

UNIT SUMMARY

Date: February 13, 2014

Huber-Culhane 2-32

N/2 of Sec. 31, T35N - R8W

La Plata County, Colorado

XTO sent waiver request letters to 34 parties located in the unit described above.

Of the 34 total parties that were sent waiver letters, XTO has received 19 Approvals, Zero Objections, and 15 No Returns.

Attached hereto are copies of the approval signatures XTO has obtained to date.



June 20, 2013

RECEIVED
JUN 28 2013
LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, JAMES C. HANNON ~~HANNON~~ as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

James C. Hannon
Name & Company
Title: _____
Date: 6-25-13

JAMES C. HANNON

JUL 22 2013

LAND DEPARTMENT



June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Hersher LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

John D. Hersher Hersher LLC
Name & Company
Title: Director
Date: 7/13/13

JUN 24 2013



June 20, 2013

RECEIVED

JUN 28 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Colts Chandler, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Oil Properties Holdings, LLC
Colts P. Chandler, ME

Name & Company

Title: Manager

Date: 6-25-2013

JUN 26 2013

LAND DEPARTMENT

I/We, John Olum, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Name & Company

Title: _____

Date: 6/23/13

JUN 27 2013

LAND DEPARTMENT



June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

Don Hershner
Nancy Hershner
I/We, JDN Resources LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Nancy Hershner
JDN Resources LLC
Name & Company
Title: OP mgr
Date: 6/24/13

JUL 01 2013

LAND DEPARTMENT



June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Ralph Hannon
Nancy Sue Hannon as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Ralph Hannon
Nancy Sue Hannon
Name & Company
Title: _____
Date: 6-25-13



June 20, 2013

RECEIVED

JUL 02 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

① We, Elizabeth Kay Nelson, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Elizabeth Kay Nelson
Name & Company
Title: _____
Date: 6-28-13

JUL 03 2013

LAND DEPARTMENT

I, We, Bernice Chastain as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Huber Nelson Huber Land

Name & Company


Title: _____

Date: June 27, 2012

JUL 15 2013

LAND DEPARTMENT

I/We, State Land Board, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.



Name & Company

Title: Oil and Gas Leasing Manager, State Land BoardDate: July 11, 2013



June 20, 2013

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JUL 10 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

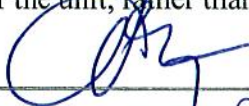
The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, BP America Production Company, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.


BP America Production Company

Name & Company Ahmad T. Kasim

Title: Reservoir Management TL

Date: 7/7/2013

EGB



June 20, 2013

RECEIVED

JUN 27 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Bawhude LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.



Name & Company

Title: President

Date: 25 June 2013



RECEIVED

RECEIVED

JUN 27 2013

JUN 25 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,


Jake Higgins
XTO Energy Inc.

CATAMOUNT ROYALTY PARTNERS, LTD.

I/We, _____, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

CATAMOUNT ROYALTY PARTNERS, LTD.

By:


A. S. Pollack, Manager of ASPRP, LLC,
General Partner Dated 6/25/13



RECEIVED

JUL 01 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We Jennifer E Earle, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Jennifer E Earle

Name & Company

Title: N/A

Date: 6-26-2013



June 20, 2013

RECEIVED

JUL 03 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Chas Londe as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Chas Londe
Name & Company

Title: _____

Date: 6-28-13



RECEIVED

JUL 05 2013

LAND DEPARTMENT

June 20, 2013

*Signed - [Signature]
7/3/13*

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the **Huber-Culhane #2-32 Well ("Well")**. XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Life Royalties, INC., as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Life Royalties, Inc
Name & Company
Title: W.A. Landoltz, Partner
Date: 7/3/13

JUL 05 2013

LAND DEPARTMENT



June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.


The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, _____, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.


Name & Company
Title: Trustee
Date: 6/26/13



June 20, 2013

RECEIVED

JUL 15 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We Jack & Beverly Van Horn, as the offset working interest owner mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Jack Van Horn Beverly Van Horn
Name & Company
Title: _____
Date: 9 July 2013

I/We, True Kirk, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

The True & Marjorie Kirk Family Trust
by True Kirk Trustee

Name & Company

Title: Owner

Date: 7-9-13





June 20, 2013

Received

JUN 25 2013

By: Division

Off-Setting Interest Owners
See Attached List

RECEIVED

JUL 08 2013

LAND DEPARTMENT

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.



If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, _____, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.



Name & Company 
Title: _____
Date: 7/3/13 

William J. Tom
Sr. Vice President, Engineering
BLACK STONE NATURAL RESOURCES I, L.P.

