

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: Olga Chikaloff Phone: (720) 440-1600 Fax: (720) 279-2331 Email: ochikaloff@bonanzacrck.com

5. API Number 05-123-36465-00 6. County: WELD 7. Well Name: Pronghorn 8. Location: QtrQtr: SESE Section: 3 Township: 5N Range: 61W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/18/2013 End Date: 08/21/2013 Date of First Production this formation: 05/16/2013 Perforations Top: 6611 Bottom: 10756 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X] 18 stages: Niobrara pumped a total of 48413 bbls of fluid and 3923700# of sand, ATP 3617 psi, ATR 47.00 bpm, Final ISDP 3089 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 48413 Max pressure during treatment (psi): 4260 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): 0 Number of staged intervals: 18 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5969 Fresh water used in treatment (bbl): 48413 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 3923700 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/13/2013 Hours: 72 Bbl oil: 450 Mcf Gas: 357 Bbl H2O: 579 Calculated 24 hour rate: Bbl oil: 150 Mcf Gas: 119 Bbl H2O: 193 GOR: 793 Test Method: Flowing Casing PSI: 256 Tubing PSI: 272 Choke Size: Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5606 Tbg setting date: 05/13/2013 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt: ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff
Title: Engineering Technical Date: 8/6/2013 Email: ochikaloff@bonanzacr.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400464006	FORM 5A SUBMITTED
400464039	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected base of pay to TD.	2/25/2014 7:10:02 AM

Total: 1 comment(s)