

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
02/18/2014

Document Number:
670201260

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>291314</u>	<u>335120</u>	<u>BURGER, CRAIG</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Hirtler, Christina		CHirtler@billbarrettcorp.com	Regulatory Analyst
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:

QtrQtr: SWNE Sec: 26 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/02/2010	200285780	PR	PR	Satisfactory			No
04/23/2009	200209130	CO	PR	Unsatisfactory			Yes
04/01/2009	200207828	PR	PR	Satisfactory			No
05/02/2008	200189334	CO	PR	Satisfactory	I		Yes
03/12/2008	200127949	CO	PR	Unsatisfactory			Yes
12/26/2007	200124878	PR	PR	Unsatisfactory	I		Yes
11/06/2007	200122643	CO	WO	Unsatisfactory	I		Yes
10/30/2007	200124342	CO	WO	Satisfactory	I		No
10/29/2007	200124331	CO	WO	Unsatisfactory	I		Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
291271	WELL	PR	11/20/2007	GW	045-14322	GEISKE 43C-26-692	PR	<input checked="" type="checkbox"/>
291273	WELL	PR	11/21/2007	GW	045-14323	GEISKE 42A-26-692	PR	<input checked="" type="checkbox"/>
291308	WELL	PR	05/09/2013	GW	045-14330	GEISKE 32B-26-692	PR	<input checked="" type="checkbox"/>
291314	WELL	PR	11/24/2007	GW	045-14325	GEISKE 32D-26-692	PR	<input checked="" type="checkbox"/>
297963	WELL	PR	05/21/2009	GW	045-17004	GEISKE 41B-26-692	PR	<input checked="" type="checkbox"/>
297964	WELL	PR	05/21/2009	GW	045-17005	GEISKE 41A-26-692	PR	<input checked="" type="checkbox"/>
297965	WELL	PR	05/15/2009	GW	045-17006	GEISKE 42C-26-692	PR	<input checked="" type="checkbox"/>

297966	WELL	PR	05/15/2009	GW	045-17007	GEISKE 42D-26-692	PR	<input checked="" type="checkbox"/>
297967	WELL	PR	05/15/2009	GW	045-17008	GEISKE 43D-26-692	PR	<input checked="" type="checkbox"/>
297968	WELL	PR	05/18/2009	GW	045-17009	GEISKE 32C-26-692	PR	<input checked="" type="checkbox"/>
297969	WELL	PR	05/18/2009	GW	045-17010	GEISKE 42B-26-692	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory	Incorrect API# on sign for 045-17004.		
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Unsatisfactory	Gate is broken.	Repair gate.	03/11/2014
IGNITOR/COMBUSTOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	cattle panel		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	13	Satisfactory			
Gas Meter Run	1	Satisfactory			
Gathering Line	1	Satisfactory			
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	11	Satisfactory			
Plunger Lift	11	Satisfactory			
Deadman # & Marked	8	Satisfactory			

Pig Station	1	Satisfactory		
Ancillary equipment	2	Satisfactory	descaler units	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	300 BBLS	HEATED STEEL AST	39.499630,-107.630330

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No Comment

YES Bradenhead vavles open.

Flaring:

Type Satisfactory/Unsatisfactory Comment Corrective Action CA Date

Ignitor/Combustor Satisfactory

Predrill

Location ID: 291314

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 291271 Type: WELL API Number: 045-14322 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 291273 Type: WELL API Number: 045-14323 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 291308 Type: WELL API Number: 045-14330 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 291314 Type: WELL API Number: 045-14325 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 297963 Type: WELL API Number: 045-17004 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 297964 Type: WELL API Number: 045-17005 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 297965 Type: WELL API Number: 045-17006 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 297966 Type: WELL API Number: 045-17007 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 297967 Type: WELL API Number: 045-17008 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 297968 Type: WELL API Number: 045-17009 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 297969 Type: WELL API Number: 045-17010 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200121340	ODOR	GRAHAM, DAVE	TERAN STATED THAT AGAIN HIS FAMILY IS BREATHING VAPORS FROM A NEARBY GAS WELL LOCATION, AND THAT THE ODOR IS VERY STRONG. STRONG ENOUGH TO GET THE ODOR INSIDE THERE HOUSE. IT IS CAUSING HIM AND HIS FAMILY HEALTH PROBLEMS SUCH AS HEADACHES AND BURNING EYES. VERY STRONG AND PUNGENT ODOR. I TOLD TERAN THAT I WILL DO AN INSPECTION AND GET THAT INFORMATION TO HIM.	10/29/2007

