

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Sheilla Reed-High Phone: (720) 876-3678 Fax: (720) 876-4678 Email: sheilla.reedhigh@Encana.com

5. API Number 05-123-35880-00 6. County: WELD 7. Well Name: lone 8. Location: QtrQtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/19/2013 End Date: 02/23/2013 Date of First Production this formation: 04/27/2013 Perforations Top: 7694 Bottom: 11815 No. Holes: 950 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

FRAC WITH 0 BBLs ACID, 43121 BBLs OF SLICKWATER, 33880 BBLs OF CROSSLINK GEL. 77001 BBLs TOTAL FLUID AND 3343670 LBS OF 40/70 TOTAL SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 77001 Max pressure during treatment (psi): 8264 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.84 Type of gas used in treatment: Min frac gradient (psi/ft): 0.88 Total acid used in treatment (bbl): Number of staged intervals: 19 Recycled water used in treatment (bbl): 77001 Flowback volume recovered (bbl): 1686 Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL Total proppant used (lbs): 3343670 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/09/2013 Hours: 24 Bbl oil: 29 Mcf Gas: 1161 Bbl H2O: 35 Calculated 24 hour rate: Bbl oil: 29 Mcf Gas: 1161 Bbl H2O: 35 GOR: 40035 Test Method: FLOWING Casing PSI: 1639 Tubing PSI: 1236 Choke Size: 16/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1273 API Gravity Oil: 49 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7554 Tbg setting date: 03/21/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High
Title: Drilling and Compl. Tech. Date: 8/8/2013 Email sheilla.reedhigh@Encana.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400464646	FORM 5A SUBMITTED
400465145	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received flowback volume and frac summary.	2/26/2014 8:27:26 AM
Permit	Third request for information.	2/14/2014 1:35:31 PM
Permit	Second request for missing information.	1/9/2014 10:07:25 AM
Permit	Niobrara completion and only top of Codell is declared. Missing flowback volume. Missing frac summary.	9/27/2013 2:26:05 PM

Total: 4 comment(s)