

Document Number:  
400561401

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 53255 Contact Name: Naomi Azulai  
 Name of Operator: MARALEX RESOURCES, INC Phone: (970) 563-4000  
 Address: P O BOX 338 Fax: (970) 463-4116  
 City: IGNACIO State: CO Zip: 81137 Email: naomi@maralexinc.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-077-08371-00 Well Number: 1-20 JC  
 Well Name: USA  
 Location: QtrQtr: NWNE Section: 20 Township: 9S Range: 98W Meridian: 6  
 County: MESA Federal, Indian or State Lease Number: 35258  
 Field Name: BRONCO FLATS Field Number: 7563

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.263101 Longitude: -108.351152  
 GPS Data:  
 Date of Measurement: 11/08/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: M.Nastal  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	419	400	419	0	
S.C. 1.1	7+7/8	4+1/2	10.5	6,690	250	2,922	0	
S.C. 1.2	7+7/8	4+1/2	11.60	7,356	280	7,356	6,890	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 320 ft. to 505 ft. Plug Type: CASING Plug Tagged:   
Set 75 sks cmt from 1185 ft. to 1570 ft. Plug Type: CASING Plug Tagged:   
Set 75 sks cmt from 1570 ft. to 2006 ft. Plug Type: CASING Plug Tagged:   
Set 75 sks cmt from 2010 ft. to 2820 ft. Plug Type: CASING Plug Tagged:   
Set 36 sks cmt from 6572 ft. to 6918 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 3450 ft. with 200 sacks. Leave at least 100 ft. in casing 3427 CICR Depth  
Perforate and squeeze at 5020 ft. with 290 sacks. Leave at least 100 ft. in casing 4992 CICR Depth  
Perforate and squeeze at 6260 ft. with 250 sacks. Leave at least 100 ft. in casing 6209 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set 32 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 01/27/2014

\*Wireline Contractor: DLD Pipe Recovery Services

\*Cementing Contractor: DUCO, Inc.

Type of Cement and Additives Used: Class G Portland Cement

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Naomi Azulai

Title: Production Technician

Date: \_\_\_\_\_

Email: naomi@maralexinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400561989	CEMENT JOB SUMMARY
400563437	WELLBORE DIAGRAM
400563438	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)