

## UNIT SUMMARY

**Date:** February 19, 2014

***Burkett 4-24***

**S/2 of Section 23, T35N, R8W**

**La Plata County, Colorado**

---

XTO sent waiver request letters to 6 parties located in unit described above.

Of the 6 total parties that were sent letters, XTO has received 2 Approvals, Zero Objections, and 4 No Returns.

Attached hereto are copies of the approval signatures XTO has obtained to date.



August 2, 2013

RECEIVED  
AUG 14 2013  
LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc.  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

*Jean H. Lockwood*  
(We, *Dorothy Lockwood*, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

*N/A*  
Name & Company

Title: \_\_\_\_\_

Date: \_\_\_\_\_

I We, Ernest Lindstrom as the offset working interest owner (mineral interest)  
owner (circle one), hereby consent and waive any and all objections to the location of the  
above-referenced Well, and agree that the initial penetration of the wellbore(s) and  
beginning of the treated interval of the wellbore(s) will be approximately 660' from the  
outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will  
be no closer than 660' from the outer boundary of the unit, rather than 990' as established  
by Order No. 112-138.

Ernest Lindstrom  
Name & Company  
Title:  
Date: 8-20-13

## UNIT SUMMARY

**Date:** February 19, 2014

***Burkett 4-24***

**E/2 Section 26, T35N, R8W**

**La Plata County, Colorado**

---

XTO sent waiver request letters to 33 parties located in unit described above.

Of the 33 total parties that were sent waiver request letters, XTO has received 14 Approvals, Zero Objections, and 19 No Returns.

Attached hereto are copies of the approval signatures XTO has obtained to date.





June 20, 2013

RECEIVED  
JUL 22 2013  
LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, ~~W~~ Harshman LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

John W. Harshman Jr Harshman LLC  
Name & Company  
Title: Director  
Date: 7/13/13





RECEIVED

JUN 28 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.



I/We, Ruth Strand, as the offset working interest owner/mineral interest  
owner (circle one), hereby consent and waive any and all objections to the location of the  
above-referenced Well, and agree that the initial penetration of the wellbore(s) and  
beginning of the treated interval of the wellbore(s) will be approximately 660' from the  
outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will  
be no closer than 660' from the outer boundary of the unit, rather than 990' as established  
by Order No. 112-138.

Ruth O. Strand  
Name & Company  
Title: Mineral interest owner  
Date: 6-25-13



RECEIVED  
JUN 28 2013  
LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, Harry K. Sobato, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Harry K. Sobato  
Name & Company  
Title: OWNER  
Date: 6-24-2013





June 20, 2013

RECEIVED

JUN 28 2013

LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.



I, Mary Cleona M. Davey as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Mary Cleona M. Davey  
Name & Company  
Title: \_\_\_\_\_  
Date: 06/24/2013



RECEIVED

JUN 28 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.


The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, Atchison Family LP as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

  
Atchison Family Partnership LP  
Name & Company  
Title: General Partner  
Date: 6-21-13





June 20, 2013

RECEIVED

JUN 27 2013

LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.



I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Ramsey Inc  
Name & Company  
Title: Roneta D. Ramsey  
Date: June 25, 2013



RECEIVED

JUN 27 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

Don Hershner  
Nancy Hershner  
I/We QDH Resources LLC the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Nancy Hershner  
QDH Resources LLC  
Name & Company  
Title: OP mgr  
Date: 6/24/13



RECEIVED

JUN 27 2013

LAND DEPARTMENT

RECEIVED

JUN 25 2013



June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.



CATAMOUNT ROYALTY PARTNERS, LTD.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

\_\_\_\_\_  
CATAMOUNT ROYALTY PARTNERS, LTD.

By: \_\_\_\_\_

A. S. Pollack, Manager of ASPRP, LLC,  
General Partner      Dated 6/25/13

RECEIVED

JUL 01 2013

We, ISAAC L. BURKETT, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

LAND DEPARTMENT



Name & Company

Title:

Date: 6-24-13

RECEIVED

JUL 03 2013

(1) We, Luis Hayes, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Luis Hayes  
Name & Company  
Title: STO  
Date: 6-30-13





June 20, 2013

RECEIVED

JUN 27 2013

LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.



I/We, Rawhide LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

  
\_\_\_\_\_  
Name & Company  
Title: President  
Date: 6/25/2013

JUL 05 2013

LAND DEPARTMENT



June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, Life Royalties, Inc., as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Life Royalties, Inc  
Name & Company  
Title: W.A. Landis, Partner  
Date: 7/3/13





June 20, 2013

RECEIVED

JUL 05 2013

LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Patricia McLeod Chandler  
Name & Company  
Title: Trustee  
Date: 6-26-18





June 20, 2013

Received

JUN 25 2013

By: Division Order:

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

RECEIVED

JUL 08 2013

LAND DEPARTMENT

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.



I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

William J. Tom  
Name & Company  
Title: \_\_\_\_\_  
Date: 7/3/13

One  
me

William J. Tom  
Sr. Vice President, Engineering  
BLACK STONE NATURAL RESOURCES I, L.P.

## UNIT SUMMARY

**Date:** February 19, 2014

***Burkett 4-24***

**W/2 Section 25, T35N, R8W**

**La Plata County, Colorado**

---

XTO sent waiver request letters to 18 parties located in unit described above.

Of the 18 total parties that were sent letters, XTO has received 6 Approvals, Zero Objections,  
and 12 No Returns.

