

February 19, 2014

Mr. Matt Lepore-Director  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

RE: Request for exception to Rule 317.o Logging Requirements  
Razor 25B Multi-Well Drilling Pad: NWNE Section 25-T10N-R58W

Dear Mr. Lepore;

Whiting Oil and Gas Corporation is requesting an exception to Rule 317.o which requires open hole resistivity with gamma ray logs be run in every wellbore on the subject pad.

Whiting proposes to log only one well on this pad with the required open hole resistivity and gamma ray log to describe the stratigraphy of the entire vertical portion of the wellbore.

Logs included in our logging suite on each well on the pad will include:

Razor 25B-2549: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

Razor 25B-2550: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

Razor 25B-2551: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

Razor 25B-2552: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

Razor 25B-2553: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

Razor 25B-2554: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

Razor 25B-2555: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

Razor 25B-2556: MDL-GR and Mud Log (KOP to lateral TD), CBL-GR log (KOP to Surf)

In addition Whiting will report which well was logged with open hole resistivity and gamma ray log on the Form 5, Completion Report, that is submitted for each well on the pad. All logs run will be uploaded with the Form 5, Completion Report.

If you have any questions or need additional information please contact me at 303-237-9310 or VIA e-mail at [ml\\_brown@bresnan.net](mailto:ml_brown@bresnan.net).

Sincerely,



Michael L. Brown

Agent for Whiting Oil and Gas Corporation