

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400561401

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 53255

Contact Name: Naomi Azulai

Name of Operator: MARALEX RESOURCES, INC

Phone: (970) 563-4000

Address: P O BOX 338

Fax: (970) 463-4116

City: IGNACIO State: CO Zip: 81137

Email: naomi@maralexinc.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-077-08371-00

Well Name: USA

Well Number: 1-20 JC

Location: QtrQtr: NWNE Section: 20 Township: 9S Range: 98W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: 35258

Field Name: BRONCO FLATS

Field Number: 7563

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.263101

Longitude: -108.351152

GPS Data:

Date of Measurement: 11/08/2010

PDOP Reading: 6.0

GPS Instrument Operator's Name: M.Nastal

Reason for Abandonment:

☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

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Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	419	400	419	0	
S.C. 1.1	7+7/8	4+1/2	10.5	6,690	250	2,922	0	
S.C. 1.2	7+7/8	4+1/2	11.60	7,356	280	7,356	6,890	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	75	sks cmt from	320	ft. to	505	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	75	sks cmt from	1185	ft. to	1570	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	75	sks cmt from	1570	ft. to	2006	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	75	sks cmt from	2010	ft. to	2820	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	36	sks cmt from	6572	ft. to	6918	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>

Perforate and squeeze at 3450 ft. with 200 sacks. Leave at least 100 ft. in casing 3427 CICR Depth

Perforate and squeeze at 5020 ft. with 290 sacks. Leave at least 100 ft. in casing 4992 CICR Depth

Perforate and squeeze at 6260 ft. with 250 sacks. Leave at least 100 ft. in casing 6209 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☒

Set 32 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 01/27/2014

*Wireline Contractor: DLD Pipe Recovery Services

*Cementing Contractor: DUCO, Inc.

Type of Cement and Additives Used: Class G Portland Cement

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Naomi Azulai

Title: Production Technician

Date: _____

Email: naomi@maralexinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400561989	CEMENT JOB SUMMARY
400563437	WELLBORE DIAGRAM
400563438	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)