

WELL ABANDONMENT REPORT

Document Number:
400520919

Date Received:
12/03/2013

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

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|---|--|
| OGCC Operator Number: <u>100322</u> | Contact Name: <u>Julie Webb</u> |
| Name of Operator: <u>NOBLE ENERGY INC</u> | Phone: <u>(720) 587-2316</u> |
| Address: <u>1625 BROADWAY STE 2200</u> | Fax: _____ |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>jwebb@nobleenergyinc.com</u> |
| For "Intent" 24 hour notice required, Name: _____ Tel: _____ | |
| COGCC contact: Email: _____ | |

| | |
|---|--|
| API Number <u>05-123-10961-00</u> | Well Number: <u>1</u> |
| Well Name: <u>Bibo State</u> | |
| Location: QtrQtr: <u>SWNE</u> Section: <u>16</u> Township: <u>9N</u> Range: <u>58W</u> Meridian: <u>6</u> | |
| County: <u>WELD</u> | Federal, Indian or State Lease Number: _____ |
| Field Name: <u>WILDCAT</u> | Field Number: <u>99999</u> |

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.753055 Longitude: -103.866896

GPS Data:
Date of Measurement: 04/28/2013 PDOP Reading: 6.0 GPS Instrument Operator's Name: Noble energy Inc.

Reason for Abandonment:
 Dry
 Production for Sub-economic
 Mechanical Problems
 Other _____

Casing to be pulled:
 Yes
 No
 Estimated Depth: _____

Fish in Hole:
 Yes
 No
 If yes, explain details below

Wellbore has Uncemented Casing leaks:
 Yes
 No
 If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 214 | 200 | 214 | 0 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 2980 ft. to 3030 ft. Plug Type: CASING Plug Tagged:
Set 300 sks cmt from 373 ft. to 781 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 172 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/12/2013
*Wireline Contractor: _____ *Cementing Contractor: Bison Cementing
Type of Cement and Additives Used: G 3% BCCA-1
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
Title: Regulatory Analyst Date: 12/3/2013 Email: jwebb@nobleenergyinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/20/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------------|
| 400520919 | FORM 6 SUBSEQUENT SUBMITTED |
| 400520932 | CEMENT JOB SUMMARY |
| 400520934 | WELLBORE DIAGRAM |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---------------------------------------|--------------------------|
| Engineer | Apparently followed Sundry procedure. | 2/19/2014 11:47:21 AM |

Total: 1 comment(s)