

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
400521538

Date Received:

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5700
 3. Address: 730 17TH ST STE 610 Fax: (720) 420-5800
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34147-00 6. County: WELD
 7. Well Name: Larson Farms Well Number: 3-24
 8. Location: QtrQtr: NESW Section: 24 Township: 6N Range: 64W Meridian: 6
 Footage at surface: Distance: 2226 feet Direction: FSL Distance: 2452 feet Direction: FWL
 As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone Dist.: 1951 feet. Direction: FSL Dist.: 1986 feet. Direction: FEL
 Sec: 24 Twp: 6N Rng: 64W
 ** If directional footage at Bottom Hole Dist.: 1951 feet. Direction: FSL Dist.: 1985 feet. Direction: FEL
 Sec: 24 Twp: 6N Rng: 64W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/08/2011 13. Date TD: 09/12/2011 14. Date Casing Set or D&A: 09/13/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7058 TVD** 6947 17 Plug Back Total Depth MD 7032 TVD** 6921

18. Elevations GR 4643 KB 4657
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	757	540	0	757	VISU
1ST	7+7/8	4+1/2	11.6	0	7,048	985	225	7,048	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,580		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,865		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,889		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well was drilled by the original operator, St James Energy. The current operator, Bayswater, purchased this well after it had been drilled. No Form 5 was submitted by St James. No electric logs were run- wireline couldn't get past 2824'. Bayswater has scheduled a surveyor to take as-built GPS coordinates, and they will be submitted via Form 4 Sundry.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: _____ Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400562627	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400521569	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400521566	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400521573	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)