

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400563217

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Michele Weybright
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 6298449
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11786-00 6. County: RIO BLANCO
 7. Well Name: Federal Well Number: RGU 314-23-198
 8. Location: QtrQtr: NESW Section: 23 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 1753 feet Direction: FSL Distance: 1921 feet Direction: FWL
 As Drilled Latitude: 39.946701 As Drilled Longitude: -108.362601

GPS Data:

Data of Measurement: 02/12/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 858 feet. Direction: FSL Dist.: 653 feet. Direction: FWL
 Sec: 23 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 849 feet. Direction: FSL Dist.: 584 feet. Direction: FWL
 Sec: 23 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC60732

12. Spud Date: (when the 1st bit hit the dirt) 04/11/2013 13. Date TD: 05/16/2013 14. Date Casing Set or D&A: 05/17/2013

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12600 TVD** 12399 17 Plug Back Total Depth MD 12550 TVD** 12349

18. Elevations GR 6543 KB 6564 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,844	2,165	0	3,844	VISU
1ST	8+3/4	4+1/2	11.6	0	12,590	1,710	4,838	12,590	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	6,876		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,760		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,743		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,327		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,456		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,690		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,284		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

SISP# 0

LOGS TO COGCC ON 6/6/2013

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Michele L Weybright

Title: Permit Technician I

Date:

Email: michele.veybright@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400563227	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400563228	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400563230	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)