UNIT SUMMARY

Date: February 13, 2014

Huber-Culhane 2-32

W/2 of Sec. 29, T35N - R8W

La Plata County, Colorado

All parties in the unit listed above were sent notice in the waiver request letter dated June 20, 2013.

Of the 15 total parties that were sent waiver letters, XTO has received 11 Approvals, Zero Objections, and 4 No Returns.

Attached hereto are copies of the approval signatures XTO has obtained to date.



RECEIVED
SEP 18 2013
LAND DEPARTMENT

June 20, 2013

Dated
Reid

TO: VRP
6/20/13
6/22/13

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

- what county?

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503 FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Robert A. Helms, as the offset working interest owner mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Robert A. Helms, Manager, Vendetta Royalty Mgmt, LLC
Name & Company
Title: GP of Vendetta Royalty Partners, Ltd.
Date: 9-16-13



June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Lais E. Rawley, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Farmers Mineral Rights LLP
Name & Company
Title: B.P. Lais E. Rawley
Date: 7-1-13

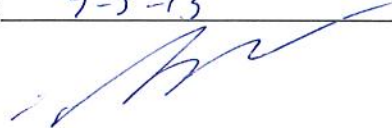
I/We, FARMER OIL AND GAS PROPERTIES, LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

ROGER BOLAN
FARMER OIL & GAS PROPERTIES, LLC

Name & Company

Title: MANAGER

Date: 7-3-13





RECEIVED

JUN 28 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, M. June Bixler, as the offset working interest owner/~~mineral interest~~
owner (circle one), hereby consent and waive any and all objections to the location of the
above-referenced Well, and agree that the initial penetration of the wellbore(s) and
beginning of the treated interval of the wellbore(s) will be approximately 1503' from the
outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will
be no closer than 660' from the outer boundary of the unit, rather than 990' as established
by Order No. 112-138.

M. June Bixler
Name & Company
Title: owner
Date: 6-25-13



June 20, 2013

RECEIVED

JUN 26 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Susan Terry Hunter, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Susan Terry Hunter
Name & Company
Title: Self
Date: 6-22-13



June 20, 2013

RECEIVED

JUN 27 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Katharine Shoemaker, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Katharine A. Shoemaker
Name & Company
Title: Mrs.
Date: June 24, 2013



RECEIVED

JUL 01 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

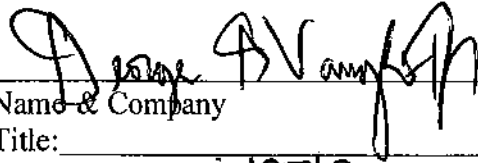
Jake Higgins
XTO Energy Inc.

GEORGE G. VAUGHT, JR.

PO BOX 13557

DENVER, CO 80201-3557


I/~~We~~, 71, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.



Name & Company
Title: _____
Date: 6/27/2013

JUL 15 2013

I/We, WALTER A. FARMER ^{ESTATE}, as the offset working interest owner mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.


Name & Company
Title: EXECUTOR
Date: 6-28-13

JUL 11 2013

LAND DEPARTMENT



June 20, 2013

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Betsy Groat, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Betsy Groat
Name & Company
Title: Betsy Groat
Date: 7/8/13



June 20, 2013

RECEIVED

JUL 01 2013

LAND DEPARTMENT

Off-Setting Interest Owners
See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503' FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Adrienne Sue Chapman as the offset working interest owner/mineral interest owner (circle one) hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Adrienne Sue Chapman
Name & Company

Title:

Date: June 26, 2013



RECEIVED

AUG 02 2013

LAND DEPARTMENT

June 20, 2013

Off-Setting Interest Owners

See Attached List

**RE: Request for Waiver – Exception Location under Rule 318.c.
XTO Energy Inc.
Huber-Culhane #2-32 Well
Section 32, Township 35 North, Range 8 West**

Dear Interest Owner:

Please be advised that XTO Energy Inc. ("XTO") is requesting an exception location from the Colorado Oil and Gas Conservation Commission ("Commission") for the Huber-Culhane #2-32 Well ("Well"). XTO proposes to drill and complete this well on the above-described lands for production from the Fruitland Coal Formation as a dual lateral horizontal well. XTO seeks an exception location for the Well because the wellbore(s) for the proposed Well will fall within the 990' setback from the outer boundary of the unit as established in Commission Order No. 112-138.

