



DE	ET	OE	ES
Document Number: 2568523			
Date Received: 07/27/2011			

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10228 Contact Name: PAUL MENDELL  
 Name of Operator: NATURAL GAS CORPORATION OF AMERICA Phone: (303) 663-2902  
 Address: 401 OROFINO DR Fax: \_\_\_\_\_  
 City: CASTLE ROCK State: CO Zip: 80108 Email: PAULMENDELL@COMCAST.NET

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-017-07661-00 Well Number: 6-5  
 Well Name: HAMMER  
 Location: QtrQtr: SWNW Section: 6 Township: 15S Range: 50W Meridian: 6  
 County: CHEYENNE Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.772410 Longitude: -103.050690  
 GPS Data:  
 Date of Measurement: 06/13/2007 PDOP Reading: 2.5 GPS Instrument Operator's Name: M. Robert  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	465	702	07/22/2011	CEMENT	343
PIERRE	702	825	07/22/2011	CEMENT	343
Total: 2 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	6+1/4	4+1/2	9.5	465	46	465	0	
OPEN HOLE	3+1/2			825				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 520 ft. to 343 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing Plugging Date: 07/22/2011  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: WESTERN WELLSITE SERVICES LLC  
 Type of Cement and Additives Used: 15.8# CLASS "G" "NEAT"  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

NBRR 698-825', AIR DRILLED, OPEN-HOLE, COMMINGLED WITH THE PIERRE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ARON RASCON  
 Title: SALES ASSISTANT Date: 7/22/2011 Email: ARONRT@HOTMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/26/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

COA Type	Description

### Attachment Check List

Att Doc Num	Name
2568523	FORM 6 SUBSEQUENT SUBMITTED
2568524	OPERATIONS SUMMARY

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Email opr requesting updated production information and final wellbore diagram 5/24/2012 NKP	5/24/2012 2:27:28 PM
Engineer	Filled out the zones tab and put the formation treatment note from 5A into submit tab comments. Ready to pass - pending permit task.	4/27/2012 8:58:45 AM
Permit	As-built GPS submitted and approved - Form 4 #2542393	4/26/2012 3:41:17 PM
Permit	Email to opr re PDOP, missing plugging information 1/5/2012 NKP	1/5/2012 5:20:17 PM
Permit	The PDOP was not furnished on the Intent to abandon so I requested it to be supplied for this subsequent. Emailed Paul Mendel 9/15/11. BY	9/15/2011 10:59:21 AM

Total: 5 comment(s)