

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

02/18/2014

Document Number:

670201260

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	291314	335120	BURGER, CRAIG	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number:

Name of Operator: BARRETT CORPORATION* BILLAddress: 1099 18TH ST STE 2300City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Hirtler, Christina		CHirtler@billbarrettcorp.com	Regulatory Analyst
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:

QtrQtr:	SWNE	Sec:	26	Twp:	6S	Range:	92W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/02/2010	200285780	PR	PR	Satisfactory			No
04/23/2009	200209130	CO	PR	Unsatisfactory			Yes
04/01/2009	200207828	PR	PR	Satisfactory			No
05/02/2008	200189334	CO	PR	Satisfactory	I		Yes
03/12/2008	200127949	CO	PR	Unsatisfactory			Yes
12/26/2007	200124878	PR	PR	Unsatisfactory	I		Yes
11/06/2007	200122643	CO	WO	Unsatisfactory	I		Yes
10/30/2007	200124342	CO	WO	Satisfactory	I		No
10/29/2007	200124331	CO	WO	Unsatisfactory	I		Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
291271	WELL	PR	11/20/2007	GW	045-14322	GEISKE 43C-26-692	PR	<input checked="" type="checkbox"/>
291273	WELL	PR	11/21/2007	GW	045-14323	GEISKE 42A-26-692	PR	<input checked="" type="checkbox"/>
291308	WELL	PR	05/09/2013	GW	045-14330	GEISKE 32B-26-692	PR	<input checked="" type="checkbox"/>
291314	WELL	PR	11/24/2007	GW	045-14325	GEISKE 32D-26-692	PR	<input checked="" type="checkbox"/>
297963	WELL	PR	05/21/2009	GW	045-17004	GEISKE 41B-26-692	PR	<input checked="" type="checkbox"/>
297964	WELL	PR	05/21/2009	GW	045-17005	GEISKE 41A-26-692	PR	<input checked="" type="checkbox"/>
297965	WELL	PR	05/15/2009	GW	045-17006	GEISKE 42C-26-692	PR	<input checked="" type="checkbox"/>

Inspector Name: BURGER, CRAIG

297966	WELL	PR	05/15/2009	GW	045-17007	GEISKE 42D-26-692	PR	<input checked="" type="checkbox"/>
297967	WELL	PR	05/15/2009	GW	045-17008	GEISKE 43D-26-692	PR	<input checked="" type="checkbox"/>
297968	WELL	PR	05/18/2009	GW	045-17009	GEISKE 32C-26-692	PR	<input checked="" type="checkbox"/>
297969	WELL	PR	05/18/2009	GW	045-17010	GEISKE 42B-26-692	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Motors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory	Incorrect API# on sign for 045-17004.		
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Unsatisfactory	Gate is broken.	Repair gate.	03/11/2014
IGNITOR/COMBUSTOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	cattle panel		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	13	Satisfactory			
Gas Meter Run	1	Satisfactory			
Gathering Line	1	Satisfactory			
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	11	Satisfactory			
Plunger Lift	11	Satisfactory			
Deadman # & Marked	8	Satisfactory			

Inspector Name: BURGER, CRAIG

Pig Station	1	Satisfactory			
Ancillary equipment	2	Satisfactory	descaler units		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	300 BBLS	HEATED STEEL AST	39.499630,-107.630330

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<u>Venting:</u>	
Yes/No	Comment
YES	Bradenhead vavles open.

<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 291314

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 291271 Type: WELL API Number: 045-14322 Status: PR Insp. Status: PR

Producing WellComment: **plunger lift**

Facility ID: 291273 Type: WELL API Number: 045-14323 Status: PR Insp. Status: PR

Producing WellComment: **plunger lift**

Facility ID: 291308 Type: WELL API Number: 045-14330 Status: PR Insp. Status: PR

Producing WellComment: **plunger lift**

Facility ID:	291314	Type:	WELL	API Number:	045-14325	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Facility ID:	297963	Type:	WELL	API Number:	045-17004	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Facility ID:	297964	Type:	WELL	API Number:	045-17005	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Facility ID:	297965	Type:	WELL	API Number:	045-17006	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Facility ID:	297966	Type:	WELL	API Number:	045-17007	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Facility ID:	297967	Type:	WELL	API Number:	045-17008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Facility ID:	297968	Type:	WELL	API Number:	045-17009	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Facility ID:	297969	Type:	WELL	API Number:	045-17010	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	plunger lift								

Environmental**Spills/Releases:**

Type of Spill:	Description:	Estimated Spill Volume:
Comment:		
Corrective Action:		Date:
Reportable:	GPS: Lat	Long
Proximity to Surface Water:	Depth to Ground Water:	

Water Well:

DWR Receipt Num:	Owner Name:	GPS :	Lat	Long
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Field Parameters:

Inspector Name: BURGER, CRAIG

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200121340	ODOR	GRAHAM, DAVE	TERAN STATED THAT AGAIN HIS FAMILY IS BREATHING VAPORS FROM A NEARBY GAS WELL LOCATION, AND THAT THE ODOR IS VERY STRONG. STRONG ENOUGH TO GET THE ODOR INSIDE THERE HOUSE. IT IS CAUSING HIM AND HIS FAMILY HEALTH PROBLEMS SUCH AS HEADACHES AND BURNING EYES. VERY STRONG AND PUNGENT ODOR. I TOLD TERAN THAT I WILL DO AN INSPECTION AND GET THAT INFORMATION TO HIM.	10/29/2007