Attached hereto are copies of the approval signatures XTO has obtained to date.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

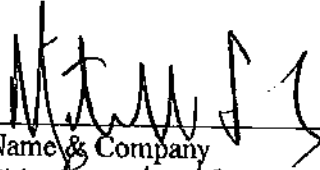
Patricia M. Lorrain Chandler  
Name & Company  
Title: Trustee  
Date: 6-26-18



I/We, Life Royalties, Inc., as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Life Royalties, Inc  
Name & Company  
Title: W.A. Landolt, Partner  
Date: 7/3/13

I/We, Barbuda LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

  
\_\_\_\_\_  
Name & Company  
Title: President  
Date: 6/25/2013

CATAMOUNT ROYALTY PARTNERS, LTD.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

CATAMOUNT ROYALTY PARTNERS, LTD.

By: \_\_\_\_\_

A. S. Pollack, Manager of ASPRP, LLC,  
General Partner Dated 6/25/13



Don Hershner  
Nancy Hershner  
I/We ADH Resources LLC is the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Nancy Hershner  
ADH Resources LLC  
Name & Company  
Title: QA Mgr  
Date: 6/24/13

I/We, ~~Harshman~~ Harshman LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

John W. Harshman Jr Harshman LLC

Name & Company

Title: Director

Date: 7/13/13

## UNIT SUMMARY

**Date:** February 19, 2014

***Burkett 4-24***

**E/2 Section 25, T35N, R8W**

**La Plata County, Colorado**

---

XTO sent waiver request letters to 29 parties located in unit described above.

Of the 29 total parties that were sent letters, XTO has received 13 Approvals, Zero Objections, and 16 No Returns.

Attached hereto are copies of the approval signatures XTO has obtained to date.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

William J. Tom  
Name & Company  
Title: \_\_\_\_\_  
Date: 7/3/13

One  
one

William J. Tom  
Sr. Vice President, Engineering  
BLACK STONE NATURAL RESOURCES I, L.P.



AUG 26 2013

LAND DEPARTMENT

Max E. Ramsey  
I/We, Residuary Trust, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Dorothy N. Ramsey Max E Ramsey  
Dorothy N. Ramsey Residuary Trust  
Name & Company  
Title: Trustee  
Date: 8/15/13


I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Patricia McConrad Chandler  
Name & Company  
Title: Trustee  
Date: 6-26-18

I/We, Life Royalties, Inc., as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Life Royalties, Inc  
Name & Company  
Title: W.A. Landolt, PARTNER  
Date: 7/3/13

I/We, Rawhide LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

  
Name & Company \_\_\_\_\_  
Title: President  
Date: 6/25/2013





RECEIVED

JUL 16 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

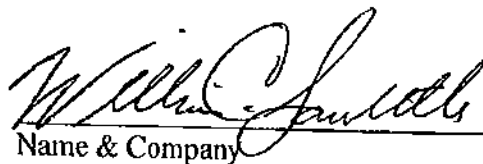
The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, William Sautelle, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.



Name & Company

Title:

Date: 7-10-13





June 20, 2013

RECEIVED  
JUL 03 2013  
LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, Johnny Friel as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

\_\_\_\_\_  
Name & Company

Title: \_\_\_\_\_

Date: \_\_\_\_\_



CATAMOUNT ROYALTY PARTNERS, LTD.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

CATAMOUNT ROYALTY PARTNERS, LTD.

By: \_\_\_\_\_

A. S. Pollack, Manager of ASPRP, LLC,  
General Partner Dated 6/25/13

Don Hershner  
Nancy Hershner  
I/We QDH Resources LLC the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Nancy Hershner  
QDH Resources LLC  
Name & Company  
Title: OP Mgr  
Date: 6/24/13

JUN 27 2013

LAND DEPARTMENT



June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.



\_\_\_\_\_  
Name & Company

Title: \_\_\_\_\_

Date: 6-24-2013





RECEIVED

JUN 27 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc..  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, \_\_\_\_\_, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Nick Canglioni  
Name & Company  
Title:  
Date: 6-24-2013





June 20, 2013

RECEIVED

JUN 27 2013

LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc.,  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, ATL, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Anthony C. L.  
Name & Company

Title:

Date: 6-27-2013



I/We, ~~Harshner~~ Harshner LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

John W. Hendrix Jr Harshner LLC  
Name & Company  
Title: Director  
Date: 7/13/13

## UNIT SUMMARY

**Date:** February 19, 2014

***Burkett 4-24***

**S/2 Section 19, T35N, R7W**

**La Plata County Colorado**

---

This unit is operated by BP America Production Company ("BP").

BP was sent a waiver request letter dated June 20, 2013. XTO received an executed waiver request letter from BP on February 3, 2014.

Attached hereto is a copy of the signed waiver request letter from BP.



June 20, 2013

RECEIVED

FEB 03 2014

LAND DEPARTMENT

Off-Setting Interest Owners  
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.  
XTO Energy Inc.  
Burkett #4-24 Well  
Section 24, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Burkett #4-24 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 421' FEL and 1,124' FSL of Section 24, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 660' FWL and 700' FSL and lateral wellbore number two is located 660' FWL and 660' FSL of Section 24, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and the beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email [jake\\_higgins@xtoenergy.com](mailto:jake_higgins@xtoenergy.com). Thank you in advance for your cooperation.

Sincerely,

Jake Higgins  
XTO Energy Inc.

I/We, BP America, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 660' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Ahmad Koolm BP

Name & Company

Title: RM San Juan TL

Date: 1/30/2014