

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400562213

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Mary Pobuda  
Phone: (303) 312-8511  
Fax: (303) 291-0420  
Email: mpobuda@billbarrettcorp.com

5. API Number 05-123-38055-00  
6. County: WELD  
7. Well Name: Anschutz State  
Well Number: 5-62-35-6457BH  
8. Location: QtrQtr: NWSW Section: 35 Township: 5N Range: 62W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 01/13/2014 End Date: 01/14/2014 Date of First Production this formation: 01/24/2014  
Perforations Top: 6693 Bottom: 10909 No. Holes: 432 Hole size: 44/100  
Provide a brief summary of the formation treatment: Open Hole: ☒  
16 stage intervals; 324,378 lbs 40/70 Sand, 3,355,457 lbs 20/40 Sand and 17,396 bbls Slickwater  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 50113 Max pressure during treatment (psi): 6655  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): 0 Number of staged intervals: 16  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12377  
Fresh water used in treatment (bbl): 50113 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 3679835 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/24/2014 Hours: 24 Bbl oil: 799 Mcf Gas: 1222 Bbl H2O: 752  
Calculated 24 hour rate: Bbl oil: 799 Mcf Gas: 1222 Bbl H2O: 752 GOR: 1529  
Test Method: Flowing Casing PSI: 0 Tubing PSI: 260 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1321 API Gravity Oil: 52  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5619 Tbg setting date: 02/10/2014 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Method of isolation for the liner is liner hanger packer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Mary Pobuda

Title: Permit Analyst

Date: \_\_\_\_\_

Email mpobuda@billbarrettcorp.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400562365

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)