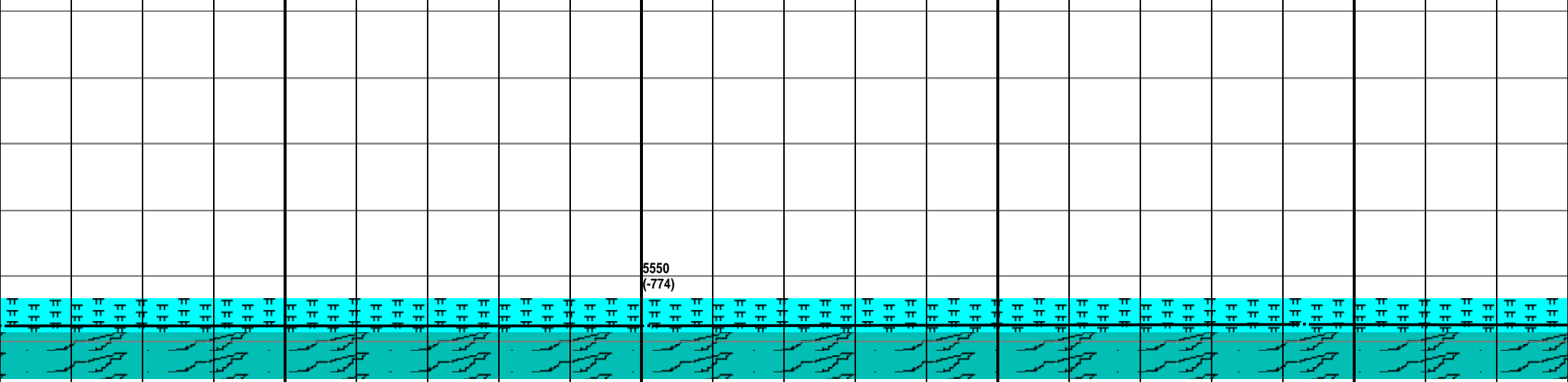


10950 11000 11050 11100

MD 10910 TVD 5632.86
INC 90.29 AZ 182.19
VS 5476.89

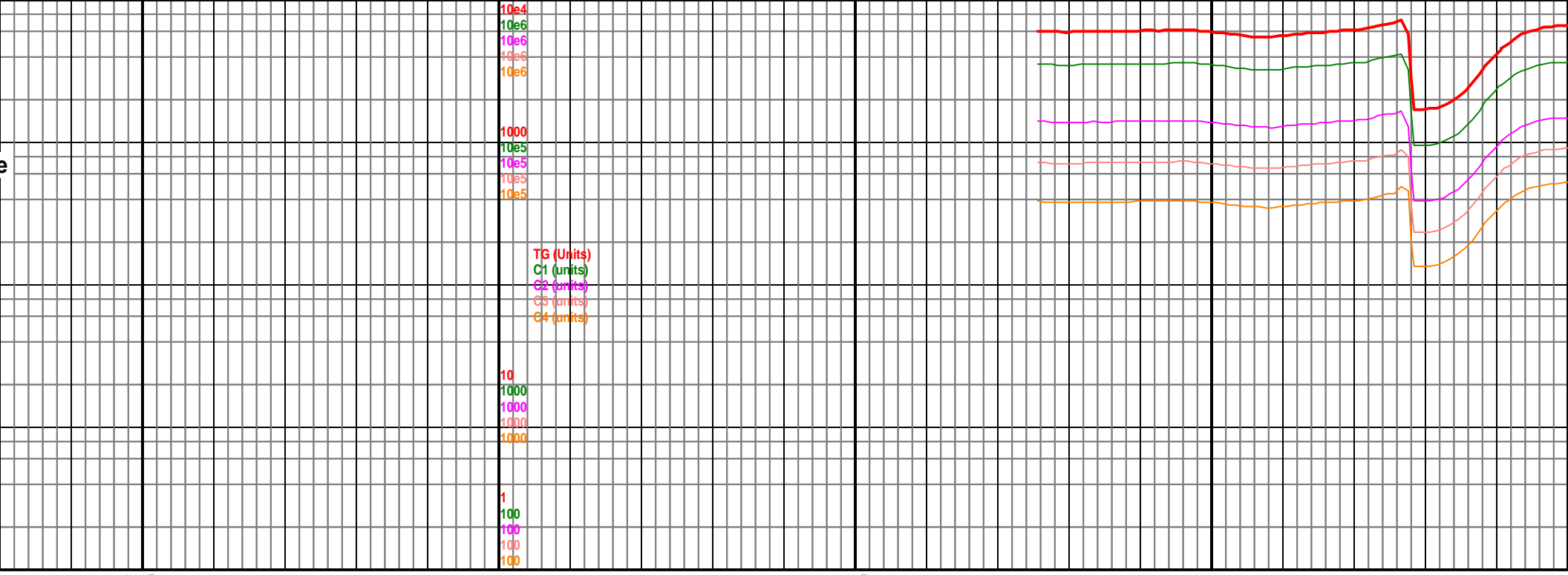
MD 11001 TVD 5632.34
INC 90.37 AZ 182.24
VS 5567.82