200121263	ODOR	KRABACHER, JAY	<p>10/29 9:40 PM PHONE MESSAGE FROM T HUGHES RE: "EXTREMELY NASTY" ODOR. 10/30 J ADKINS FORWARDED THIS AND ANOTHER NEARBY ODOR COMPLAINT. DID SOMETHING HAPPEN WITH A BBC LOCATION TO AFFECT BOTH PARTIES? I SPOKE W/C HUGHES AT ABOUT 9:50 10/30 AND SHE SAID THAT FLOWBACK IS ONGOING AT THE GEISKE PAD, NEAR THEIR HOUSE. PREVAILING WIND WOULD BLOW WHATEVER FUMES DIRECTLY TOWARDS THEM. BBC SHANE COLLETT (PH 230-0464) SAID THAT HE HAD BEEN OUT AND DIRECTED FLOW-BACK CREW TO MAKE SOME CHANGES IN CONFIGURATION WHICH SHOULD TAKE CARE OF ODORS, ETC. 10/30 8 PM: APPARENTLY NOT. MS. HUGHES CALLED AGAIN SAYING THAT AIR QUALITY WAS BAD. I CALLED MR. COLLETT WHO SAID THAT THE FLOWBACK FROM WELL #3 (OF 4) HAD JUST CHANGED FROM LIQUID TO "SALES QUALITY" GAS AT ABOUT 7 PM SO THE CONDENSATE FUMES (& ETC.) SHOULD HAVE CEASED OR DIMINISHED AT THAT TIME. (WITH PERHAPS AN HOUR FOR THE PRESUMED FUMES TO WAFT OVER TO THE H RESIDENCE). J K WENT TO THE GEISKE PAD 10/31 A.M. MET WITH OPR REP JACK HARTNET (PH 307-262-0457) WHO SAID THAT THEY ARE ON LAST FLOWBACK (WELL #4 OF 4) -- FINISHING TOMORROW. I NOTED CLOSED-TOP FRAC TRUCK TANKS, AND A LINE TO A COMBUSTER. 11/1: C HUGHES CALLED RE: HEALTH RISK CONCERNS, "IN LIGHT OF" ARTICLE IN THAT DAY'S GLENWOOD INDEPENDENT (& SIMILAR IN DENVER POST). THINGS STILL "TOTALLY STINK". SHE HAD ALSO CALLED BBC (T DOOLEY). 11/2: BBC (SHANE C) SAID THAT PIT BEING PUMPED DOWN? (NOT TRUE: I NOTED IT WAS BEING FILLED BACK EACH NIGHT -- FLOWBACK, ON 11/2 P.M.). JK AT THE GEISKE LOCATION 7 P.M. FRI. 11/2. C HUGHES LEFT MESSAGE ON MY CELLPHONE AT 7:20 (MY CELL SERVICE SPORADIC, I WAS UNABLE TO CALL BACK UNTIL I DROVE 1/2 MI AWAY -- AND THEN HUGHES' EITHER DIDN'T ANSWER PHONE OR BUSY UNTIL I WAS ABLE TO LEAVE MESSAGE LATER -- STATING THAT I WOULD COME TO THEIR HOUSE TO EXPERIENCE ODORS/FUMES THERE WITH THEM. THEY HADN'T CALLED BACK BY 9 P.M. WHEN I LEFT THE AREA). THERE WAS DETECTIBLE CONDENSATE ODOR FROM PIT -- A PERSON WITH "FULLER FLOW" SAID THAT WATER IS PUT BACK INTO THE PIT -- EITHER I DIDN'T UNDERSTAND 10/31 WHEN I THOUGHT I WAS TOLD PIT WAS BEING EMPTIED, OR BBC EMPTIES DURING THE DAY ONLY TO HAVE TO DO IT AGAIN THE NEXT. SLIGHT BREEZE TO THE NORTH AND NORTHEAST (TOWARDS HUGHES). I LEFT A MESSAGE W/S COLLETT ASKING IF PIT WAS NECESSARY OR WHAT COULD THEY DO ABOUT CONDENSATE IN IT? BECAUSE THE WELLS THEMSELVES ARE FINE (RE: ODOR / EMISSIONS). PIPING TO A CLOSED-TOP TANK AND COMBUSTER WAS OPERATING. ALSO BACK AT LOC AT 8:45 P.M. SPORADIC CONDENSATE ODOR. HOWEVER, I COULD DETECT RELATIVELY LITTLE ODOR AS I STOOD AT THE NE CORNER OF PAD, THIS TIME AND THE PREVIOUS (7 P.M.). D GRAHAM LEFT MESSAGE 11/5 THAT HUGHES FELT ODOR "NOT AN ISSUE" AT THIS TIME. BBC NOTIFIED AND S DONATO (AMONG OTHERS) STATING THAT THEY ARE TO BE MORE VIGILANT AND FREQUENT IN PIT-CONDENSATE REMOVAL, ETC.</p>	10/29/2007
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Inspector Name: BURGER, CRAIG

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: Snow cover limited inspection.

1003a. Debris removed? Pass CM CA CA Date
Waste Material Onsite? CM CA CA Date
Unused or unneeded equipment onsite? Pass CM CA CA Date
Pit, cellars, rat holes and other bores closed? CM CA CA Date
Guy line anchors removed? CM CA CA Date
Guy line anchors marked? Pass CM CA CA Date

1003b. Area no longer in use? Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Pass Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Pass Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Inspector Name: BURGER, CRAIG

Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____		Subsidence _____	
Comment: _____			
Corrective Action: _____			Date _____
Overall Final Reclamation _____		Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Berms	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Snow cover limited inspection.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
670201260	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3282484