



02125010



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.s. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely State: CO Zip: 81648		Fax: 970-675-3800	
API Number: 05-103-07588		Field Name: Rangely Weber Sand Unit	
Well Name: UNION PACIFIC		Field Number: 72370	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 27, T2N, R102W, 6TH P.M.		Number: 94X27	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Facility No.: 150200
Part I Pressure Test

- ☐ 5-Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
☒ Verification of Repairs ☐ Tubing/Packer Leak ☒ Casing Leak ☐ Other (Describe): _____

Describe Repairs: RUN LINER

Casing Test ☐ NAUse when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input type="checkbox"/> NA
Weber Formation	~ 5796-6264	

Tubing Casing/Annulus Test ☐ NA

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8"	5738'	5619.42'	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
2/14/2014	SHUT IN	3/3/2009	0		
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
1200	1200	1200	1200	0	

 Test Witnessed by State Representative?
☒ YES ☐ NO

 OGCC Field Representative:
 DAVID COVINGTON
Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- ☐ Tracer Survey Run Date: _____ ☐ CBL or Equivalent Run Date: _____ ☐ Temperature Survey Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Kevin

Hyl

WSM

Signed: *[Signature]*

Title: Regulatory Specialist

Date: 2/14/14

OGCC Approval: *[Signature]*

Title: Field Inspector

Date: 2-14-14

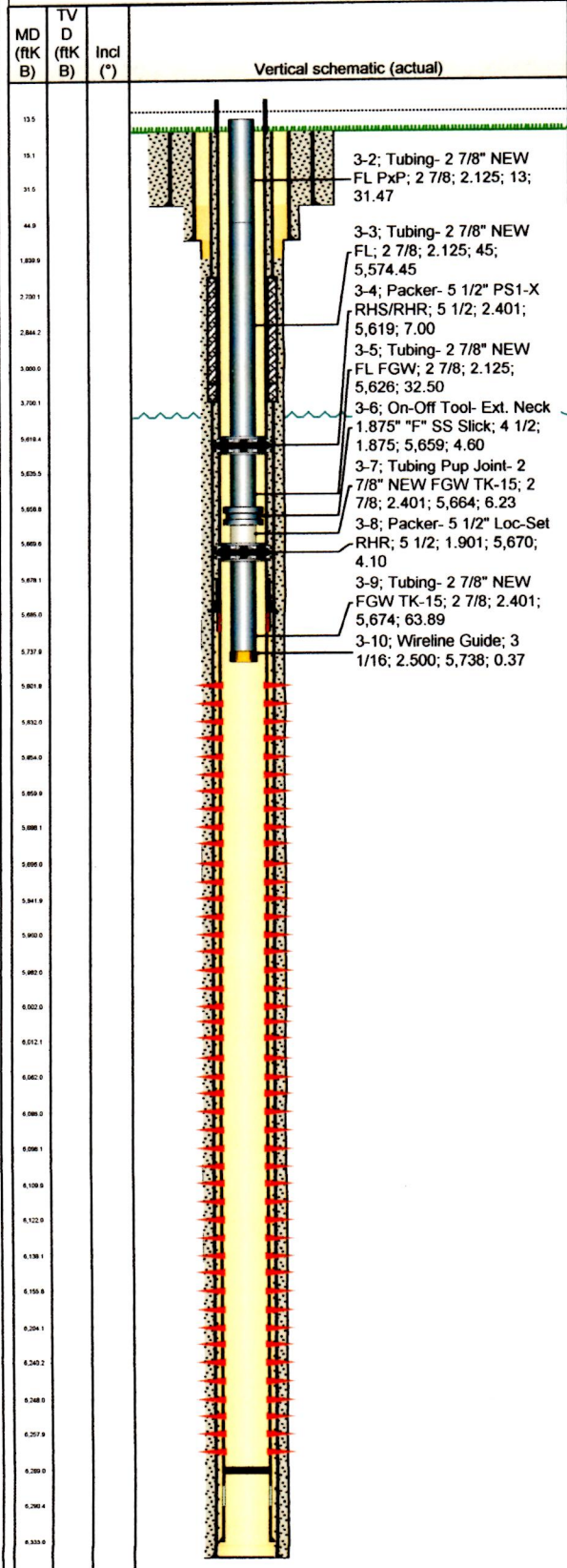
Conditions of Approval, if any:



Tubing Summary

Well Name Union Pacific 94X27	Lease Union Pacific	Field Name Rangely	Business Unit Mid-Continent
Ground Elevation (ft) 5,319.00	Original RKB Elevation (ft) 5,333.00	Current RKB Elevation 5,333.00, <elvdttmstart>	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 14.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)

Land - Original Hole, 2/11/2014 1:00:00 PM



Tubing Strings

Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)		
Tubing - Production		N		5,738.1				
Run Date		Run Job		Pull Date		Pull Job		
2/11/2014								
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
	Compression						-1.50	15.0
1	Tubing- 2 7/8" NEW FL PxP	2 7/8	2.125	6.50	J-55		31.47	13.5
174	Tubing- 2 7/8" NEW FL	2 7/8	2.125	6.50	J-55		5,574.45	45.0
	Packer- 5 1/2" PS1 -X RHS/RHR	5 1/2	2.401				7.00	5,619.4
1	Tubing- 2 7/8" NEW FL FGW	2 7/8	2.125	6.50	J-55		32.50	5,626.4
	On-Off Tool- Ext. Neck 1.875" "F" SS Slick	4 1/2	1.875				4.60	5,658.9
	Tubing Pup Joint- 2 7/8" NEW FGW TK -15	2 7/8	2.401	6.50	J-55		6.23	5,663.5
	Packer- 5 1/2" Loc- Set RHR	5 1/2	1.901				4.10	5,669.8
2	Tubing- 2 7/8" NEW FGW TK-15	2 7/8	2.401	6.50	J-55		63.89	5,673.9
	Wireline Guide	3 1/16	2.500				0.37	5,737.7
	EOT @							5,738.1