MD 11093 TVD 5631.39
INC 90.81 AZ 182.87
VS 5659.72



10900-11000 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst

11000-11100 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst



11150

11200

11250

11300

11350

MD 11184 TVD 5632.020 TVD
INC 88.4 AZ 179.04 Sub Sea (-224)
VS 5750.68

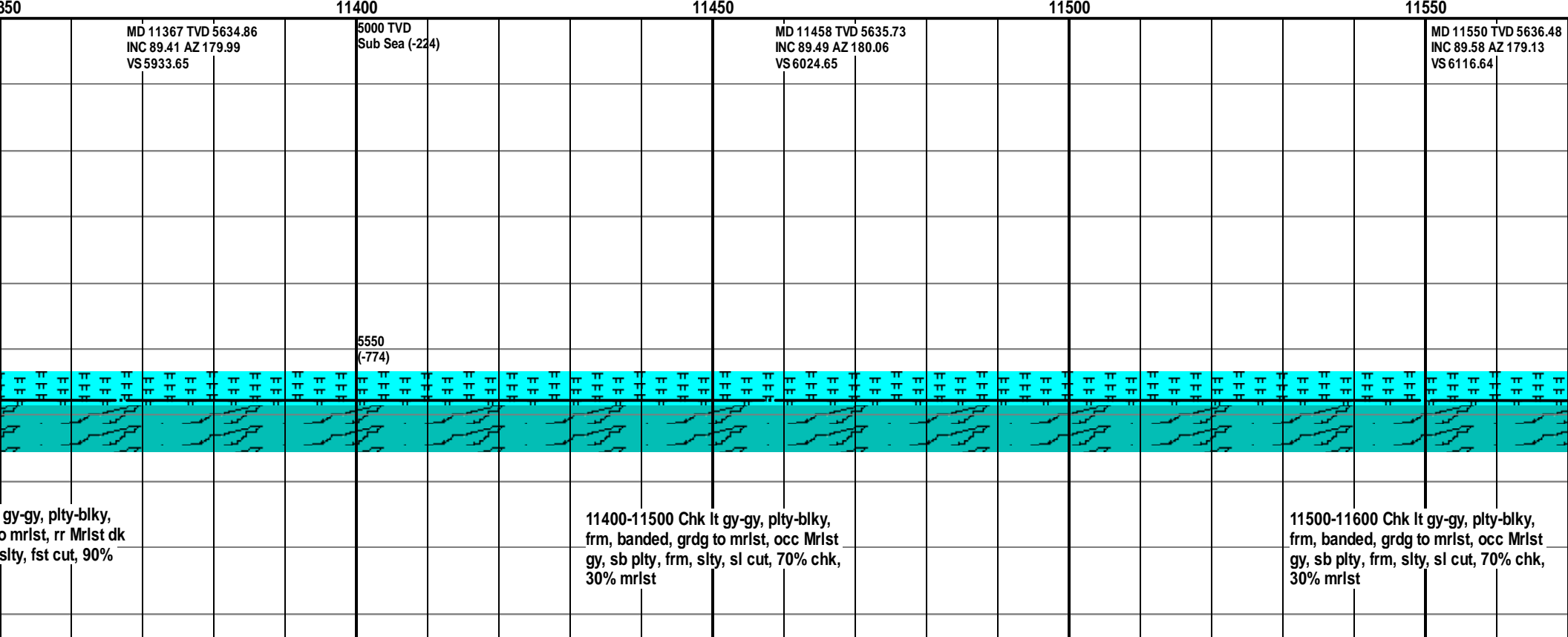
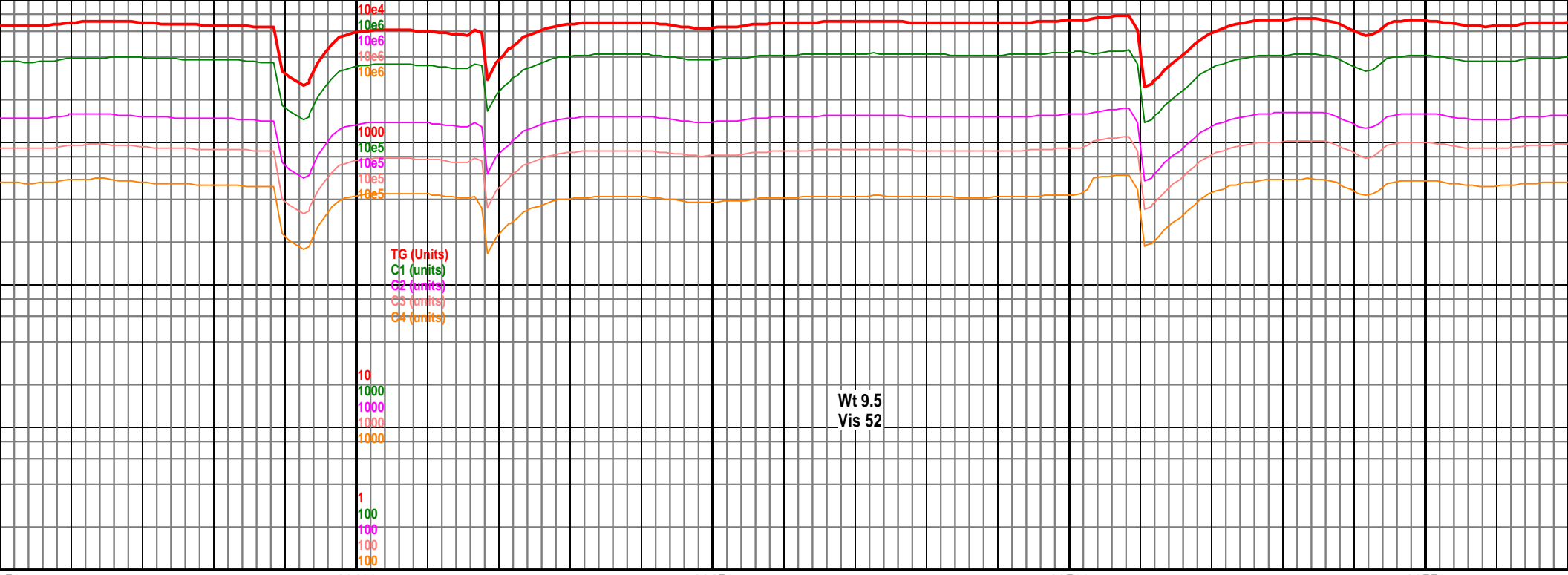
MD 11276 TVD 5633.85
INC 89.32 AZ 180.07
VS 5842.66