The surface location of the Well is situated 1,503 FNL and 1,703' FEL of Section 32, Township 35 North, Range 8 West, and the bottomhole location of lateral wellbore number one is located at 700' FNL and 660' FWL and lateral wellbore number two is located at 660' FNL and 660' FWL of Section 32, Township 35 North, Range 8 West. The initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be no closer than 1503' from the outer boundary of the unit, and the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit.

The purpose of this letter is to notify you of XTO's intent to request the exception location from the Commission and to request a waiver from you, as an offset working interest owner and/or mineral interest owner, pursuant to Commission Rule 318.c. It is requested that you sign and return this letter/waiver in the enclosed envelope to my attention within twenty (20) days of the date of this letter. Once we have received your executed response to this letter, or if we have not heard from you within twenty (20) days, XTO will proceed with the permitting procedure requesting a variance under Commission Rule 502.b.

If you have any questions regarding this matter, please contact me at 817-885-3222 or by email jake_higgins@xtoenergy.com. Thank you in advance for your cooperation.

Sincerely,

Jake Higgins
XTO Energy Inc.

I/We, Beebe, Inc., as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Beebe Inc. Rebecca A. Halvorsen
Name & Company
Title: President
Date: 7-30-13

UNIT SUMMARY

Date: February 13, 2014

Huber-Culhane 2-32

E/2 of Sec. 30, T35N - R8W

La Plata County, Colorado

XTO sent waiver request letters to 34 parties located in the unit described above.

Of the 20 total parties that were sent waiver letters, XTO has received 12 Approvals, Zero Objections, and 8 No Returns.

Attached hereto are copies of the approval signatures XTO has obtained to date.

I/We, _____, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

William J. Tom
Name & Company _____ *Br*
Title: _____
Date: 7/3/13 *JMC*

William J. Tom
Sr. Vice President, Engineering
BLACK STONE NATURAL RESOURCES I, L.P.

I/We, Hershner LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

John D. Hershner Hershner LLC
Name & Company
Title: Director
Date: 7/13/13

I/We, Colts Churchill, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Oil Properties Holdings, LLC

Colts P. Churchill, III

Name & Company

Title: Manager

Date: 6-25-2013

Don Hershner
Nancy Hershner
I/We, JON Resources LLC as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Nancy Hershner
JON Resources LLC
Name & Company
Title: OP mgr
Date: 6/24/13

VINCENT L. FUNARO

RECEIVED

JUL 01 2013

I/We, GWENDOLYN E. FUNARO, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

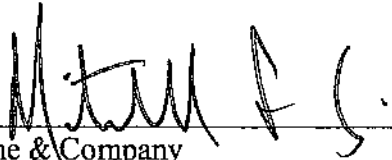
Vincent L. Funaro
Gwendolyn E. Funaro

Name & Company

Title: _____

Date: 6/26/13

I/We, Rawhide LLC, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.



Name & Company
Title: President
Date: 25 June 2013

CATAMOUNT ROYALTY PARTNERS, LTD.

I/We, _____, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

CATAMOUNT ROYALTY PARTNERS, LTD.

By: _____

A. S. Pollack, Manager of ASPRP, LLC,
General Partner Dated 6/25/13

I, Jennifer E Earle, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Jennifer E Earle
Name & Company
Title: N/A
Date: 6-26-2013

I/We, Chas L Lunde as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Chas L Lunde
Name & Company

Title: _____

Date: 6-28-13

I/We, Life Royalties, Inc., as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Life Royalties, Inc
Name & Company
Title: W.H. Landoltz, Partner
Date: 7/3/13

I/We, _____, as the offset working interest owner/mineral interest owner (circle one), hereby consent and waive any and all objections to the location of the above-referenced Well, and agree that the initial penetration of the wellbore(s) and beginning of the treated interval of the wellbore(s) will be approximately 1503' from the outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will be no closer than 660' from the outer boundary of the unit, rather than 990' as established by Order No. 112-138.

Patricia McDonald Chandler Trust
Name & Company
Title: Trustee
Date: 6/26/13

Jack & Beverly
I/We Valkuta, as the offset working interest owner mineral interest
owner (circle one), hereby consent and waive any and all objections to the location of the
above-referenced Well, and agree that the initial penetration of the wellbore(s) and
beginning of the treated interval of the wellbore(s) will be approximately 1503' from the
outer boundary of the unit; and that the end of the treated interval of the wellbore(s) will
be no closer than 660' from the outer boundary of the unit, rather than 990' as established
by Order No. 112-138.

Jack & Beverly
Name & Company
Title: _____
Date: 9 JUL 2013