

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1536996

Date Received:

01/03/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500

Contact Name: DAN RICHMOND

Name of Operator: PADCO LLC

Phone: (310) 276-5796

Address: P O BOX 5275

Fax: (310) 246-9486

City: BEVERLY HILLS State: CA Zip: 90209-

Email: DAN@DSRINC.NET

For "Intent" 24 hour notice required,

Name: KEVIN LIVELY

Tel: (970) 522-6747

COGCC contact:

Email:

API Number 05-121-08509-00

Well Name: FASSLER

Well Number: 1-A

Location: QtrQtr: SENW Section: 33 Township: 2N Range: 53W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number:

Field Name: RANCHERO

Field Number: 72140

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.098285

Longitude: -103.314773

GPS Data:

Date of Measurement: 01/04/2014

PDOP Reading: 0.0

GPS Instrument Operator's Name: INFO NOT GIVEN

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 2514

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4803	4817	01/19/1970		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	133	80	133	0	
1ST	7+7/8	5+1/2	14	4,938	125	4,938	4,200	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4817 ft. to 4500 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 180 ft. to 80 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2514 ft. of 5+1/2 inch casing

Plugging Date: 03/23/2004

*Wireline Contractor: _____

*Cementing Contractor: YETTER WELL SERVICE

Type of Cement and Additives Used: PORTLAND CEMENT TYPE II

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DAN RICHMOND

Title: FIELD OPS SUPERVISOR

Date: 12/19/2013

Email: DAN@DSRINC.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 2/27/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num**Name**

1536996	FORM 6 SUBSEQUENT SUBMITTED
1536997	CEMENT JOB SUMMARY
1536998	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Top of plug Yetter report stated they displaced 40 sx plug to bottom of perfs 4817. Calc top of plug ~4500. Missing pg 2 for verifying shoe plug but tickets do show 100 sx cement used on job. Plugged 10 years ago.	2/27/2014 2:40:29 PM
Data Entry	EFORMS WOULD NOT ALLOW "DETAILS" BUT THIS IS WHAT WAS ON FORM: GPS MEASUREMENTS NOT REQUIRED PRIOR TO PLUGGING OF THIS WELL; NOT AVAILABLE	1/3/2014 1:33:04 PM

Total: 2 comment(s)