

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review for Javernick Oil's Draper 4 location - Doc #4004086354 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>

Thu, Feb 6, 2014 at 11:36 AM

To: tbm3040@gmail.com

Cc: Larry Coler - DNR <larry.coler@state.co.us>

Tom,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comments:

- 1) In the Construction section you have indicated that closed loop drilling will not be used, but there is no drilling pit listed in the Facilities section. Please explain this discrepancy.
- 2) In the Construction section you have listed a date planned to commence construction as 5/15/13 and to begin interim reclamation as 3/15/14. Please provide me with updated dates for these two events and I will change them on the Form 2A.
- 3) In the Construction section you have indicated that the size of the location after interim reclamation will be the same as during construction (1 acre). This is not in compliance with COGCC Rule 1003 Interim Reclamation. Please provide me with a revised size of the location after interim reclamation.
- 4) In the Cultural section you have identified the nearest Building as being 4,614 feet from the proposed Oil & Gas Location. During my review I identified a house located approximately 3,400 southeast of the proposed Oil & Gas Location. Therefore, I will change that distance on the Form 2A.
- 5) In the Soils section you have listed the 53 Kim-Shingle Complex as the NRCS Soil Map Unit that this proposed Oil and Gas Location will be on. During my review it appears this location will be on the 50 Kim loam, 3-8 percent slopes NRCS Soil Map Unit instead. Therefore, please send me this NRCS Soil Map Unit Description and I will change it on the Form 2A.
- 6) In the Water Resources section you have indicated the nearest surface water feature is 3,592 feet. Surface water features to consider when answering this question should also include intermittent and ephemeral features. During my review, I identified an unnamed intermittent stream on the USGS Topographic Map located approximately 400 north of this proposed Oil & Gas Location. Therefore I will change that distance on the Form 2A.
- 7) In the Water Resources section, you have indicated that a Rule 901.e. Sensitive Area Determination was performed. Please provide me with the 901.e. Sensitive Area Determination and I will add it to the Form 2A.
- 8) Your Reference Area Map does not clearly indicate where your Reference Area will be located. Please provide me with a revised Reference Area Map that clearly shows where it is located.
- 9) You did not include the required Reference Area Pictures with this Form 2A. Similar to the Location Pictures, Reference Area pictures must be taken of the Reference Area during the growing season from all four cardinal directions and clearly labelled. If you already have

Reference Area Pictures, please send them to me. If not available, I am willing to add a Condition of Approval to this Form 2A that indicates the Reference Area Pictures shall be taken during the 2014 growing season and submitted via a Form 4 Sundry Notice no later than December 31, 2014. Please let me know which you'd prefer.

Please respond to this correspondence by March 6, 2014. If you have any questions, please feel free to contact me. Thank you.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
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Tom Menhennett <tbm3040@gmail.com>
To: doug.andrews@state.co.us

Tue, Feb 25, 2014 at 9:12 AM

Doug,

I hope the following answers the items listed from your earlier email.

1. A unlined Dirt Pit will be used to blow cuttings into. We will have a test tank on location to insure that no hydrocarbons would be blown into the earth pit. Soil samples before and after.
2. March 1, 2014 would be the start date and June 1, would be the site rec date.
3. Size for both construction and rec would be .75 of an acre (less than 1acre) we try and keep as small of an imprint as possible.
7. As far as we could tell this site the site did not fall under a 901.e. determination. is this in a sensitive area as far as water resources since there is no water even close. The intermittent stream you refer to is just a gully that collects runoff it is dry 99% of the year.

I have attached a 50 Kim Loam and have attached a NRCS Soil Map Unit Description to this email.

I hope that this clarifies most of those issues and will be in touch with you soon.

I will get you reference area pictures this growing season and submit them on Form 4 in May/June.

Thank You,

[Quoted text hidden]

—

Tom Menhennett- CFO Javernick Oil LLC
3040 E. Main St- Canon City, CO 81212
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113K

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Tom Menhennett <tbm3040@gmail.com>

Tue, Feb 25, 2014 at 10:37 AM

Tom,

Thank you for providing the clarification and updated information. It appears you still haven't addressed my comment asking for a revised Reference Area Map (Comment 8) that clearly shows where your chosen Reference Area is located. Unlike the Reference Area Pictures, this is required before the Form 2A can be approved.

[Quoted text hidden]

Tom Menhennett <tbm3040@gmail.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Fri, Feb 28, 2014 at 8:08 AM

Doug,

I hope this will work for the Reference Area Map and Location from where the pictures will be taken.

Thank You,

[Quoted text hidden]



Draper #4 Reference Area Location & Map.jpg
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