

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400527532

Date Received:

12/16/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Kelly Hamden

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5185

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6185

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-21710-00

6. County: GARFIELD

7. Well Name: SG

Well Number: 8502C-23 L24496

8. Location: QtrQtr: NWSW Section: 24 Township: 4S Range: 96W Meridian: 6

Footage at surface: Distance: 1734 feet Direction: FSL Distance: 976 feet Direction: FWL

As Drilled Latitude: 39.685316 As Drilled Longitude: -108.123022

GPS Data:

Data of Measurement: 01/31/2013 PDOP Reading: 2.8 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: 680 feet. Direction: FNL Dist.: 1826 feet. Direction: FEL

Sec: 23 Twp: 4S Rng: 96W

** If directional footage at Bottom Hole Dist.: 690 feet. Direction: FNL Dist.: 1821 feet. Direction: FEL

Sec: 23 Twp: 4S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC64814

12. Spud Date: (when the 1st bit hit the dirt) 07/01/2013 13. Date TD: 11/22/2013 14. Date Casing Set or D&A: 11/24/2013

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 13450 TVD** 12375 17 Plug Back Total Depth MD 13422 TVD** 12347

18. Elevations GR 8193 KB 8208

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Logs have not been run at this time.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.78	0	120	140	0	120	VISU
SURF	14+3/4	9+5/8	36.0	0	3,330	1,403	0	3,330	VISU
1ST	8+3/4	4+1/2	11.6	0	13,422	3,158	30	13,422	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well is waiting on completion; thus, the Top of the Production Zone and Bottom Hole locations are the permitted locations. In addition, the Plug Back Total Depth is an estimate based upon the Production casing depth. Please note logs have not been run at this point in time; presumably, all remaining information will be reported on the Final Drilling Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly HamdenTitle: Permitting AnalystDate: 12/16/2013Email: Kelly.Hamden@encana.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400527548	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400527538	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400527532	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400527540	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Passes Permitting as Preliminary Form 5. Changed BHL to match directional survey, expect all necessary info to come in with Final Form 5. Curious as to cement top reported at 30'.	2/6/2014 11:44:25 AM

Total: 1 comment(s)