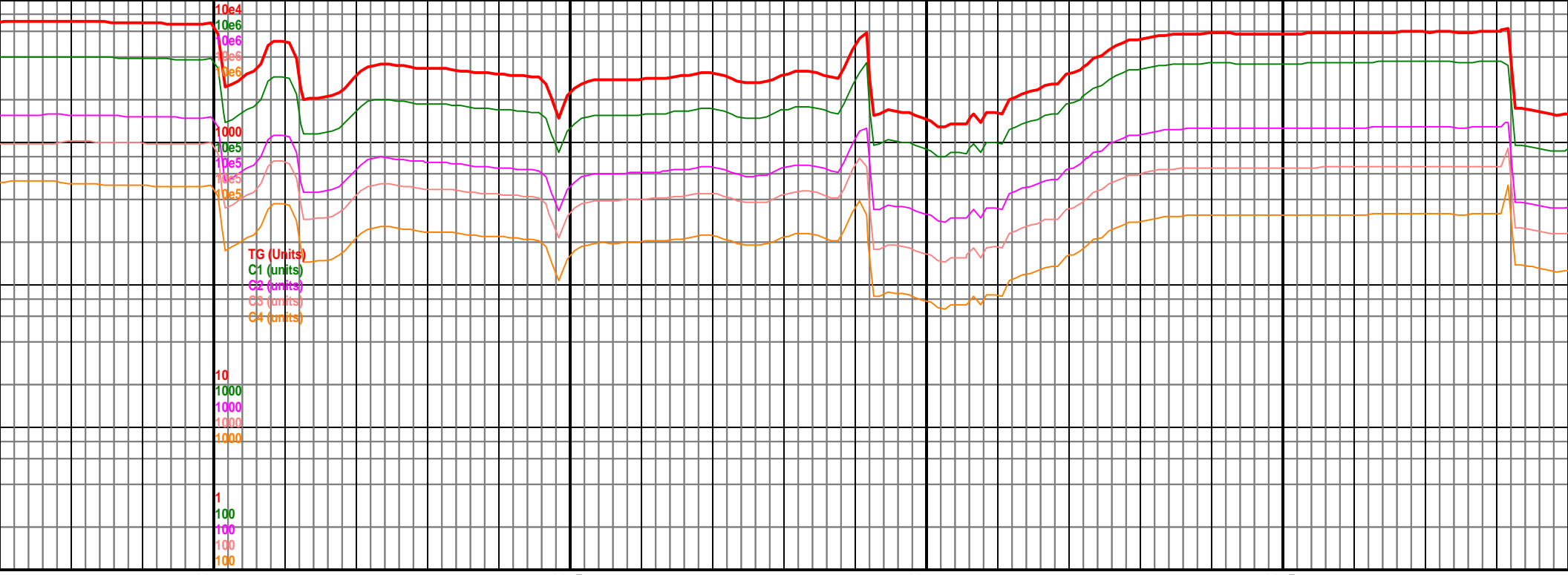
5550
(-774)

11100-11200 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst

11200-11300 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst

11300-11400 Chk lt gy-gy, plty-blky,
frm, banded, grdg to mrlst, rr Mrlst dk
gy-gy, sb plty, frm, slty, sl cut, 90%
chk, 10% mrlst