200121263	ODOR	KRABACHER, JAY	<p>10/29 9:40 PM PHONE MESSAGE FROM T HUGHES RE: "EXTREMELY NASTY" ODOR. 10/30 J ADKINS FORWARDED THIS AND ANOTHER NEARBY ODOR COMPLAINT. DID SOMETHING HAPPEN WITH A BBC LOCATION TO AFFECT BOTH PARTIES? I SPOKE W/C HUGHES AT ABOUT 9:50 10/30 AND SHE SAID THAT FLOWBACK IS ONGOING AT THE GEISKE PAD, NEAR THEIR HOUSE. PREVAILING WIND WOULD BLOW WHATEVER FUMES DIRECTLY TOWARDS THEM. BBC SHANE COLLETT (PH 230-0464) SAID THAT HE HAD BEEN OUT AND DIRECTED FLOW-BACK CREW TO MAKE SOME CHANGES IN CONFIGURATION WHICH SHOULD TAKE CARE OF ODORS, ETC. 10/30 8 PM: APPARENTLY NOT. MS. HUGHES CALLED AGAIN SAYING THAT AIR QUALITY WAS BAD. I CALLED MR. COLLETT WHO SAID THAT THE FLOWBACK FROM WELL #3 (OF 4) HAD JUST CHANGED FROM LIQUID TO "SALES QUALITY" GAS AT ABOUT 7 PM SO THE CONDENSATE FUMES (& ETC.) SHOULD HAVE CEASED OR DIMINISHED AT THAT TIME. (WITH PERHAPS AN HOUR FOR THE PRESUMED FUMES TO WAFT OVER TO THE H RESIDENCE). J K WENT TO THE GEISKE PAD 10/31 A.M. MET WITH OPR REP JACK HARTNET (PH 307-262-0457) WHO SAID THAT THEY ARE ON LAST FLOWBACK (WELL #4 OF 4) -- FINISHING TOMORROW. I NOTED CLOSED-TOP FRAC TRUCK TANKS, AND A LINE TO A COMBUSTER. 11/1: C HUGHES CALLED RE: HEALTH RISK CONCERNS, "IN LIGHT OF" ARTICLE IN THAT DAY'S GLENWOOD INDEPENDENT (& SIMILAR IN DENVER POST). THINGS STILL "TOTALLY STINK". SHE HAD ALSO CALLED BBC (T DOOLEY). 11/2: BBC (SHANE C) SAID THAT PIT BEING PUMPED DOWN? (NOT TRUE: I NOTED IT WAS BEING FILLED BACK EACH NIGHT -- FLOWBACK, ON 11/2 P.M.). JK AT THE GEISKE LOCATION 7 P.M. FRI. 11/2. C HUGHES LEFT MESSAGE ON MY CELLPHONE AT 7:20 (MY CELL SERVICE SPORADIC, I WAS UNABLE TO CALL BACK UNTIL I DROVE 1/2 MI AWAY -- AND THEN HUGHES' EITHER DIDN'T ANSWER PHONE OR BUSY UNTIL I WAS ABLE TO LEAVE MESSAGE LATER -- STATING THAT I WOULD COME TO THEIR HOUSE TO EXPERIENCE ODORS/FUMES THERE WITH THEM. THEY HADN'T CALLED BACK BY 9 P.M. WHEN I LEFT THE AREA). THERE WAS DETECTIBLE CONDENSATE ODOR FROM PIT -- A PERSON WITH "FULLER FLOW" SAID THAT WATER IS PUT BACK INTO THE PIT -- EITHER I DIDN'T UNDERSTAND 10/31 WHEN I THOUGHT I WAS TOLD PIT WAS BEING EMPTIED, OR BBC EMPTIES DURING THE DAY ONLY TO HAVE TO DO IT AGAIN THE NEXT. SLIGHT BREEZE TO THE NORTH AND NORTHEAST (TOWARDS HUGHES). I LEFT A MESSAGE W/S COLLETT ASKING IF PIT WAS NECESSARY OR WHAT COULD THEY DO ABOUT CONDENSATE IN IT? BECAUSE THE WELLS THEMSELVES ARE FINE (RE: ODOR / EMISSIONS). PIPING TO A CLOSED-TOP TANK AND COMBUSTER WAS OPERATING. ALSO BACK AT LOC AT 8:45 P.M. SPORADIC CONDENSATE ODOR. HOWEVER, I COULD DETECT RELATIVELY LITTLE ODOR AS I STOOD AT THE NE CORNER OF PAD, THIS TIME AND THE PREVIOUS (7 P.M.). D GRAHAM LEFT MESSAGE 11/5 THAT HUGHES FELT ODOR "NOT AN ISSUE" AT THIS TIME. BBC NOTIFIED AND S DONATO (AMONG OTHERS) STATING THAT THEY ARE TO BE MORE VIGILANT AND FREQUENT IN PIT-CONDENSATE REMOVAL, ETC.</p>	10/29/2007
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Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Snow cover limited inspection.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: BURGER, CRAIG

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Berms	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Snow cover limited inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
670201260	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3282484