11600

11650

11700

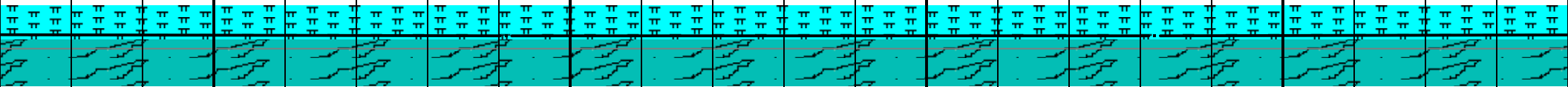
11750

5000 TVD
Sub Sea (-224)

MD 11641 TVD 5637.49
INC 89.14 AZ 177.7
VS 6207.6

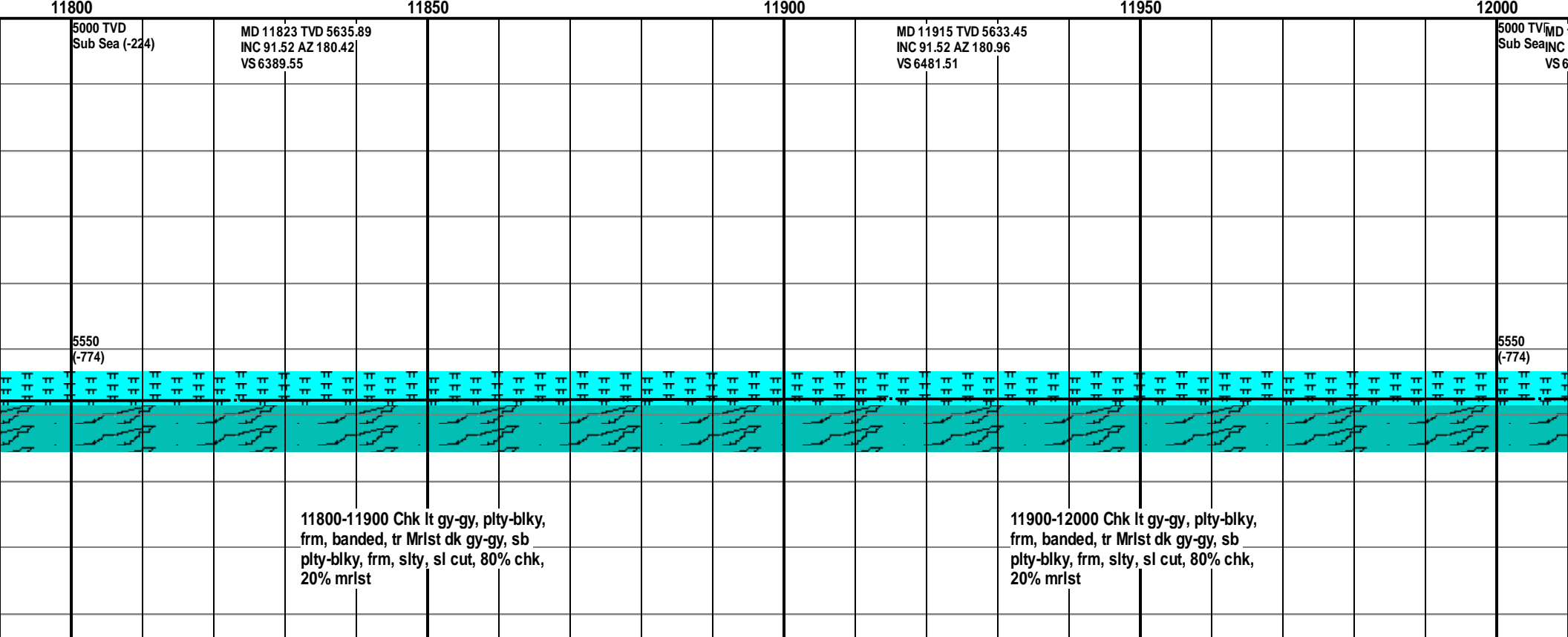
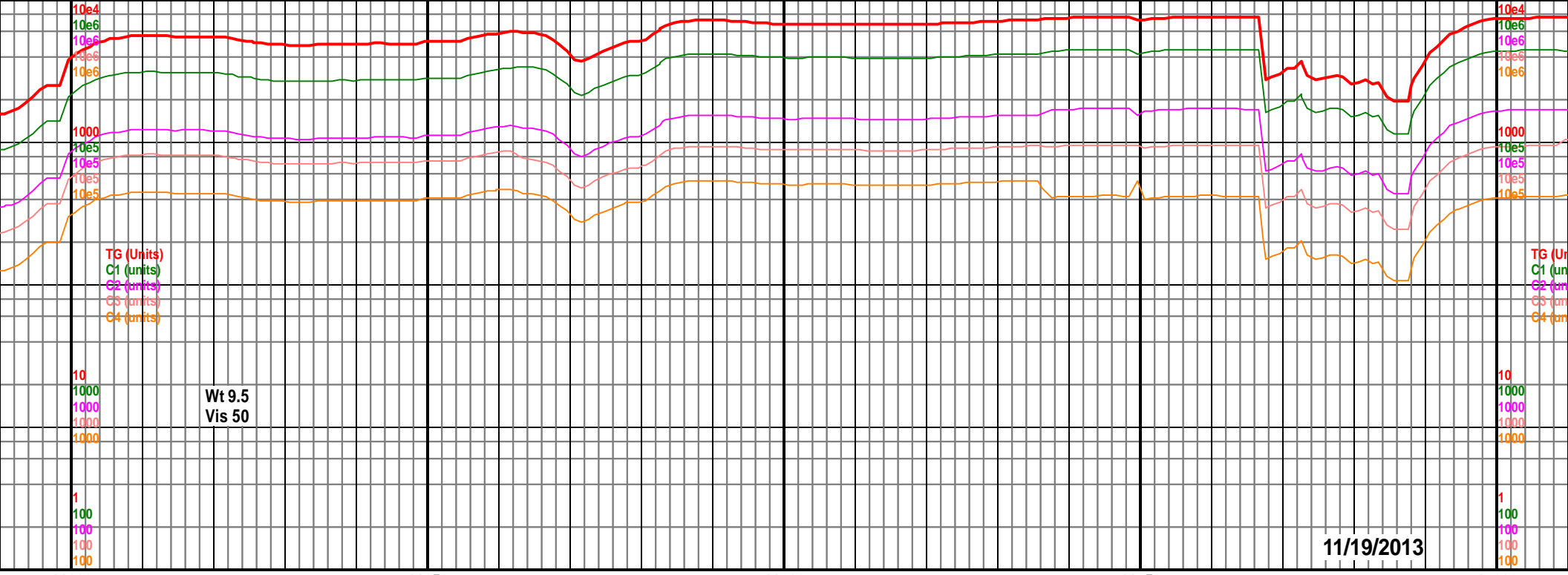
MD 11732 TVD 5637.64
INC 90.68 AZ 179.7
VS 6298.57

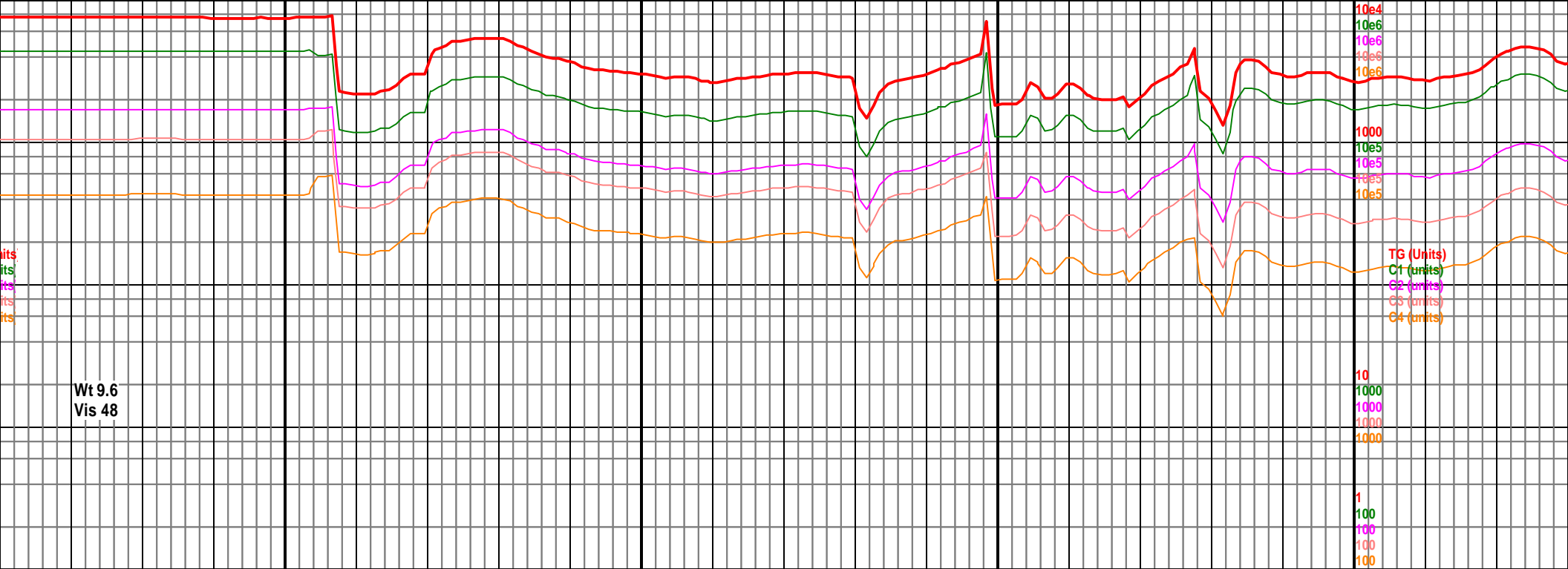
5550
(-774)



11600-11700 Chk lt gy-dk gy, plty-sb
blky, frm, banded, grdg to mrlst, occ
Mrlst gy, sb plty, frm, slty, sl cut, 60%
chk, 40% mrlst

11700-11800 Chk lt gy-gy, plty-blky,
frm, banded, tr Mrlst gy, sb plty, frm,
slty, sl cut, 80% chk, 20% mrlst





Wt 9.6
Vis 48

TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)

10e4
10e6
10e6
10e6
10e6
10e6
1000
10e3
10e5
10e5
10
1000
1000
1000
1000
1
100
100
100
100

12050

12100

12150

12200

12006 TVD 5632.5
INC 89.67 AZ 179.54
VS 572.5

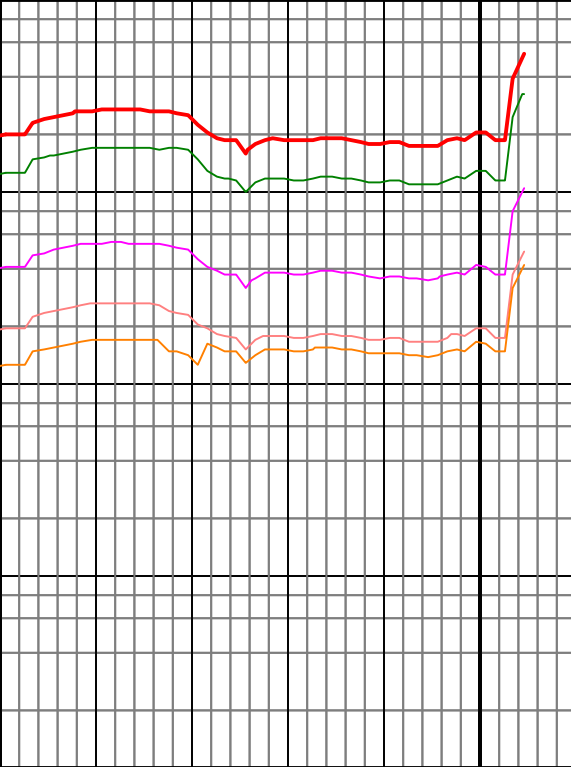
MD 12097 TVD 5633.83
INC 88.66 AZ 177.97
VS 6663.46

MD 12189 TVD 5634.67
INC 90.29 AZ 178.16^a (-224)
VS 6755.4

5550
(-774)

12000-12100 abnt LCM, Chk lt gy-gy,
plty-blky, frm, banded, tr Mrlst dk
gy-gy, sb plty-blky, frm, slty, sl cut,
80% chk, 20% mrlst

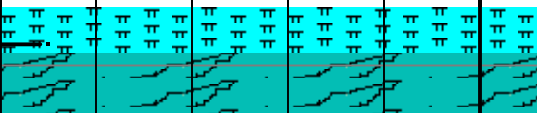
12100-12200 Chk lt gy-gy, plty-blky,
frm, banded, tr Mrlst dk gy-gy, sb
plty-blky, frm, slty, sl cut, 75% chk,
25% mrlst



450 12500

MD 12455 TVD 5631.94
INC 90.73 AZ 180.11
VS 7021.33

TD reached 12505' at
11:55 on 11/19/2013



gy-gy, plty-blky,
t dk gy-gy, sb
r pyrt, rr bent, sl
mrlst